

UNITED STATES OF AMERICA  
COMMODITY FUTURES TRADING COMMISSION

ENERGY POSITION LIMITS AND HEDGE EXEMPTIONS

Washington, D.C.

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ANDERSON COURT REPORTING  
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1 Break Presentations:

2 LAURA CAMPBELL

3 SEAN COTA  
Petroleum Marketers Association of America

4 BEN HIRST  
5 Air Transport Association

6 TODD PETZEL  
7 Offit Capital Advisers, LLC

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## 1 P R O C E E D I N G S

2 (9:04 a.m.)

3 CHAIRMAN GENSLER: Good morning. I call  
4 to order this meeting of the Commodity Futures  
5 Trading Commission. I would like to start by  
6 thanking my fellow Commissioners and our  
7 distinguished witnesses here today, and in  
8 particular thank you, Senator Sanders, and I know  
9 Congressman Stupak will be testifying and  
10 testifying in a few moments.

11 The CFTC has the duty to protect the  
12 American public from fraud, manipulation and  
13 excessive speculation. The work we do has  
14 meaningful implications on the day-to-day lives  
15 of American people. Futures markets affect the  
16 decisions families make around the dinner table.  
17 Gasoline prices, for example, can determine  
18 whether a family takes a summer vacation. Natural  
19 gas futures contracts can affect utility bills.  
20 And lack of convergence in the wheat market can  
21 shorten a grocery list.

22 Immediately upon becoming Chair of the

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1 CFTC I called the staff into my office and  
2 directed them to research and outline every  
3 authority available to the agency to protect the  
4 markets and the public. Every option must be on  
5 the table. The CFTC has significant statutory  
6 authority to set strict position limits in energy  
7 markets. The Commodities Exchange Act states that  
8 the CFTC, "Shall impose limits on trading and  
9 positions as necessary to eliminate, diminish or  
10 prevent the undue burdens that may come as a  
11 result of excessive speculation." While we  
12 currently set and enforce position limits on  
13 certain agricultural products, we do not do so for  
14 energy markets. The exchanges currently use  
15 accountability levels to monitor the size of  
16 positions in energy markets. These should not be  
17 confused however with position limits. Whereas  
18 position limits are strict restrictions on the  
19 size of a position a speculator can take,  
20 accountability levels are merely a way to provide  
21 the exchanges with additional oversight totals  
22 when a speculator's position exceeds a certain

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1 size. If a position limit is a stop sign,  
2 accountability levels shouldn't be confused with a  
3 yield sign. They are a way to alert the exchanges  
4 of growing positions. In fact, in the last 12  
5 months nearly 70 times different energy traders  
6 exceeded accountability levels.

7 Let me be clear. The CFTC recognizes  
8 the importance of speculators to the effective  
9 options of the futures markets, markets that  
10 benefit the American public. We are concerned  
11 with the undue burden that may be created by  
12 excessive speculation. Speculators allow farmers,  
13 grain elevator owners, oil producers and oil users  
14 to hedge their risks and have a marketplace where  
15 prices are determined in a fair and orderly way.  
16 The Congress long ago gave the CFTC an important  
17 tool to prevent markets from becoming too  
18 concentrated -- position limits and they directed  
19 us to use them. In 1980 the CFTC reiterated its  
20 goal to prevent market concentration and in a rule  
21 making by this Commission we stated that, "A  
22 trader's net position has a continued effect on

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1 price and if sufficiently large can become a  
2 perceptible market factor." By limiting the  
3 ability of one part or group to obtain  
4 extraordinarily large positions, speculative  
5 limits diminish the possibility of accentuating  
6 price swings of large positions must be liquidated  
7 abruptly. To the extent that financial parties  
8 such as money managers, hedge funds and swap  
9 dealers participate in the futures markets,  
10 position limits have the potential to increase  
11 liquidity I believe by reducing the positions of  
12 the largest trader. Position limits can enhance  
13 liquidity by promoting more market participants  
14 rather than having one party that has such  
15 concentration as to decrease liquidity in fact.

16 I believe we must seriously consider  
17 setting position limits in these markets. This  
18 series of hearings will help inform the Commission  
19 on the merits of possible new rules to set limits  
20 to protect the American public. I was pleased in  
21 this regard to read in the written testimony of  
22 the Chicago Mercantile Exchange that it supports

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1 adaptation of a hard limit regime. This is a  
2 significant development by a major exchange  
3 expressing support for hard position limits. This  
4 announcement represents tangible progress and I  
5 welcome it. Nevertheless, several very important  
6 questions remain. What formula should be used to  
7 determine where position limits are set? Who  
8 should set them, the CFTC or the individual  
9 exchanges. Should noncommercial exemptions be  
10 provided for financial risk management?

11 On the first question I look forward in  
12 this hearing to our panelists and what they  
13 believe is the appropriation position levels and  
14 what quantity measures should be used in setting  
15 such limits. On the question of who should set  
16 position limits, this is one that's been debated  
17 for nearly seven decades. Senator Capper, one of  
18 the co-authors of our original legislation to  
19 regulate commodities, pressed then vice president  
20 of the Chicago Board of Trade, Seibel Harris, on  
21 this very question in the 1936 hearings. Harris  
22 was arguing that the exchanges should the limits.

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1       Then Senator Capper asked, "I take it that your  
2       position all hangs on this point, that you want  
3       the board of trade to make all the rules and  
4       regulations governing the grain trade rather than  
5       an impartial agency of the government that will  
6       function in the interests of all parties  
7       interested." I believe it should be the CFTC that  
8       sets the rules and regulations for the futures  
9       markets. We need consistent across-the-board  
10      regulations for all competing exchanges. The CFTC  
11      is the most able to strike a balance between  
12      competing interests and the responsibility to  
13      protect the American public.

14               The third question is whether and how to  
15      grant noncommercial hedgers exemptions from  
16      position limits. Congress has made it clear that  
17      position limits should apply to bona fide hedgers.  
18      There are three different types of categories  
19      currently that are set with regard to exemptions  
20      for agriculture commodities, commercial parties  
21      with physical inventory, commercial parties with  
22      physical anticipatory needs, and then lastly those

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1 who fall under Section 147 of our rules. These  
2 parties neither have inventory nor commercial  
3 parties with anticipatory needs. Thank you for  
4 joining us as well.

5           It is this third category of hedge  
6 exemptions, the exemptions for noncommercial  
7 entities such as swap dealers, that currently risk  
8 swallowing up the rule. To prevent market  
9 participants from moving to the over-the-counter  
10 market or onto foreign exchanges, the Commission I  
11 believe also must urgently work with Congress to  
12 secure additional authorities including aggregate  
13 position limits. The CFTC should be empowered to  
14 establish these limits across markets to ensure  
15 that traders cannot avoid position limits by  
16 moving to a related exchange or market including  
17 international markets.

18           I look forward to hearing from everyone  
19 who is participating today. I believe that we  
20 have a diversity of points of view that will  
21 provide a thoughtful discussion on this very  
22 important subject. I will also note that the

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1 written comments on the topic of this hearing will  
2 be accepted from the public until August 12, 2009,  
3 and included in the record. Based upon what we  
4 learn in these hearings, we will further review  
5 CFTC rules to determine what the best course of  
6 action is most appropriate.

7 I will now turn to Commissioner Dunn for  
8 his opening statement, and after each of the  
9 Commissioners have an opening I will turn to our  
10 esteemed panelists.

11 COMMISSIONER DUNN: Thank you, Mister  
12 Chairman. It's unusual for us to be on this side  
13 of the dais with the Senator and the  
14 Representative. It feels kind of good.

15 I commend you, Mister Chairman, for  
16 calling these hearings and providing the setting  
17 for an open and meaningful dialogue on excessive  
18 speculation and the impact that that may have on  
19 the futures markets. Since the Commission issued  
20 the concept release on whether to eliminate bona  
21 fide hedge exception during my tenure as acting  
22 chair, I've been keenly aware of the need to study

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1 this issue and look forward to listening to the  
2 witnesses who will testify over the course of the  
3 three scheduled hearings.

4           The term excessive speculation is as old  
5 as the futures markets. Despite its age, a hard  
6 and fast definition of excessive speculation has  
7 alluded both Congress and the Commission. Instead  
8 of defining excessive speculation and preemptively  
9 addressing any impact it may have on the futures  
10 markets, Congress and the Commission have chosen  
11 to react to market events that may or may not be  
12 caused by excessive speculation. This is akin to  
13 treating a symptom of an illness without  
14 diagnosing the disease and finding a cure.

