

October 17, 2008

VIA E-MAIL

Mr. David Stawick
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, N.W.
Washington, D.C. 20581

OFFICE OF THE SECRETARIAT

2008 OCT 17 PM 5:22

RECEIVED
SECRET.

Re: Rule Certification. New York Mercantile Exchange, Inc. Submission #08.100: Notification of Amendments to NYMEX Rules 9.26, 9.27, 9.27A and 9.34 to Clarify Contract Aggregation and Accountability Levels

Dear Mr. Stawick:

The New York Mercantile Exchange, Inc. ("NYMEX" or "Exchange") is notifying the Commodity Futures Trading Commission ("CFTC" or "Commission") that it is self-certifying amendments to NYMEX Rules 9.26, All Month/Any One Month Accountability Levels, 9.27, Expiration Month Limit, 9.27A, Expiration Position Accountability Levels, and 9.34 Reporting Levels, as affected by contract aggregation clarifications.

These administrative rule changes to Chapter 9, Appendix A clarify the proper aggregation and accountability levels of the individual components of each of the contracts listed herein. These changes will be effective for trade date October 21, 2008.

Pursuant to Section 5c(c) of the Commodity Exchange Act ("Act") and CFTC Rule 40.6, the Exchange hereby certifies that the attached rule amendments comply with the Act, including regulations under the Act.

Should you have any questions concerning the above, please contact Anthony V. Densieski, Vice President, Market Surveillance, at (212) 299-2881, or the undersigned at (202) 715-8517.

Sincerely,



De'Ana H. Dow
Managing Director
Government Relations

Attachment

<u>Contract Name</u>	<u>Rule Chapter</u>	<u>Commodity Code</u>	<u>All Month Accountability Level</u>	<u>Any One Month Accountability Level</u>	<u>Expiration Month Limit</u>	<u>Expiration Accountability Level- Last Day Contracts</u>	<u>Reporting Level</u>	<u>Aggregate Into (1)</u>	<u>Aggregate Into (2)</u>
			<u>Rule 9.26</u>	<u>Rule 9.26</u>	<u>Rule 9.27</u>	<u>Rule 9.27A</u>	<u>Rule 9.34</u>		
<i>Natural Gas</i>									
<i>Inside FERC</i>									
<i>ANR Pipeline Co.</i>									
ANR Louisiana Basis (Platts IFERC) Futures Contract	767	ND	10,000/12,000	10,000/12,000	1,000/-	-1,000	25	ND	HH
ANR OK Basis Swap (Platts IFERC) Contract	627	NE	10,000/12,000	10,000/12,000	500/-	-1,000	175	NE	HH
ANR Oklahoma Natural Gas Index Contract (Platt Gas Daily/Platts IFERC)	809	IQ	10,000/10,000	10,000/10,000	500/500		25	SQ	NE
<i>CenterPoint Energy Gas Transmission Co.</i>									
CenterPoint Natural Gas Basis Contract (Platts IFERC)	807	PW	10,000/12,000	10,000/12,000	2,000/-	-1,000	25	PW	HH
CenterPoint Natural Gas Index Contract (Platt Gas Daily/Platts IFERC)	810	II	10,000/10,000	10,000/10,000	2,000/2,000		25	II	PW
<i>Colorado Interstate Gas Co.</i>									
NYMEX CIG Rockies Basis Swap (Platts IFERC) Futures Contract	633	CI	10,000/12,000	10,000/12,000	1,000/-	-1,000	25	CI	HH
<i>Columbia Gas Transmission Corp.</i>									
TCO Basis Swap (Platts IFERC) Contract	622	TC	10,000/12,000	10,000/12,000	2,500/-	-1,000	175	TC	HH
<i>Columbia Gas Transmission Co.</i>									
Columbia Gulf Louisiana Basis Swap (Platts IFERC) Contract	638	GL	10,000/12,000	10,000/12,000	500/-	-1,000	175	GL	HH
<i>Dominion Transmission Inc.</i>									
Dominion Basis Swap (Platts IFERC) Contract	632	PG	10,000/12,000	10,000/12,000	2,000/-	-1,000	25	PG	HH
Dominion Natural Gas Index Contract (Platt Gas Daily/Platts IFERC)	794	IH	10,000/10,000	10,000/10,000	2,000/2,000		25	SH	PG

