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**VIA E-MAIL**

Mr. David Stawick  
Office of the Secretariat  
Commodity Futures Trading Commission  
Three Lafayette Centre  
1155 21st Street, N.W.  
Washington, D.C. 20581

**Re: Rule Certification. New York Mercantile Exchange, Inc. Submission #09.09:  
Notification of Amendments to NYMEX Rules 9A.26 and 9A.27 to Decrease  
Accountability Levels and Position Limits for Nine (9) Natural Gas Swing  
Contracts**

Dear Mr. Stawick:

The New York Mercantile Exchange, Inc. ("NYMEX" or "Exchange") is notifying the Commodity Futures Trading Commission ("CFTC" or "Commission") that it is self-certifying amendments to NYMEX Rules 9A.26, All Month/Any One Month Accountability Levels, and 9A.27, Expiration Month Limits, for nine (9) Natural Gas Swing Contracts. Based on discussions with CFTC Staff, NYMEX is decreasing the expiration month position limits to align the levels and limits with the actual volume transacted during the spot period, and the decreases to the all month/any one month accountability levels are conforming.

Pursuant to Section 5c(c) of the Commodity Exchange Act ("Act") and CFTC Rule 40.6, the Exchange hereby certifies that the attached rule amendments comply with the Act, including regulations under the Act. These changes will be made effective on trade date February 2, 2009.

Should you have any questions concerning the above, please contact Anthony V. Densieski, Director, Market Surveillance, at (212) 299-2881, or the undersigned at (202) 638-3838.

Sincerely,



De'Ana H. Dow  
Managing Director  
Government Relations

**NOTIFICATION OF AMENDMENTS TO NYMEX RULES 9A.26 and 9A.27**  
**(Bold/underline indicates additions; bold/strikethrough indicates deletions.)**

Contract Name	Rule Chapter	Commodity Code	All Month Accountability Level	Any One Month Accountability Level	Expiration Month Limit	Reporting Level	Aggregate Into (1)
			<b>Rule 9A.26</b>	<b>Rule 9A.26</b>	<b>Rule 9A.27</b>	<b>Rule 9A.34</b>	
<b>Natural Gas</b>							
<b>NGX-NGI - Platts</b>							
<b>Appalachia</b>							
TCO Natural Gas Swing Contract (Platts Gas Daily)	884	A1	<del>10,000/2,000</del>	<del>10,000/1,500</del>	<del>2,000/275</del>	25	A1
<b>Citygates</b>							
MichCon Natural Gas Swing	891	T8	<del>10,000/1,500</del>	<del>10,000/1,000</del>	<del>2,000/250</del>	25	T8
<b>Louisiana-Onshore South</b>							
Tennessee 500 Leg Natural Gas Swing Contract (Platts Gas Daily)	890	T7	<del>10,000/2,000</del>	<del>10,000/1,500</del>	<del>2,000/275</del>	25	T7
Tennessee Zone 3 Natural Gas Swing Contract (Platts Gas Daily)	889	T6	<del>10,000/3,000</del>	<del>10,000/2,000</del>	<del>2,000/300</del>	25	T6
<b>Rockies</b>							
CIG Rockies Natural Gas Swing Contract (Platts Gas Daily)	892	U8	<del>10,000/300</del>	<del>10,000/200</del>	<del>2,000/25</del>	25	U8
Stanfield Natural Gas Swing Contract (Platts Gas Daily)	888	Q3	<del>10,000/1,000</del>	<del>10,000/750</del>	<del>2,000/75</del>	25	Q3
<b>South -Corpus Christi</b>							
Tennessee Zone 0 Natural Gas Swing (Platts Gas Daily)	886	T4	<del>10,000/1,000</del>	<del>10,000/750</del>	<del>2,000/75</del>	25	T4
TETCO STX Natural Gas Swing Contract (Platts Gas Daily)	885	T2	<del>10,000/750</del>	<del>10,000/500</del>	<del>2,000/50</del>	25	T2
<b>Others</b>							
Malin Natural Gas Swing Contract (Platts Gas Daily)	887	W9	<del>10,000/1,500</del>	<del>10,000/1,000</del>	<del>2,000/250</del>	25	W9