15           An historical review of the acceptable  
16 role of speculators in futures markets could lead  
17 to the justified conclusion that the legislators  
18 and regulators have been schizophrenic in their  
19 approach to this subject. In reality, Congress  
20 and the Commission are both membership bodies in a  
21 constant state of flux whose prevailing beliefs  
22 can only reflect the composition of the current

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1 body. Additionally, the futures industry is  
2 composed of a dynamic group of entrepreneurs whose  
3 business and marketing strategies are continually  
4 changing to reflect and anticipate market needs.

5           The hearings we begin today will allow  
6 us to ask important questions needed to diagnose  
7 the situation we face. Are the futures markets  
8 working effectively and with the integrity that  
9 the public has a right to expect? Are our current  
10 regulations and rules out of synch with the  
11 underlying proposed mandates by Congress for the  
12 futures markets? If so, what role has excessive  
13 speculation played in preventing the futures  
14 markets from operating correctly? What tools does  
15 the Commission have at its disposal and how is it  
16 utilizing them to address this alleged problem?  
17 Are new tools needed? If they are, what are they  
18 and how will any changes impact the futures  
19 industry?

20           Thankfully the Chairman has gathered a  
21 diverse group to testify on this subject and I  
22 look forward to a lively, robust and educational

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1 discussion. I appreciate the efforts that the  
2 Commission's staff has put into this hearing and  
3 also the efforts of those testifying. Your  
4 commitment of time and effort will be instrumental  
5 in helping this Commission decide what steps are  
6 necessary. My commitment to you is to listen with  
7 an open mind to your thoughts on this subject and  
8 to work with my fellow Commissioners to ensure  
9 that we have a functioning futures industry.  
10 Thank you in advance for all of your  
11 participation.

12 CHAIRMAN GENSLER: Thank you,  
13 Commissioner Dunn. Commissioner Sommers?

14 COMMISSIONER SOMMERS: Thank you, Mister  
15 Chairman, and thank you Senator Sanders and  
16 Congressman Stupak for being with us today.

17 The U.S. futures markets have been  
18 continually examined over the past 18 months as  
19 prices for crude oil and many agricultural  
20 products reached record highs. The question on  
21 everyone's mind is whether speculative trading is  
22 responsible especially through the influx of new

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1 traders into the market such as pension and  
2 endowment funds seeking exposure to commodities  
3 through passive long-term investment in commodity  
4 indexes and swap dealers who seek to hedge price  
5 risks resulting from their over-the-counter  
6 activity.

7           Those participating in the debate have  
8 acknowledged that speculation is a necessary  
9 component of healthy markets. It is speculators  
10 who take on the risk that hedgers seek to shed and  
11 provide the liquidity that is the lifeblood of  
12 futures trading. There is a sense by some though  
13 that excessive speculation has pushed prices  
14 beyond levels warranted by supply and demand and  
15 that something must be done to rein it in. One of  
16 the primary tasks of market regulators is to  
17 foster the high level of market integrity  
18 necessary to preserve the important risk  
19 management and price discovery functions the  
20 futures markets perform. So we must ask ourselves  
21 how do we ensure that the markets are working as  
22 they should?

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1                   Congress recognized in the Commodity  
2           Exchange Act that market functions can be  
3           compromised when excessive speculation causes  
4           sudden or unreasonable fluctuations or unwarranted  
5           changes in the prices of commodities and therefore  
6           authorized the Commission to set limits on the  
7           amount of trading that can be done by market  
8           participants. Congress also recognized the need  
9           for certain market participants to exceed such  
10          limits for the purpose of bona fide hedging.  
11          Determining what constitutes excessive speculation  
12          however is how straightforward and there are  
13          differing views on the types of risks that should  
14          be eligible for hedging.

15                   The issues surrounding position limits  
16          and hedge exceptions are enormously complex.  
17          Every market has its own characteristics. So what  
18          works for the soybean markets for example may not  
19          be appropriate for natural gas markets. Trading  
20          linked to commodity indexes, exchange traded funds  
21          and exchange traded notes presents a whole  
22          different set of questions. Should positions

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1 related to such trading be governed by their own  
2 set of rules given the passive nature of the  
3 activity? How do we determine the appropriate  
4 level of passive investment in the markets?  
5 Should it be based on percentages, numerical  
6 limits or some other methodology? Should hard  
7 position limits be imposed in all physical  
8 commodities? And if so, should they be imposed on  
9 exchange trading without similar limits in place  
10 for the OTC markets? I'm especially concerned  
11 that doing so will have the perverse effect of  
12 driving large positions of the market away from  
13 centralized trading and clearing at the very same  
14 time we are urging all standardized OTC activity  
15 to be traded on exchange or cleared. Likewise, I  
16 can concerned that without global standards  
17 trading will move to other financial centers  
18 around the world.

19           The Commission has undertaken various  
20 initiatives to inform this debate including  
21 collecting detailed information from swap dealers  
22 and index traders which we plan to publish on an

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1 ongoing basis, and I believe these hearings are  
2 another important step in developing the record.  
3 It is critical for us to have input from all sides  
4 of the marketplace to inform the debate as the  
5 Commission struggles to answer many of these  
6 complicated questions. This is a very challenging  
7 time, but we just do everything we can to fulfill  
8 our mission and preserve the critical price  
9 discovery and hedging functions of the U.S.  
10 futures markets. Thank you, Mister Chairman, for  
11 holding these hearings and to all the panelists  
12 for their contributions over the next week.

13 CHAIRMAN GENSLER: Thank you,  
14 Commissioner Sommers. Commissioner Chilton?

15 COMMISSIONER CHILTON: Thanks, Mister  
16 Chairman. I really want to thank both the Senator  
17 and Congressman for not only being here but for  
18 your tireless efforts on these issues. Some  
19 people must think you're crazy. They are so  
20 difficult, and I know it takes a lot of our staff  
21 resources. Warren does a great job for you,  
22 Senator, Justin does a great for you, Congressman.

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1 I see Dawn Stumps here from Senator Chambliss's  
2 office from our Committee or Jurisdiction and we  
3 appreciate her being here and her tireless work.  
4 You've been great leaders on these issues and we  
5 very much appreciate it.

6 I just want to make two points. One,  
7 these are new markets in that we have new  
8 participants. So they're older markets but they  
9 have new participants in them. The impact of new  
10 speculators, the pension funds, the endowments, et  
11 cetera, I don't think anybody is saying that  
12 they're evil or that they don't provide the needed  
13 liquidity, but it's a new way for us to look at  
14 them. Are they having an impact in the aggregate?  
15 Some people will say absolutely yes, some people  
16 will say no. I tend to think personally that the  
17 billions of dollars in these markets is having  
18 some upward impact on prices and its our job to be  
19 inquisitive and try to figure out the right  
20 balance here.

21 Secondly, with regard to individual  
22 traders, these accountability levels, you have the

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1 position limits as everybody knows in the final  
2 few trading days, but these accountability levels  
3 that my colleagues were discussing, they're not  
4 very effectual. They're sort of like suggested  
5 speed limits on a dark desert highway. They're  
6 not really adhered to. So at some level, an  
7 individual trader's position in the markets, it  
8 seems to me that there should be a limit. I don't  
9 know what that limit is. I don't know if it's a  
10 percentage of open interest, if it's the number of  
11 contracts as the Chairman was talking about, but  
12 you got to say at some point it's too much. In  
13 addition to the energy commodities, I also think  
14 we should be looking at the metals complex here.  
15 I commend the Chairman for saying we should look  
16 at commodities of finite supply. Metals is a  
17 finite supply. People invest their hard-earned  
18 investments there and I think we need to be  
19 looking at that and doing the same types of things  
20 that we end up doing if we end up doing and I  
21 don't want to prejudge what we're doing on metals  
22 as we do on energy.

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1           There's a second part to this and this  
2           is my final point. That is that what we're doing  
3           is using all of the available tools that we have  
4           right now, but quite frankly, and I look to the  
5           Senator and the Congressman, we need more. So if  
6           we do this alone, you could actually have the  
7           perverse impact of shifting some of this to the  
8           OTC market and we don't want to do that. I don't  
9           think we're going to do that. We're going to be  
10          thoughtful. We're getting the best and brightest  
11          minds here to figure this out and not be draconian  
12          in how we go forward. But we need regulatory  
13          reform also. We need to ensure that what we do  
14          here doesn't make things less transparent. Make  
15          no mistake about it, there are tens of billions,  
16          hundreds of billions of dollars that are traded  
17          OTC all the time and those trades can have an  
18          impact on price discovery on what people pay at  
19          the pump because they're impacted the regulated  
20          markets that we do see. So that's an important  
21          second component of this. If we just do the types  
22          of things that we're talking about potentially

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1 doing today, that's only half of the story.

2 So let me thank you again and I couldn't  
3 be more pleased to have everybody here and I very  
4 much thank the Chairman for his leadership on  
5 these issues and I look forward to the hearing.