<i>East Texas</i>									
NYMEX Houston Ship Channel Basis Swap (Platts IFERC) Contract	518	NH	10,000/12,000	10,000/12,000	2,000/-	-1,000	25	NH	HH
Houston Ship Channel Natural Gas Index Contract (Platts Gas Daily / Platts IFERC)	703	IP	10,000/10,000	10,000/10,000	2,000/2,000		25	SM	NH
<i>El Paso Natural Gas Co.</i>									
NYMEX San Juan Basis Swap (Platts IFERC) Contract	519	NJ	10,000/12,000	10,000/12,000	2,000/-	-1,000	25	NJ	HH
San Juan Natural Gas Index Contract (Platt Gas Daily/Platts IFERC)	796	IJ	10,000/10,000	10,000/10,000	2,000/2,000		25	SJ	NJ
Permian Basis Swap (Platts IFERC) Contract	620	PM	10,000/12,000	10,000/12,000	2,000/-	-1,000	25	PM	HH
Permian Natural Gas Index Contract (Platts Gas Daily / Platts IFERC)	701	IL	10,000/10,000	10,000/10,000	2,000/2,000		25	SL	PM
<i>Florida Gas Transmission Co.</i>									
FGT Zone 3 Basis (Platts IFERC) Futures Contract	806	FP	10,000/12,000	10,000/12,000	500/-	-1,000	175	FP	HH
<i>Kern River Gas Transmission Co.</i>									
Kern River Basis (Platts IFERC) Futures Contract	768	NV	10,000/12,000	10,000/12,000	1,000/-	-1,000	25	NV	HH
<i>Natural Gas Pipeline Co. of America</i>									
NGPL Mid-Con Basis Swap (Platts IFERC) Contract	629	NL	10,000/12,000	10,000/12,000	500/-	-1,000	175	NL	HH
NGPL MidCon Natural Gas Index Contract (Platt Gas Daily/Platts IFERC)	813	IW	10,000/10,000	10,000/10,000	500/500		25	IW	NL
NGPL LA Basis Swap (Platts IFERC) Contract	626	NY	10,000/12,000	10,000/12,000	500/-	-1,000	175	NY	HH
NGPL TexOk Basis Swap (Platts IFERC) Contract	625	PD	10,000/12,000	10,000/12,000	1,000/-	-1,000	175	PD	HH
NGPL TexOk Natural Gas Index (Platt Gas Daily/Platts IFERC) Contract	814	OI	10,000/10,000	10,000/10,000	1,000/1,000		25	OX	PD

NYMEX Panhandle Basis Swap (Platts IFERC) Contract	525	PH	10,000/12,000	10,000/12,000	2,000/-	-1,000	175	PH	HH
Panhandle Natural Gas Index Contract (Platts Gas Daily / Platts IFERC)	704	IV	10,000/10,000	10,000/10,000	2,000/2,000		25	SV	PH
<i>Questar Pipeline Co.</i>									
Questar Basis (Platts IFERC) Futures Contract	769	TA	10,000/12,000	10,000/12,000	1,000/-	-1,000	25	TA	HH
<i>South Louisiana</i>									
NYMEX Henry Hub Basis Swap (Platts IFERC) Contract	509	HB	10,000/12,000	10,000/12,000	2,000/-	-1,000	175	HB	HH
Henry Hub Natural Gas Index Contract (Platts Gas Daily / Platts IFERC)	702	IN	10,000/10,000	10,000/10,000	2,000/2,000		25	SN	HB
<i>Southern Natural Gas Co.</i>									
Sonat Basis (Platts IFERC) Futures Contract	804	SZ	10,000/12,000	10,000/12,000	500/-	-1,000	25	SZ	HH
<i>Tennessee Gas Pipeline Co.</i>									
Tennessee 500 Leg Basis (Platts IFERC) Futures Contract	770	NM	10,000/12,000	10,000/12,000	1,500/-	-1,000	25	NM	HH
Tennessee Zone 0 Basis (Platts IFERC) Futures Contract	771	NQ	10,000/12,000	10,000/12,000	1,500/-	-1,000	25	NQ	HH
<i>Texas Eastern Transmission Corp.</i>									
TETCO STX Basis Swap (Platts IFERC) Contract	641	TX	10,000/12,000	10,000/12,000	1,000/-	-1,000	175	TX	HH
TETCO ELA Basis Swap (Platts IFERC) Contract	640	TE	10,000/12,000	10,000/12,000	500/-	-1,000	175	TE	HH
<i>Texas Gas Transmission Corp.</i>									
Texas Gas, Zone SL Basis (Platts IFERC) Futures Contract	772	TB	10,000/12,000	10,000/12,000	1,000/-	-1,000	25	TB	HH
<i>Transcontinental Gas Pipe Line Co.</i>									
Transco Zone 3 Basis Swap (Platts IFERC) Contract	639	CZ	10,000/12,000	10,000/12,000	1,000/-	-1,000	175	CZ	HH

