October 20, 2008

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VIA E-MAIL

OFC. OF THE SECRETARIAT

Mr. David Stawick Office of the Secretariat **Commodity Futures Trading Commission** Three Lafayette Centre 1155 21st Street, N.W. Washington, D.C. 20581

> Re: Rule Certification. New York Mercantile Exchange, Inc. Correction to Submission #08.99R: Notification of Corrections to Previously Submitted Amendments to NYMEX Rules 9.26, 9.27, 9.27A, and 9.34 for 18 New Natural Gas Product Swap Contracts.

Dear Mr. Stawick:

The New York Mercantile Exchange, Inc. ("NYMEX" or "Exchange") is notifying the Commodity Futures Trading Commission ("CFTC" or "Commission") that it is re-submitting rule certification #08.99 in order to correct an inadvertent oversight identified in the submission. This amended submission accurately reflects the description of Rule 9.27A as "Expiration Accountability Level – Last Day Contracts." The original submission erroneously listed the Rule 9.27A heading as "Expiration Accountability Level Penultimate and Metals Contracts. Other amendments previously certified remain unchanged.

Pursuant to Section 5c(c) of the Commodity Exchange Act ("Act") and CFTC Rule 40.6. the Exchange hereby certifies that the attached rule correction to rule certification #08.99, which was previously submitted on October 16, 2008, complies with the Act, including regulations under the Act. This corrected heading will be made effective on October 22, 2008.

Should you have any questions concerning the above, please contact Anthony V. Densieski, Vice President, Market Surveillance, at (212) 299-2881, or the undersigned at (202) 715-8517.

Sincerely,

De'Ana H. Dow

Managing Director

Or and Dow

Government Relations

Amendments to Submission #08.99

(strikeouts in **bold** show deletions, <u>double underline</u> show additions)

	·					Expiration Accounts bility Level Penultims te and			·
		·				Metals Contracts	·		
			<u>All Month</u>	Any One Month		Expiration Accountability Level-			
Contract Name	<u>Rule</u> Chapter	Commodity Code	Accountability Level	Accountability Level	Expiration Month Limit	Last Day Contracts	Reporting Level	Aggregate Into (1)	Aggregate Into (2)
			Rule 9.26	Rule 9.26	<u>Rule 9.27</u>	<u>Rule</u> 9.27A	Rule 9.34		
<u>Natural Gas</u>									
<u>Inside FERC</u>									
<u>Colorado</u> Interstate Gas Co.									
CIG Rockies NATURAL GAS INDEX CONTRACT									
(PLATTS GAS DAILY/PLATTS									
IFERC)	883	Z8	10,000/10,000	10,000/10,000	2,000/1,000		25	U8	CI
Columbia Gas Transmission Corp.	:								
TCO NATURAL GAS INDEX CONTRACT (PLATTS GAS DAILY/PLATTS									
IFERC)	877	Q1	10,000/10,000	10,000/10,000	2,000/2,500		25	A1	TC
Natural Gas Pipeline Co. of America									
NGPL STX		·		·					
Natural Gas Basis Contract	875	T5	10,000/12,000	10,000/12,000	2,000/-	-/1,000	25	Т5	нн
Northeast	0,5		*						
Algonquin City- gates Natural Gas Basis Contract	876	B4	10,000/12,000	10,000/12,000	2,000/-	-/1,000	25	B4	нн
Tennessee Gas Pipeline Co.									
Tennessee 500 Leg NATURAL GAS INDEX CONTRACT (PLATTS GAS								·	
DAILY/PLATTS IFERC)	881	. Y7	10,000/10,000	10,000/10,000	2,000/1,500		25	17	NM
Tennessee Zone 0 NATURAL GAS INDEX CONTRACT (PLATTS GAS DAILY/PLATTS					20015		25	T4	NO
IFERC) Texas Eastern Transmission	879	Q4	10,000/10,000	10,000/10,000	2,000/1,500		25	T4	NQ
Corp. TETCO STX NATURAL GAS	878	Q2	10,000/10,000	10,000/10,000	2,000/1,000		25	T2	TX

INDEX									
CONTRACT									
(PLATTS GAS			ļ		1				
DAILY/PLATTS							-		
IFERC)									
<u>Transcontinental</u>									
Gas Pipe Line Co.									
Transco Zone 3									
NATURAL GAS									
INDEX									
CONTRACT									
			,						
(PLATTS GAS				•					
DAILY/PLATTS				İ					
IFERC)	880	Y6	10,000/10,000	10,000/10,000	2,000/1,000		25	T6	CZ
					<u> </u>				
Upper Midwest			ĺ	}					
MichCon									
NATURAL GAS									
INDEX									
CONTRACT			1						
(PLATTS GAS									
DAILY/PLATTS				1					
IFERC)	882	Y8	10,000/10,000	10,000/10,000	2,000/500		25	Т8	NF
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Platts and NGI									
<u>Appalachia</u>									
TCO NATURAL									
GAS SWING									
CONTRACT									
(PLATTS GAS									
	00.4	4.1	10,000	10,000	2.000		25	Λ1	
DAILY)	884	A1	10,000	10,000	2,000		25	A1	
<u>Citygates</u>									
			<u> </u>						
MichCon				İ					
NATURAL GAS					1				
SWING					İ				
CONTRACT				l				·	
(PLATTS GAS									
DAILY)	891	Т8	10,000	10,000	2,000		25	Т8	
······································	071	10	10,000	10,000	2,000				
Louisiana-			•						
Onshore South				 	 				
Tennessee Zone	·		1	1	I				
500 Leg			1	1	l				1
NATURAL GAS			1	1	I				
SWING				1				l	
CONTRACT			1	1	1				
			1	1					1
(PLATTS GAS	- 6-		10.000	10.000	2 000		25	T7	1
DAILY)	890	T7	10,000	10,000	2,000		<u> </u>	'	
Transco Zone 3			1					· ·	1
NATURAL GAS				1	1	1		I	1
SWING			I			1	}	1	1
	l			1		I	1	1	
CONTRACT	l	l	1			I	l	l	1
(PLATTS GAS	I		1	40.000	0.000	1	25	Т6	1
DAILY)	889	T6	10,000	10,000	2,000		25	10	
l	1	!					<u> </u>		ļ
Rockies	1			1	1	l	1	1	l
CIG Rockies			1	Į.	1		l	l .	i
CIG Rockies									
CIG Rockies NATURAL GAS									
CIG Rockies NATURAL GAS SWING									
CIG Rockies NATURAL GAS SWING CONTRACT							·		
CIG Rockies NATURAL GAS SWING	892	U8	10,000	10,000	2,000		25	U8	

Stanfield	, , , , , , , , , , , , , , , , , , ,			r	r	T	Γ	·	
NATURAL GAS									
SWING									
CONTRACT									
(PLATTS GAS									
DAILY)	888	Q3	10,000	10,000	2,000		25	Q3	
South- Corpus	000		10,000	10,000	2,000			20	
<u>Christi</u>									,
Tennessee Zone 0									
NATURAL GAS						ł		·	
SWING				ar 1					
CONTRACT						Į.			
(PLATTS GAS				•					
DAILY)	886	T4	10,000	10,000	2,000		25	T4	
TETCO STX									
NATURAL GAS									
SWING						1			
CONTRACT			,						
(PLATTS GAS									
DAILY)	885	T2	10,000	10,000	2,000	L	25	T2	
<u>Others</u>									
Malin NATURAL									
GASSWING									
CONTRACT	-								
(PLATTS GAS									
DAILY)	887	W9	10,000	10,000	2,000		25	W9	