6 CHAIRMAN GENSLER: Commissioner Chilton,  
7 I thank you and I agree if I might say that as  
8 these hearings that we're looking at, the energy  
9 markets we do as the Commission I believe it to  
10 the markets and the American public to look at  
11 other commodities of finite supply including the  
12 metals and silver, and I know you've been very  
13 thoughtful on that regard.

14 It's our great honor today to have two  
15 esteemed members of Congress, and if I can just  
16 briefly introduce both Senator Sanders and  
17 Congressman Stupak. I wanted to personally thank  
18 you and thank you on behalf of the Commission not  
19 only for coming but your leadership on behalf of  
20 the American public on these very challenging but  
21 real issues in our marketplace, how we make the  
22 marketplace fair and orderly but at the same time

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1 protected against any burdens that might come to  
2 the marketplace by large or excessive speculation.

3 Senator Sanders and I first met many  
4 years ago. I think you were still in the House at  
5 the time. We had lively debates at the time. We  
6 had lively debates even through my confirmation  
7 process. But I view us as allies trying to  
8 protect these markets and the American public.  
9 You have in front of the Senate now a bill that  
10 talks about the CFTC and tries to give us even  
11 additional authorities, and I applaud that because  
12 I know that we do need additional authorities.  
13 Congressman Stupak, it's amazing that you're even  
14 here with all that you're doing in terms of the  
15 energy markets and the recently passed cap and  
16 trade bill, but in that bill and many bills  
17 earlier last year worked with Chairman Peterson of  
18 the House Agriculture Committee on how we can  
19 enhance our oversight and regulatory regime of the  
20 energy markets and we thank you for that and look  
21 forward to working even more closely with you  
22 moving forward. With that I turn the mike over to

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1 Senator Sanders and we look forward to your  
2 thoughts.

3 SENATOR SANDERS: Mister Chairman, thank  
4 you very much for inviting me and allowing me to  
5 be here, and Commissioners, thank you very much as  
6 well. It's a pleasure to be here with Congressman  
7 Stupak who I've worked with for many, many years.

8 As you indicated in your opening  
9 remarks, Mister Chairman, while the terminology  
10 that we use today may be complicated and may be  
11 esoteric, they have real life impacts. I come  
12 from a very rural state and in my state when the  
13 price of gasoline gets to \$4 a gallon and you have  
14 people who make \$10 an hour traveling 100 miles to  
15 their jobs and back, trust me, it impacts their  
16 lives very severely. In my state, the weather  
17 gets 20 below zero in the wintertime. A lot of  
18 our people including many older people on fixed  
19 incomes hear with heating oil and when that price  
20 soars, these people make the choice of whether  
21 they stay warm in the winter or they buy the  
22 prescription drugs they need or the food they

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1       need. So the work you are doing is enormously  
2       important and I applaud you very much for having  
3       this hearing today.

4               Mister Chairman, as you know, when  
5       President Obama first nominated you as Chairman, I  
6       had reservations about whether you were the right  
7       person at the right time for this job. That's not  
8       a secret. But since you have taken over the reins  
9       of the CFTC, I have been impressed by some of the  
10      statements you have made and the initial steps you  
11      have taken to begin to tackle excessive oil  
12      speculation in particular and the reform of our  
13      financial markets in general. First, your  
14      legislative proposal to regulate over-the-counter  
15      derivatives will go a long way to putting a lid on  
16      excessive speculation, but I believe more must be  
17      done to regulate what Warren Buffett correctly  
18      called "financial weapons of mass destruction."  
19      Clearly the plan you have presented to Congress is  
20      a significant step in the right direction.

21              I'm also pleased that instead of waiting  
22      around for Congress to act, you are currently

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1       considering all of the options that the CFTC  
2       currently has at its disposal to ensure that the  
3       price of oil and other commodities are based on  
4       the fundamentals of supply and demand, not by  
5       those on Wall Street out to make a quick buck.  
6       And I applaud your decision to make the futures  
7       market more transparent so that for the very first  
8       time the American people will know how much big  
9       banks and hedge funds are trading in oil and other  
10      commodities. So thank you for the start that you  
11      have begun.

12                    But I am here today to tell you that as  
13      important as these steps are, they will all be for  
14      naught unless they are followed up by aggressive  
15      action on the part of the CFTC to prohibit  
16      excessive speculation in oil and gas trading. The  
17      bottom line is that we have got to make sure that  
18      Americans are no longer ripped off at the gas pump  
19      by some of the same Wall Street gamblers  
20      responsible for the worst economic crisis since  
21      the Great Depression, and that's the charge that  
22      you have and that is an enormous charge. Frankly,

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1 the American people are tired and they are  
2 disgusted and they have felt the ramifications of  
3 excessive speculation and bubble economics caused  
4 by Wall Street greed. They are tired of  
5 record-breaking Wall Street profits and excessive  
6 compensation packages while millions of Americans  
7 continue to lose their jobs, their savings, their  
8 homes and their hope for the future. They are  
9 tired of hedge fund managers and firms like  
10 Goldman Sachs making a fortune betting that the  
11 subprime mortgage market will continue to get  
12 worse or that more companies will go bankrupt.  
13 The American people are tired of financial  
14 policies that benefit the very few at the expense  
15 of the many. And they are sick of a Wall Street  
16 that is allowed to make a fortune betting that the  
17 price of oil will go up while millions of  
18 Americans pay that price at the gas pump.

19 Mister Chairman, we all learned in  
20 Economics 101 that when supply is low and demand  
21 is high, prices are supposed to go up, and when  
22 supply is high and demand is low, prices are

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1       supposed to go down. That is a concept that most  
2       Americans can understand and do understand. But  
3       when it comes to the recent run-up in oil and gas  
4       prices this summer and the astronomical prices we  
5       saw last summer, those economic textbooks can be  
6       thrown out the window. Right now the supply of  
7       oil in the United States is at an all-time high  
8       and demand for oil in this country is lower today  
9       than it was a decade ago, yet instead of seeing  
10      prices go down, crude oil prices have more than  
11      doubled since Christmas Eve. From April to June  
12      24 of this year, gasoline prices increased 54 days  
13      in a row, the longest streak on record dating back  
14      to 1996. While gas prices have gone down some  
15      since that time, they are now headed back up.  
16      This summer's high gas prices could not come at a  
17      more inopportune time. I don't have to tell you  
18      what Americans are experiencing today as the  
19      result of the severe recession we are currently  
20      experiencing. Clearly we have all of us, Congress  
21      and you, a responsibility to do everything we can  
22      to prevent the manipulation of oil and gas prices

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1 so that they reflect the basic economic supply-  
2 and-demand curve, not excessive speculation. This  
3 would not only help Americans struggling to fill  
4 up their gas tanks this summer, but it would also  
5 help my constituents in Vermont and Bart Stupak's  
6 constituents in Michigan who need to purchase  
7 heating oil to stay warm in the winter.

8 To begin to address these problems I've  
9 introduced S. 1225, the Energy Markets  
10 Manipulation Prevention Act, to require the CFTC  
11 to use its emergency powers to prevent the  
12 manipulation of oil prices and empower the CFTC  
13 with new authority to prohibit excessive  
14 speculation in the oil market. As you know, last  
15 July the House of Representatives passed similar  
16 legislation by a vote of 402 to 19. That is  
17 bipartisan to say the least. But that legislation  
18 unfortunately did not become law. In addition, my  
19 legislation would also require the CFTC to do the  
20 following. Number one. Immediately classify all  
21 bank holding companies and hedge funds engaged in  
22 energy futures trading as noncommercial

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1 participants and subject them to strict position  
2 limits. I think the American people would have a  
3 hard time understanding why large financial firms  
4 are being treated by the CFTC in the same manner  
5 as truckers, airlines and fuel dealers, people who  
6 actually deal with oil on a day-to-day basis, but  
7 that is exactly what is going on today. I'm not  
8 sure many people know that. Over the past several  
9 years, the CFTC has granted "bona fide hedging  
10 exemptions" to Wall Street firms like Goldman  
11 Sachs and Morgan Stanley, allowing them to trade  
12 as much oil and gas as they want in the futures  
13 market. As a result, we now have a situation in  
14 which the overwhelming majority of oil trades on  
15 the futures market are being conducted not by oil  
16 companies, not by airlines who consume huge  
17 amounts of oil, not by truckers, not by fuel  
18 dealers, but by speculators. This has got to  
19 change. Classifying hedge funds and financial  
20 firms as speculators and subjecting them to strict  
21 position limits could go a long way toward  
22 stabilizing the price of gas and oil.