Transco Zone 4 Basis (Platts IFERC) Futures Contract	805	TR	10,000/12,000	10,000/12,000	500/-	-1,000	25	TR	HH
<i>Trunkline Gas Co.</i>									
Trunkline, LA Basis (Platts IFERC) Futures Contract	773	NU	10,000/12,000	10,000/12,000	1,000/-	-1,000	25	NU	HH
<i>Upper Midwest</i>									
Dawn Natural Gas Basis Contract (Platts IFERC)	808	DW	10,000/12,000	10,000/12,000	2,000/-	-1,000	25	DW	HH
Dawn Natural Gas Index Contract (Platt Gas Daily/Platts IFERC)	811	IO	10,000/10,000	10,000/10,000	2,000/2,000		25	OW	DW
MichCon Basis Swap (Platts IFERC) Contract	619	NF	10,000/12,000	10,000/12,000	500/-	-1,000	175	NF	HH
<i>West Texas</i>									
NYMEX Waha Basis Swap (Platts IFERC) Futures Contract	634	NW	10,000/12,000	10,000/12,000	2,000/-	-1,000	175	NW	HH
Waha Natural Gas Index Contract (Platts Gas Daily / Platts IFERC)	705	IY	10,000/10,000	10,000/10,000	2,000/2,000		25	SY	NW
<i>NGX-NGI-Platts</i>									
<i>Canadian</i>									
NYMEX AECO/NIT Basis Swap (NGX/CGPR) Contract	516	NA	10,000/12,000	10,000/12,000	2,000/-	-1,000	25	NA	HH
Alberta "Pipe" Option	516a	PI	10,000/12,000	10,000/12,000	2,000/-	-1,000	25	NA	HH
<i>Citygates</i>									
NYMEX Chicago Basis Swap (NGI) Contract	517	NB	10,000/12,000	10,000/12,000	2,000/-	-1,000	175	NB	HH
Chicago "Pipe" Option	517a	PY	10,000/12,000	10,000/12,000	2,000/-	-1,000	25	NB	HH
Chicago Natural Gas Index Contract (Platts Gas Daily / NGI)	700	IS	10,000/10,000	10,000/10,000	2,000/2,000		25	SS	NB
PG&E Citygate Basis Swap (NGI) Contract	624	PC	10,000/12,000	10,000/12,000	2,000/-	-1,000	175	PC	HH
PG&E CITYGATE "Pipe" Option	624a	CW	10,000/12,000	10,000/12,000	2,000/-	-1,000	25	PC	HH
PG&E Citygate Natural Gas Index Contract (Platt Gas Daily/NGI)	792	IK	10,000/10,000	10,000/10,000	2,000/2,000		25	SK	PC
<i>East Houston-Katy</i>									

Houston Ship Channel "Pipe" Option	518a	PK	10,000/ <u>12,000</u>	10,000/ <u>12,000</u>	2,000/-	<u>-1,000</u>	25	SM	<u>HH</u>
<i>Oklahoma</i>									
PANHANDLE "Pipe" Option	525a	PU	10,000/ <u>12,000</u>	10,000/ <u>12,000</u>	2,000/-	<u>-1,000</u>	25	SV	<u>HH</u>
<i>New Mexico- San Juan Basis</i>									
San Juan "Pipe" Option	519a	PJ	10,000/ <u>12,000</u>	10,000/ <u>12,000</u>	2,000/-	<u>-1,000</u>	25	SJ	<u>HH</u>
<i>Rockies</i>									
ROCKIES "Pipe" Option	524a	ZR	10,000/ <u>12,000</u>	10,000/ <u>12,000</u>	2,000/-	<u>-1,000</u>	25	NR	<u>HH</u>
<i>Others</i>									
Malin Basis Swap (NGI) Contract	623	PB	10,000/ <u>12,000</u>	10,000/ <u>12,000</u>	2,000/-	<u>-1,000</u>	25	PB	<u>HH</u>
NYMEX SoCal Basis Swap (NGI) Contract	520	NS	10,000/ <u>12,000</u>	10,000/ <u>12,000</u>	2,000/-	<u>-1,000</u>	25	NS	<u>HH</u>
SoCal Natural Gas Index Contract (Platt Gas Daily/NGI)	793	IF	10,000/ <u>10,000</u>	10,000/ <u>10,000</u>	2,000/ <u>2,000</u>		25	SF	<u>NS</u>
SOCAL "Pipe" Option	520a	ZN	10,000/ <u>12,000</u>	10,000/ <u>12,000</u>	2,000/-	<u>-1,000</u>	25	NS	<u>HH</u>