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December 2, 2010

VIA E-MAIL

Mr. David Stawick
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, N.W.
Washington, D.C. 20581

Re: Rule Certification. New York Mercantile Exchange, Inc. Submission #10-350: Notification of Administrative Amendments to Chapter 5, Position Limit, Position Accountability and Reportable Level Table of the NYMEX Rulebook to Denote the Diminishing Balances Allocations for Fifteen (15) Petroleum and Natural Gas Liquids Average Price Option Contracts

Dear Mr. Stawick:

The New York Mercantile Exchange, Inc. ("NYMEX" or "Exchange") is notifying the Commodity Futures Trading Commission ("CFTC" or "Commission") that it is self-certifying administrative amendments to the Position Limit, Position Accountability and Reportable Level Table located in the Interpretations and Special Notices Section of Chapter 5 of the NYMEX Rulebook to correct an inadvertent omission to denote the diminishing balances allocations (*) for fifteen (15) petroleum and natural gas liquids average price option contracts. Diminishing balance contracts are those whose front month volume in any given contract month diminishes as the contract month progresses towards month's end.

Pursuant to Section 5c(c) of the Commodity Exchange Act ("Act") and CFTC Rule 40.6, the Exchange hereby certifies that the attached rule amendments comply with the Act, including regulations under the Act. These changes will be made effective on trade date December 6, 2010.

Should you have any questions concerning the above, please contact Glenn Hofferber, Associate Director, Market Surveillance, at 212.299.2884, Ryne Toscano, Lead Market Surveillance Analyst, at 212.299.2879 or me at (212) 299-2200.

Sincerely,

/s/ Christopher K. Bowen
Managing Director, Chief Regulatory Counsel

Attachment

NOTIFICATION OF AMENDMENTS TO NYMEX RULEBOOK CHAPTER 5 TABLE
 (Bold/underline indicates additions)

<u>Contract Name</u>	<u>Rule Chapter</u>	<u>Commodity Code</u>	<u>Diminishing Balances Contracts</u>	<u>All Month Accountability Level</u>	<u>Any One Month Accountability Level</u>	<u>Expiration Month Limit</u>	<u>Reporting Level</u>	<u>Aggregate Into (1)</u>
				<u>Rule 560</u>	<u>Rule 560</u>	<u>Rule 559</u>	<u>Rule 561</u>	
Petroleum								
USA								
EIA Flat Tax On-Highway Diesel Average Price Option	311	DAP	*	7,000	5,000	1,000	25	A5
New York Harbor								
Heating Oil Average Price Option	321	AT	*	7,000	5,000	1,000	150	23
RBOB Gasoline Average Price Option	386	RA	*	7,000	7,000	1,000	150	27
Europe								
Northwest Europe								
Brent Crude Oil Average Price Option	379	BA	*	20,000	20,000	2,000	25	BZ
Gasoil Average Price Option	748	F7	*	5,000	5,000	1,000	25	GX
European Jet Kerosene (Platts) Cargoes CIF NWE Average Price Option	651A	30	*	1,500	1,500	150	25	UJ
Middle East								

Dubai Crude Oil (Platts) Average Price Option	516	AH	*	10,000	10,000	1,000	25	DC
Asia/Pacific								
Singapore								
Singapore Gasoil (Platts) Average Price Option	496A	M2	*	1,500	1,500	n/a	25	SG
Singapore Fuel Oil 180 cst (Platts) Average Price Option	493A	C5	*	1,500	1,500	n/a	25	UA
Singapore Jet Kerosene (Platts) Average Price Option	495A	N2	*	1,500	1,500	n/a	25	KS
Light Hydrocarbons								
Conway								
Conway Propane (OPIS) Average Price Option	132	CPR	*	2,000	1,500	250	25	8K
Mont Belvieu								
Mont Belvieu Ethane (OPIS) Average Price Option	410A	4J	*	2,000	1,500	250	25	C0
Mont Belvieu Natural Gasoline (OPIS) Average Price Option	405A	4I	*	2,000	1,500	250	25	7Q
Mont Belvieu Normal Butane (OPIS) Average Price Option	411A	4K	*	2,000	1,500	250	25	D0
Mont Belvieu LDH Propane (OPIS) Average Price Option	409A	4H	*	2,000	1,500	250	25	B0