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1                   Number two. Eliminate the conflicts of  
2 interest that arise when a large Wall Street  
3 financial institution has employees under one  
4 umbrella responsible for predicting the future  
5 price of oil while the same company owns and  
6 controls physical oil assets and trades in energy  
7 derivatives. We have seen this time and time  
8 again. Goldman Sachs and other companies predict  
9 the price of oil is going to go up, lo and behold,  
10 the price of oil goes up and the same companies  
11 make a fortune. That's wrong and we've got to  
12 deal with that.

13                   Number three. This legislation that we  
14 have introduced would also immediately revoke all  
15 staff no action letters for foreign boards of  
16 trade that have established trading terminals in  
17 the United States for the purpose of trading U.S.  
18 commodities to U.S. investors. Mister Chairman,  
19 the Intercontinental Exchange, ICE, operates a  
20 trading terminal in Atlanta, Georgia, that allows  
21 U.S. investors to buy and sell west Texas  
22 intermediate crude oil, but because ICE claims

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1 that its headquarters in London, the CFTC has  
2 allowed it to be regulated by the British  
3 Financial Services Authority. While steps have  
4 been taken to address this matter, in my view ICE  
5 and other foreign boards of trade that have set up  
6 trading terminals in the United States should fall  
7 completely within the jurisdiction of the CFTC.

8 Mister Chairman, I understand that there  
9 are still some who may not believe that excessive  
10 speculation is responsible for driving up oil and  
11 gas prices, but let me just mention some past  
12 recent history to maybe delude you of that  
13 supposition. We know that in 2000 and 2001 energy  
14 traders at ENRON for thrown in jail for  
15 manipulating electric prices on the West Coast.  
16 Everybody knows that. We know that in February  
17 2004 the CFTC fined BP \$303 million for driving up  
18 the price of propane by purchasing "enormous  
19 quantities of propane and withholding the fuel to  
20 drive prices higher." We all know that. And we  
21 know that in 2006 the Amaranth hedge fund went  
22 bankrupt after federal regulators found that it

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1 had artificially increased natural gas prices by  
2 controlling 75 percent of all the natural gas  
3 futures contracts in a single month. In other  
4 words, the idea of speculators acting illegally to  
5 drive prices up is not a new concept. That is  
6 exactly what has been happening in recent years.  
7 Given that, why would anyone believe that  
8 speculators at this very moment are not now  
9 manipulating the price of oil when supply is high  
10 and demand is low? I think the American people  
11 believe that.

12           Mister Chairman, in conclusion I think  
13 the American people were stunned that companies  
14 like Goldman Sachs made huge profits in the second  
15 quarter of this year and will be rewarding their  
16 executives with huge bonuses just as if the  
17 financial crisis never happened. We are back to  
18 where we were again where speculation and bubble  
19 economics is the rule of the game. So what I'm  
20 here to tell you today, to ask you, is don't let  
21 that happen again. Your job is not to protect oil  
22 speculators, people who make a quick buck

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1 speculating in oil and gas, your job is to protect  
2 the American people and I look forward to working  
3 with you to make sure that that happens. Thank  
4 you very much, Mister Chairman, and thank you  
5 members of the Commission.

6 CHAIRMAN GENSLER: Thank you very much  
7 Senator Sanders. Congressman Stupak?

8 CONGRESSMAN STUPAK: Thank you, Mister  
9 Chairman, and thank you members of the Commission  
10 for having me here today. I agree with many of  
11 the things that my friend Senator Sanders said. I  
12 recognize that some individuals remain skeptical  
13 of the claim that anything other than  
14 supply-and-demand fundamentals dictate the price  
15 of the market. So I'd like to review if I may a  
16 number of recent studies and events that prove  
17 otherwise, that really that excessive speculation  
18 is dictating prices.

19 According to CFTC data, from January  
20 2008 through the end of June 2008, index  
21 speculators poured \$55 billion into major  
22 commodity indexes, pushing up the price of crude

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1 oil from \$99 per barrel to \$140. Gasoline prices  
2 spiked at around \$4 a gallon and reaching \$5 per  
3 gallon in my rural district. That same market  
4 collapsed over the course of the next 6 months  
5 with prices plummeting to \$30 a barrel by December  
6 2008 as investors withdrew \$73 billion from the  
7 market. This was not a coincidence. The dramatic  
8 drop in oil prices was occurring at the same time  
9 index investors fled the market.

10 Now take from January of this, January  
11 2009 through May 2009, and you can see prices rise  
12 from \$35 a barrel to \$70 a barrel as index  
13 investors came back into the market and put \$35  
14 billion into major commodity indexes. I have  
15 three charts up here illustrating the fact that  
16 supply-and-demand fundamentals are not driving  
17 this oil market. This year, domestic oil supplies  
18 are at a 20- year high, oil demand is at a 10-year  
19 low, yet in June oil was trading at more than \$70  
20 per barrel, up from the \$35 per barrel in January  
21 representing a price increase of more than 100  
22 percent in the first 6 months of this year. All

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1 of this comes in the midst of the worst global  
2 economic decline since the Great Depression, but  
3 oil prices keep going up even though demand is  
4 down. The driving factor contributing to an  
5 increase in the price of oil this year was the  
6 surge of funding from index investors back into  
7 the oil markets. According to an independent  
8 analysis of CFTC data on oil future positions,  
9 index investors increased their crude oil holdings  
10 to the equivalent of 600 million barrels in June  
11 that is up more than 30 percent from the end of  
12 December 2008.

13 There have been a number of reports and  
14 studies over the past few years implicating  
15 excessive speculation as the cause of volatility  
16 and price increases in the commodities futures  
17 market. In October 2007, the Government  
18 Accountability Office, GAO, released its report on  
19 the ability of the CFTC to properly monitor these  
20 markets to prevent manipulation. The GAO found  
21 that the volume of trading in energy commodities  
22 have skyrocketed specifically after the ENRON

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1       loophole was created in 2000. The GAO also found  
2       that while trading has doubled since 2002, the  
3       number of CFTC staff monitoring these markets has  
4       actually declined. On June 23 at one of my  
5       Oversight Investigation Subcommittee hearings on  
6       the effect that speculators have on energy prices,  
7       Fidel Gate, managing director and senior oil  
8       analyst at Oppenheimer said in his testimony, "I  
9       firmly believe that record oil prices in excess of  
10       \$135 per barrel is inflated. I believe based on  
11       supply-and-demand fundamentals that crude oil  
12       should not be above \$60 a barrel." In 2000,  
13       physical hedgers, businesses such as airlines,  
14       trucking companies in the need to hedge to ensure  
15       a stable price for fuel in the future months  
16       accounted for 63 percent of the oil futures  
17       market, speculators were 37 percent. By April  
18       2008, physical hedgers' share of the same market  
19       dropped to 29 percent and speculators were not  
20       controlling an astonishing 71 percent of the  
21       market. The market was taken over by swap dealers  
22       and speculators, a considerable majority of whom

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1 had no physical stake in the market. Excessive  
2 speculation is a significant factor in the price  
3 Americans are paying for gasoline, diesel and home  
4 heating oil. Even the executives of U.S. oil  
5 companies recognize this. On April 1 in testimony  
6 before the House Select Committee on Global  
7 Warming, John Lowe, executive vice president of  
8 ConocoPhillips said, "It is likely that the large  
9 inflow of capital into the commodities funds is  
10 temporarily exaggerating upward oil price  
11 movements." At a May 21, 2008 hearing in the  
12 Senate Judiciary Committee, Shell president John  
13 Hoffmeister agreed that the price of crude oil has  
14 been inflated, saying that the proper range of oil  
15 prices should be, "Somewhere between \$35 and \$65 a  
16 barrel." The federal Energy Regulatory Commission  
17 released its "State of the Market" report on April  
18 16, 2009. The report indicated that excessive  
19 speculation within the natural gas market was a  
20 principal reason for the price increase in natural  
21 gas. And while I know we are focusing on energy  
22 in this hearing, the Senate Homeland Security and

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1 Government Affairs Subcommittee on Investigations  
2 released a report on June 23, 2009, indicating  
3 that excessive speculation was the blame for the  
4 distortion of wheat futures prices in relation to  
5 the settling cash market price.

6 On October 24, 2008, the Energy and  
7 Commerce Committee requested company-by-company  
8 data underpinning the CFTC staff report on swap  
9 dealers and index traders with specific  
10 information on individual companies' swap  
11 positions and related futures positions for crude  
12 oil, heating oil, natural gas and gasoline. This  
13 data was requested and was followed-up by  
14 questions raised by Commissioner Bart Chilton and  
15 others regarding the accuracy and conclusions of  
16 the September 2008 staff report. I understand  
17 that the CFTC will issue a new report possibly  
18 contradicting previous assumptions on the role  
19 speculator played in the energy markets. I look  
20 forward to seeing the CFTC's revised analysis.

21 Although the data provided by the CFTC  
22 on swaps did not distinguish between commercial

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1 and noncommercial positions, it was possible to  
2 draw insights not presented in the CFTC staff  
3 report. By identifying the core business activity  
4 of each company, airlines, investment banks, oil  
5 producers and utilities, one can estimate the role  
6 each entity played in the combined swaps in  
7 futures markets. This chart shows that the  
8 speculators such as the banks and hedge funds held  
9 60 percent of the open interest in natural gas  
10 markets on June 30, 2008, and 75 percent of the  
11 west Texas intermediate crude oil market.  
12 Physical hedgers and middlemen took a much smaller  
13 share of both natural gas and oil markets. I  
14 encourage the CFTC to look closer at this data,  
15 update it with more recent positions and see if  
16 the conclusion is the same.

17 If the dollars and swaps and related  
18 futures positions equals power in the marketplace,  
19 the banks and hedge funders are determining prices  
20 and physical hedgers have become small players in  
21 the process. This data points to excessive  
22 speculation dictating the pricing of commodities

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1 in June 2008. The prices paid by physical hedgers  
2 whose bid and ask price are linked to supply and  
3 demand are being swapped by speculators who have  
4 overtaken this combined market. In a number of  
5 reports, market experts and regulators agree that  
6 reform of the derivatives market is necessary.  
7 Physical hedging, long used to provide liquidity,  
8 transparency and set market prices is no longer  
9 possible due to manipulation of financial traders.  
10 The recent statement by Treasury Secretary  
11 Geithner advocating derivatives reform, and Mister  
12 Chairman, your support for aggregate position  
13 limits on all commodities and these hearings by  
14 the CFTC are a welcome step toward reining in  
15 excessive speculation in the marketplace. I  
16 caution the CFTC against regulating only so-called  
17 standard contracts as loopholes for customization  
18 will circumvent any regulations in place to  
19 prevent manipulation in the market. The  
20 Commodities Exchange Act recognized the dangers of  
21 excessive speculation. Section 4 of the Act  
22 states excessive speculation in any commodity

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1 under contract for sale of such commodity for  
2 future delivery made on or subject to the rules of  
3 contract markets or derivative transactions,  
4 execution facilitates causing sudden or  
5 unreasonable fluctuations or unwarranted changes  
6 in the price of such commodity is an undue and  
7 unnecessary burden on interstate commerce. As a  
8 result, Section 4(a) requires the CFTC to use the  
9 authority to aggregate position limits or take  
10 other actions necessary to curb excessive  
11 speculation. However, there are significant  
12 loopholes that exempt energy trading from these  
13 protections against excessive speculation. The  
14 swaps exemption in 2(g) and 2(h)(1) of the  
15 Commodities Exchange Act, the Foreign Boards of  
16 Trade no action letters swap loophole which allows  
17 a swap dealer to circumvent position limits  
18 designed to prevent excessive speculation.  
19 Finally, state attorneys general are handcuffed by  
20 applying -- gaming laws to swap dealers through a  
21 preemption of state law contained in the  
22 Commodities Futures Modernization Act.

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1                   Legislation I have introduced and  
2                   included in the American Clean Energy and Security  
3                   Act, otherwise known as ACES, which recently  
4                   passed in the House of Representatives and is now  
5                   pending before the Senate contains strong  
6                   provisions to comprehensively address excessive  
7                   speculation in the energy markets. I encourage  
8                   the Commission to look thoroughly at each of these  
9                   issues and take action within its existing  
10                  authority to begin address the problems -- swap  
11                  transactions for energy commodities. The Farm  
12                  Bill only closed the ENRON loophole for future  
13                  trades on electronic exchanges. Most bilateral  
14                  swap trades remain in the dark. These bilateral  
15                  trades must be subject to CFTC oversight. Foreign  
16                  boards of trade, petroleum contracts offered  
17                  through Intercontinental Exchange, ICE or on ICE  
18                  futures are cleared on a foreign board of trade in  
19                  London. Data provided by the CFTC indicates that  
20                  more than 60 percent of the trades of west Texas  
21                  crude originate in the United States. These  
22                  contracts for west Texas crude have a delivery

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1 point in the United States. ICE is a foreign  
2 board of trade in name only. ICE futures agreed  
3 to provide CFTC with information and set position  
4 limits on their trades. However, this step is not  
5 enough. The CFTC does not have the authority to  
6 regulate foreign markets that act as price-setting  
7 markets dominated by U.S. energy trading. The  
8 CFTC just enforce standards on all markets to  
9 eliminate loopholes. Similar to ICE, the Dubai  
10 exchange raises the same issues, and because of  
11 the CFTC's inability to enforce regulations on  
12 trades bound for the U.S., this loophole remains  
13 open for excessive speculation to impact energy  
14 prices. The CFTC should exert jurisdiction over  
15 these exchanges when they are using computer  
16 terminals in the United States and when they are  
17 trading energy commodities that provide for a  
18 delivery point in the United States.

19 Swaps loophole bona fide hedging  
20 exemption. The Commodity Exchange Act allows  
21 exemptions from position limits for businesses to  
22 hedge their legitimate anticipated business needs.

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1       However, in 1991 the CFTC authorized the first  
2       bona fide hedging exemption to a swap dealer, J.  
3       Aron Company, which is owned by Goldman Sachs with  
4       no physical commodity exposure and therefore no  
5       legitimate anticipated business need. Since 1991,  
6       15 different investment banks have taken advantage  
7       of this exemption even though they do not have a  
8       legitimate anticipated business need. Since 2006,  
9       NYMEX has granted 117 hedging exemptions for west  
10      Texas intermediate crude contracts many of which  
11      are for swap dealers without physical hedging  
12      positions. Swaps are currently excluded from  
13      requirements for position limits designed to  
14      prevent excessive speculation. An estimated 85  
15      percent of futures purchases tied to commodity  
16      index speculation come through swap dealers.  
17      Because there are no requirements for position  
18      limits, these swaps have grown considerably,  
19      driving crude prices higher. By eliminating this  
20      exemption, swaps would be subject to position  
21      limits to prevent excessive speculation. The CFTC  
22      created this exemption and can undo it. The CFTC

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1 must clarify that legitimate anticipated business  
2 needs does not mean economic speculators.

3 Strong aggregate position limits. CFTC  
4 should set aggregate trader position limits on  
5 energy contracts over all markets. With the  
6 growing number of markets, speculators can  
7 currently comply with exchange specific position  
8 limits on several exchanges while still holding an  
9 excessive number of total contracts taken together.  
10 By setting strong aggregate position limits over  
11 all markets, the CFTC would be able to curb  
12 excessive speculation by making sure traders are  
13 not amassing huge positions in a commodity in an  
14 attempt to play one exchange off the other.  
15 Carbon market regulation.

16 Carbon market regulation. The ACES or  
17 the climate change bill that we passed in the  
18 House of Representatives and sent to the Senate  
19 creates an economy wide cap and trade program for  
20 carbon dioxide and other greenhouse gas emissions.  
21 Companies will hedge their risks and lock in  
22 prices for these carbon credits in a new carbon

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1 futures market. The CFTC should have the  
2 authority to regulate any carbon futures market  
3 with strong regulations from the start to prevent  
4 price volatility from excessive speculation. I  
5 introduced these protections in the ACES  
6 legislation and I believe the CFTC should apply  
7 strong rules on aggregate position and bona fide  
8 hedging exemptions to any carbon futures market.  
9 Last week one of my dealers up north has already  
10 given to me what they anticipate the carbon market  
11 is going to look like. They are already starting  
12 to hedge what it's going to be. Is it going to be  
13 \$15, \$25, \$50 or \$100. Depending on where it is,  
14 that's how much more my constituents will pay for  
15 their residential electricity. So I urge you  
16 before this market gets going to put in strong  
17 regulations.

18 By closing all these loopholes and  
19 setting strong aggregate position limits, the CFTC  
20 would be better able to monitor trades in real  
21 time to prevent market manipulation. Eliminating  
22 unreasonable inflation of energy prices caused by

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1 excessive speculation protects American consumers.  
2 We cannot continue the status quo that allows  
3 excessive energy speculation. I look forward to  
4 your work. Thank you for holding these hearings  
5 and thank you for having me here.

6 CHAIRMAN GENSLER: Senator, Congressman,  
7 I can't thank you enough on behalf of the  
8 Commission. Personally if I might say, Senator  
9 Sanders, I very much appreciate your kind words  
10 because I know we've had a great dialogue. I look  
11 forward to meeting each of you probably on the  
12 Hill in your offices because you've raised so many  
13 things in your bills, but I just want to say for  
14 the record and the public I think that there's  
15 much we agree on in each of the statutes --  
16 legislative initiatives about trying to close  
17 loopholes, making sure that we put in place  
18 position limits that are consistently applied  
19 across the markets, that we even look at the  
20 conflicts of interest that Senator Sanders has  
21 embedded in his bill in terms of energy traders on  
22 Wall Street and the conflicts just as we do in the

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1 securities markets, whether the commodities  
2 markets should have some of those similar concepts  
3 to avoid conflicts. As Congressman Stupak has  
4 laid out with very thoughtful analysis as well,  
5 you mentioned at one point that we need more  
6 resources down here at the Commission and I look  
7 forward to working with Congress on that, but also  
8 many of your attributes that you said about how we  
9 close these various loopholes of 2(g) and 2(h) and  
10 swaps loopholes and so forth. I thank both of you  
11 for being part of this process. I wanted to say  
12 that these slides here hopefully if I could just  
13 make sure we'll have a chance to also put them on  
14 our website so that the public can see them, so  
15 that will all be available at some point a  
16 [www.cftc.gov](http://www.cftc.gov).

17 The next stage of what we're going here  
18 is we're going to go through a little bit of  
19 background on the legislative history of the  
20 position limits and hedge exemptions. Our general  
21 counsel Dan Berkovitz has a report which he is  
22 going to summarize, but that too will be in our

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1 record. Just before that I was going to go  
2 through a few bits of data that was referred to in  
3 some of our openings. It's a PowerPoint. Is  
4 there a physical copy for the Commissioners? I  
5 was going to do a quick run through of a few  
6 pages. This document and I believe with a few  
7 text notes will be on our website as well and is  
8 available on some back table there.

9           The Commodity Futures Trading Commission  
10 sets speculative position limits on corn, oats,  
11 soybeans, soybean oil, meal and cotton, and then  
12 limits -- on energy and metal products just in the  
13 spot month. This is in the last 3 days of the  
14 month to avoid manipulation and congestion, and  
15 there is an accountability regime that will be  
16 discussed I'm sure by the exchanges and by Mr.  
17 Berkovitz that are set for single month and all  
18 months combined.

19           With regard to accountability levels, we  
20 just took a look as the Commission in the last 12  
21 months through June 30 how often were these  
22 accountability levels -- individual traders who

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1 had passed that. Overall, there were 69  
2 instances, 69 unique traders, that went over the  
3 single month limit and 46 times all months  
4 combined. To give you a sense of who they were,  
5 we can't disclose individual names in a public  
6 hearing like this, the commercial or physical  
7 hedgers are about 20 of the 70 total or 13 of the  
8 46, a little over a quarter of the total, but the  
9 risk management or swap money managed which is  
10 largely hedge funds and other noncommercials make  
11 up roughly three- quarters or 70 to 75 percent of  
12 the times that people are above accountability  
13 levels either in a single month or all months  
14 combined.

15           These are looking at the four large  
16 energy contacts. We did not have for this hearing  
17 the time to look at every energy contract, but it  
18 gives you an indication of the four major  
19 contracts on NYMEX. We have on ICE Futures Europe  
20 just in the last 3 months -- had the full  
21 authorities and been getting the daily data on the  
22 linked contracts. I think it would show a similar

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1 story, but this is for NYMEX contracts here of  
2 crude oil, natural gas, heating and RBOB or  
3 gasoline. The number of traders just to use an  
4 example on crude oil that went past the 10,000  
5 single month limit was 43, but 23 on all months  
6 combined. You can see that on average it's  
7 roughly 80 to 85 days that they're over. Of the  
8 69 individual traders that were over, there are  
9 some that are over just occasionally, 5 to 10  
10 days, there are some in fact that are over every  
11 day of the year. So it's a wide diversity between  
12 them. The average position you can see on the  
13 right-hand schedule is 20,000 in a single month,  
14 about 33,000 in the all months combined on crude  
15 oil, and then the other statistics going forward.

16 We took a look at in terms of this how  
17 often did traders in these four major contracts go  
18 over 10 percent of the total open interest, how  
19 many times did traders go over the 20 percent?  
20 This is just in the 12-month period. We weren't  
21 looking at an earlier period. We're not  
22 suggesting this is necessarily what's going to

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1       happen in the next 12 months. It's just one  
2       period of time to see what are these  
3       accountability levels. You can see that twice in  
4       the crude oil markets, 13 times in natural gas, 4  
5       in heating oil, and in gasoline. A trader in  
6       these 12 months was greater than 10 percent of the  
7       open interest, but in natural gas you can see that  
8       they actually grew, four times it was over 20  
9       percent, and there were three instances where  
10      traders were over 30 percent of the open interest  
11      with the maximum being 33 percent and 14 percent  
12      crude oil to give you a sense of just this  
13      12-month period of time of the largest  
14      concentration in these marketplaces.

15                 This is same analysis for the first  
16      deferred futures. So rather than the nearby  
17      contractors going out one more contract, generally  
18      the most liquidity is in the first two contracts.  
19      I believe that in the set of data that might be on  
20      the web, we might include one more contract if I  
21      recall.

22                 In terms of the speculative position

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1 limits, the position limits that are set by the  
2 exchanges are in the last 3 days of the spot  
3 month. We also took a look at how many exemptions  
4 are there from that. There are no exemptions from  
5 accountability limits because accountability  
6 levels are not really a limit, but in terms of  
7 position limits themselves, this gives you a  
8 flavor for the limits. So on crude oil where the  
9 limit is 3,000 contracts, there are 37 exemptions  
10 and they average roughly 5,700 contracts. So on  
11 order of magnitude, the exemptions of 1,000 in the  
12 other contracts and 3,000 in crude oil the main  
13 market participants are generally two and a half  
14 times that limit in the three contracts and about  
15 twice that in crude oil. I should note that of  
16 this 35 to 40 exemptions, that's the whole  
17 category so that includes commercial anticipatory  
18 hedges as well as risk management hedges, but  
19 roughly half in each category are risk management  
20 meaning the swap dealers and financial  
21 participants, about half are inventory hedgers or  
22 commercial anticipatory hedges. These numbers

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1 might slightly differ from what the exchange has,  
2 but I think they're approximately the same.

3           We also took a look at the position  
4 exemptions that we as the Commission grant, and  
5 you can see in the individual categories there are  
6 three different types of exemptions that are  
7 granted. Some are automatically, and these are  
8 the original ones from the 1936 act that are  
9 physical inventories that occur, and depending on  
10 the contract, between eight and 13 of these.  
11 There are also exemptions that we have to grant  
12 that we have to write a letter on under our rules.  
13 I think it's 1.48 is the rule, and these are  
14 physical anticipatory commercial and it's between  
15 three and six, except for cotton is zero. Then  
16 risk management exemptions are swap dealers while  
17 soybean meal is smaller generally between 11 and  
18 14. I believe this was the subject of Chairman  
19 Levin's Permanent Subcommittee investigation as  
20 well. We talked about these in the wheat markets.  
21 So that's just a little background. I'm going to  
22 turn it over to our General Counsel Dan Berkovitz

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1       who has done I think a really commendable job  
2       looking at the legislative history. This is meant  
3       for the public as well as the Commission to look  
4       at how did we come about in 1936 to have position  
5       limits in our statute, what was the debate at the  
6       time and the history and amendments since then.  
7       He's going to try to summarize. We're going to  
8       give him 10 minutes because there's a lot to  
9       summarize, but to summarize that. Then the  
10      Commissioners will ask questions and we'll try to  
11      see if there's need for a second round of  
12      questions, we'll go twice. We'll turn it over to  
13      you, Dan.

14                   MR. BERKOVITZ: Thank you, Mister  
15      Chairman and Commissioners. As you noted, since  
16      its enactment in 1936, the Commodity Exchange Act  
17      has stated that excessive speculation in any  
18      commodity traded on a futures exchange causing  
19      sudden or unreasonable fluctuations or unwarranted  
20      changes in the price of such commodity is an undue  
21      and unnecessary burden on interstate commerce.  
22      Since 1936, the Act has directed the Commission to

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1        establish such limits on trading as it finds " --  
2        are necessary to diminish, eliminate or prevent  
3        such burden." Also since 1936, the Commodity  
4        Exchange Act has exempted bona fide hedging  
5        transactions from position limits. Initially the  
6        Act defined the term bona fide hedging as  
7        transactions that were offsetting price risks in  
8        the cash market for the commodity. In 1974,  
9        Congress provided the Commission with discretion  
10       to define the term bona fide hedge transaction  
11       providing that the definition enables producers  
12       and users of a commodity to hedge their  
13       anticipated business needs.

14                    The inclusion of position limits in the  
15       Commodity Exchange Act of 1936 was the culmination  
16       of a debate that had raged since the depression in  
17       farm prices set in after the end of the First  
18       World War. The initial legislation passed after  
19       the War to regulate grain futures did not contain  
20       any trading limits. Throughout the 1920s and  
21       1930s the argument and the debate continued as to  
22       whether regulation could better be accomplished by

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1 the exchanges rather than by a federal agency,  
2 whether speculators were to blame for depressed  
3 farm prices and whether limits on speculation  
4 would impair hedging in the grain business. By  
5 the mid 1930s during the Great Depression the tide  
6 of opinion had turned and Congress passed  
7 legislation to regulate the securities markets and  
8 strengthen the regulation of the commodity markets  
9 to prevent excessive speculation.

10 In Section 4(a) of the Commodity  
11 Exchange Act, the Commission found that excessive  
12 speculation in futures contracts constituted an  
13 unnecessary burden on interstate commerce. It  
14 directed the Commission to establish such limits  
15 on trading as it found necessary to diminish,  
16 eliminate or prevent such burdens. After the  
17 passage of the 1936 Act, the Commission held  
18 hearings and set position limits for single months  
19 and all months combined and daily trading limits  
20 of 2 million bushels for wheat and other grains.  
21 Later the Commission established position limits  
22 for cotton and several other agricultural

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1 commodities. Because prior to 1974 the Commission  
2 did not have legal authority over all of the  
3 futures contracts that were being traded on the  
4 exchanges, for a number of commodities such as the  
5 livestock commodities, the exchanges set position  
6 limits themselves. These exchange set limits set  
7 the precedent for the Commission to rely on the  
8 exchanges to set limits after the CFTC's  
9 jurisdiction was expanded in 1974 to cover all  
10 futures contract in all commodities. After the  
11 passage of the 1974 Act, the Commission studied  
12 both whether and how it should establish position  
13 limits for these additional commodities that were  
14 just brought into its jurisdiction. In 1981, in  
15 the aftermath of the manipulation of the silver  
16 market by the Hunt Brothers, the CFTC found and  
17 determined that large positions in fact had the  
18 potential to distort prices. It adopted Rule  
19 1.61, now Rule 150.5, requiring exchanges to  
20 impose position limit for all commodities that did  
21 not have Commission set limits.

22 In January 1992, the CFTC approved the

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1 Chicago Mercantile Exchange's request for an  
2 exemption from the position limit requirement and  
3 permitted the CME to establish position  
4 accountability for certain financial contracts  
5 traded on the CME. Position accountability levels  
6 were not fixed limits but, rather, position sizes  
7 that would trigger review by the exchange of  
8 traders' positions. Initially the CFTC stated  
9 that position accountability could apply to  
10 financial instruments that had a high degree of  
11 liquidity. Six months later, in June 1992, the  
12 Commission determined it also would allow position  
13 accountability to be used for highly liquid  
14 contracts in the energy markets. In 1999, the  
15 Commission issued a rule that formally recognized  
16 the practice of position accountability so that it  
17 would no longer have to issue exemptions from its  
18 regulations to allow the exchanges to implement  
19 it. The rule provided however that the exchanges  
20 were still required to set spot month position  
21 limits at a level no greater than one quarter of  
22 the estimated spot month deliverable supply.

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1                   In the Commodity Futures Modernization  
2                   Act of 2000, the Congress statutorily authorized  
3                   the use of position accountability by the  
4                   exchanges. Designated Core Principle 5 states,  
5                   "To reduce the potential threat of market  
6                   manipulation or congestion especially during  
7                   trading in the delivery month, the Board of Trade  
8                   shall adopt position limitations or position  
9                   accountability for speculators where necessary and  
10                  appropriate." The CFMA did not alter however the  
11                  Commission's mandate in Section 4(a) to establish  
12                  position limits as it finds are necessary as to  
13                  prevent undue burdens on interstate commerce that  
14                  may arise from excessive speculation.

15                  Since 1936 again the Congress has stated  
16                  that position limits should not apply to the users  
17                  of the futures markets by commodity producers or  
18                  users to discover prices and manage their price  
19                  risks. Section 4(a) originally defined a bona  
20                  fide hedge transaction to mean sales or purchases  
21                  of futures contracts that were offset by purchases  
22                  or sales of the same cash commodity. By the mid

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1 1950s, concern had arisen that the statutory hedge  
2 exchange criteria was too restrictive in light of  
3 the commercial practices of the time. In 1956,  
4 Congress responded by permitting anticipatory  
5 hedging. In 1974, when Congress expanded the  
6 jurisdiction of the CFTC to include financial  
7 futures contracts, the Congress repealed the  
8 statutory definition of a bona fide hedge  
9 transaction and gave the CFTC discretion to define  
10 what constituted bona hedging provided that its  
11 definition permits commercial producers,  
12 purchasers or users of the commodity " -- to hedge  
13 their legitimate anticipated business needs." In  
14 1977, the Commission defined what constituted a  
15 bona fide hedging transaction in Rule 1.3(z).  
16 This definition remains in place today.

17 In 1987, the Commission clarified its  
18 interpretation of its bona fide hedging rule. The  
19 CFTC stated there was concern that the link to  
20 transactions in the physical commodity markets  
21 required under Rule 1.3(z) precluded numbers  
22 hedging strategies that reduced risks. The CFTC

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1 clarified that the bona fide hedge exemption  
2 should not be construed to apply only to firms  
3 using futures contracts to reduce their exposure  
4 to risks in the cash market. The CFTC concluded  
5 that to qualify as a bona fide hedge, the  
6 transaction in the futures market could also  
7 include various trading strategies that are risk  
8 reducing and otherwise consistent with this  
9 interpretation.

10 The CFTC subsequently granted a number  
11 of hedge exemptions to swap dealers using the  
12 futures markets to offset price risks arising in  
13 the over-the-counter market. Since 1991, the  
14 Commission has granted a number of hedge  
15 exemptions to swap dealers hedging their financial  
16 exposures from swaps tied to the value of a  
17 commodity index, so-called commodity index  
18 traders. In September 2008, the CFTC's report on  
19 commodity swap dealers and index traders  
20 recommended that the CFTC staff develop an  
21 advanced notice of proposed rule making for  
22 whether to eliminate the bona fide hedge exemption

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1 for swap dealers and replace it with a limited  
2 risk management exemption. In March 2009, the  
3 Commission published a concept release on whether  
4 to eliminate the bona fide hedge exemption for  
5 certain swap dealers and create a new limited risk  
6 management exemption from speculative position  
7 limits. The longer legislative history is  
8 submitted for the record and I'd like to  
9 acknowledge everyone in my office who worked on  
10 that and the other divisions who contributed to  
11 that review over the past 70 years and more.

12 CHAIRMAN GENSLER: General Counsel  
13 Berkovitz, I thank you for particularly putting  
14 that together in the midst of all that we're doing  
15 in working with friends and colleagues in the  
16 administration also on over-the-counter  
17 derivatives legislation, so that I know a lot is  
18 going on.

19 I feel every time I'm with you it's like  
20 I'm with an historian, so if I can ask a couple  
21 history questions and then legal questions and  
22 then turn it over to my fellow Commissioners. On

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1 the history, the various exemptions, I understand  
2 that what we now call an inventory exemption  
3 that's automatic, that came up first in 1936.

4 MR. BERKOVITZ: That's correct.

5 CHAIRMAN GENSLER: Secondly, what we  
6 call a commercial exemption for anticipatory  
7 needs, that first came up in 1956?

8 MR. BERKOVITZ: That's correct.

9 CHAIRMAN GENSLER: But the risk  
10 management exemption I'm a little confused. This  
11 is for the swap dealers. Did you say that in 1977  
12 we adopted a rule, I think you called it 1.3(z),  
13 but it was not until many years later that we  
14 actually had the risk management exemption?

15 MR. BERKOVITZ: It was in 1987 that the  
16 Commission that the issue arose whether indeed  
17 1.3(z) was limited to instances where there was a  
18 transaction in the cash market for the commodity.  
19 This issue had been debated in the Congress and  
20 the Congress directed the CFTC to study the issue.  
21 It didn't make a change in the statute. It just  
22 said please study the issue, and the Commission

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1 issued a clarification. It did not change the  
2 actual wording of the regulation but it clarified  
3 that we believe that the purpose of the regulation  
4 is to enable users of the futures markets to  
5 reduce risks and therefore that it would be  
6 consistent with the purpose of the regulation to  
7 permit these risk management techniques even  
8 without use of a cash market.

9 CHAIRMAN GENSLER: So one last history  
10 question and then I have a couple legal questions  
11 because you are a lawyer. So it was in 1991 that  
12 the first exemption for risk management was  
13 granted by the Commission, so to speak, a swap  
14 exemption was granted?

15 MR. BERKOVITZ: Correct.

16 CHAIRMAN GENSLER: So the 10 to 14 that  
17 are in the agricultural products that have been  
18 granted by this Commission were granted starting  
19 in that period of time and then following along  
20 the years?

21 MR. BERKOVITZ: That's correct.

22 CHAIRMAN GENSLER: And then the

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1 exchanges separately granted exemptions, total  
2 exemptions, about half of that, so maybe it's call  
3 it 20, but roughly the earlier slide showed 35 to  
4 40 total exemptions and about half of those are  
5 risk management exemptions were granted by the  
6 exemptions starting in 1991 or did they start  
7 granting exemptions later?

8 MR. BERKOVITZ: I would have to check on  
9 the data when the exchanges first granted those.

10 CHAIRMAN GENSLER: Maybe if we have  
11 people from the exchange they could answer. Let  
12 me ask some questions about the law and then I'll  
13 turn to Commissioner Dunn. Do I take it from your  
14 testimony that the Commission has the authority to  
15 set position limits for all commodity futures  
16 contracts?

17 MR. BERKOVITZ: Yes, that's correct.

18 CHAIRMAN GENSLER: Does the Commission  
19 have the authority to set position limits even if  
20 an exchange has already established a limit?

21 MR. BERKOVITZ: Yes.

22 CHAIRMAN GENSLER: Does the Commission

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1 have to make an affirmative finding that there has  
2 actually been excessive speculation?

3 MR. BERKOVITZ: No. The Commission has  
4 been able to set position limits without such a  
5 finding.

6 CHAIRMAN GENSLER: So if the Commission  
7 doesn't have to make that finding, do we have to  
8 make an affirmative finding that there has been  
9 undue burden on interstate commerce that has  
10 resulted from excessive speculation?

11 MR. BERKOVITZ: No, the Commission has  
12 interpreted the statute and position limits have  
13 been applied in a manner, and the direct wording  
14 of the statute is to prevent such undue burden, so  
15 as the Commission has described it's a  
16 prophylactic measure. So you don't have to wait  
17 for some damage to the market or some undue burden  
18 on commerce where the Commission is directed to  
19 actually prevent it.

20 CHAIRMAN GENSLER: So I take it that  
21 historically at least in the agricultural products  
22 that the Commission found that the concentration

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1 of individual traders, meaning the large size of  
2 those traders in itself should be limited and was  
3 necessary to eliminate, diminish or prevent the  
4 burdens that may come to interstate commerce from  
5 excessive speculation.

6 MR. BERKOVITZ: That's correct.

7 CHAIRMAN GENSLER: Thank you. For  
8 energy products, energy contracts right now, do  
9 the exchanges have a statutory responsibility to  
10 set position limits and accountability levels to  
11 prevent excessive speculation as contrasted with  
12 manipulation and congestion?

13 MR. BERKOVITZ: Core Principle 5 does  
14 not refer to excessive speculation as one of the  
15 purposes of position limits or accountability.

16 CHAIRMAN GENSLER: I just want to  
17 understand this a little bit better. Core  
18 Principle 5, what is that? That's the principle  
19 that the exchanges have to follow?

20 MR. BERKOVITZ: Correct.

21 CHAIRMAN GENSLER: In Core Principle 5  
22 what is it that they're setting position limits to

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1 address?

2 MR. BERKOVITZ: I'll quote Core  
3 Principle 5, "To reduce the potential threat of  
4 market manipulation or congestion especially  
5 during trading in the delivery month, the Board of  
6 Trade shall adopt position limitations or position  
7 accountability for speculators where necessary and  
8 appropriate."

9 CHAIRMAN GENSLER: I gather that the  
10 statute as amended in 2000 and as stands today,  
11 there is not a statutory responsibility of the  
12 exchanges to set position limits to address  
13 excessive speculation.

14 MR. BERKOVITZ: That's correct.

15 CHAIRMAN GENSLER: Is there a statutory  
16 responsibility for this Commission to set position  
17 limits to address the burdens that may come from  
18 excessive speculation?

19 MR. BERKOVITZ: That is the language of  
20 Section 4(a) of the statute of the direction to  
21 the Commission.

22 CHAIRMAN GENSLER: What does the word

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1 "shall" mean in 4(a)? There's a word that the  
2 Commission shall set.

3 MR. BERKOVITZ: If the Commission finds  
4 that position limits are necessary to prevent,  
5 diminish or eliminate such burdens, then there is  
6 a directive that it shall establish position  
7 limits.

8 CHAIRMAN GENSLER: Thank you, General  
9 Counsel Berkovitz. Commissioner Dunn?

10 COMMISSIONER DUNN: Thank you, Mister  
11 Chairman. This morning -- I usually get up around  
12 3:30 and the first thing I do is go to the  
13 computer and see what's on the blobs, and lo and  
14 behold I got a message from our Chief Counsel at  
15 3:35, and if you were just getting to bed when I  
16 was just getting up, I give you a great amount of  
17 support for being here this morning. You may not  
18 be able to answer some of the questions I have,  
19 but if other staff are in the room, we might call  
20 on them to get some of these answers. What I want  
21 to take to take a look at is how does the  
22 Commission come up on federal spec limits. What

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1 criteria do they use in establishing those?

2 MR. BERKOVITZ: The Commission uses I  
3 believe, and I would also welcome Division of  
4 Market Oversight to assist, but the criteria are  
5 set forth in the Commission's regulations in 150.2  
6 as to what the specific criteria are.

7 CHAIRMAN GENSLER: I'm inviting up as  
8 Chair, I think I have the prerogative to invite up  
9 our head of Division and Market Oversight Rick  
10 Shilts who can assist where appropriate.

11 MR. SHILTS: The formula or the  
12 procedures that the Commission has adopted in its  
13 policies for setting limits in the agricultural  
14 commodities federal limits, for the spot month  
15 it's geared to deliverable supplies and it's  
16 generally about one-fourth of the estimated  
17 deliverable supplies for the commodity, and then  
18 for individual months outside of the spot month  
19 and in all months combined it's generally geared  
20 toward open interest for the previous year. The  
21 limits aren't adjusted on an annual basis, but  
22 when they are it goes back looking at average open

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1 interest for the prior year looking at 10 percent  
2 up to the first 25,000 and then a marginal rate of  
3 2-1/2 percent after that. So it's to address  
4 concentration in the particular contracts, but  
5 it's deliverable supplies for the spot month and  
6 open interest for the other months.

7 COMMISSIONER DUNN: We recently had  
8 where there has been a drought on the agricultural  
9 of course because that's the ones we set, and  
10 there is less deliverable supply available, do we  
11 ever step in and change those mid- contract or  
12 midyear?

13 MR. SHILTS: No. Federal limits are  
14 established via rule making and generally not to  
15 apply to existing positions. I think that's a  
16 provision in the law that we can't modify limits  
17 and effect position positions, but it's all done  
18 through an open process through a proposed rule  
19 making and then an adoption of final rules.

20 COMMISSIONER DUNN: When someone exceeds  
21 a position limit or even an accountability limit,  
22 could you describe what the action is between the

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1 CFTC and the exchange that is responsible for that  
2 contract?

3 MR. SHILTS: Yes. Our surveillance  
4 staff is in regular contact with the surveillance  
5 staff of all the exchanges and they have large  
6 trader to do oversight of positions as do we. So  
7 if a trader is over a position, we will know that  
8 there is a potential violation as well as the  
9 exchange. There will an immediate dialogue with  
10 the exchange to make sure that the facts are  
11 correct. Then if it's a federal limit, then  
12 obviously we will immediately take action to get  
13 the trader down, what caused the violation, and if  
14 it's egregious then we can refer that to  
15 Enforcement because any violation of either the  
16 federal limits or exchange set limits is something  
17 that our Division of Enforcement take action on  
18 which happens.

19 COMMISSIONER DUNN: Is the same true for  
20 accountability levels?

21 MR. SHILTS: No. Accountability levels  
22 are not limits. They are alert levels where the

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1 exchange can take additional action, additional  
2 oversight and get more information from the  
3 exchanges or they can take action to tell a trader  
4 to either not increase their position or reduce  
5 the position. But exceeding an accountability  
6 level in and of itself is not a violation.

7 COMMISSIONER DUNN: Is there a  
8 requirement for an exchange to notify the CFTC  
9 when someone has exceeded the accountability level  
10 or to tell us what actions they intend to take?

11 MR. SHILTS: No, there is no specific  
12 rule or requirement for that, but as part of our  
13 ongoing surveillance we get reports of traders  
14 from the exchanges that are over the levels and  
15 there's a continuing dialogue, but there is not a  
16 formal requirement for that.

17 COMMISSIONER DUNN: To follow up on Core  
18 Principal Number 5, when you're looking at an  
19 exchange, how do you determine whether or not  
20 whether they're in compliance with that core  
21 principle?

22 MR. SHILTS: For looking at the spot

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1 month limits which is what's essentially required,  
2 again it's an evaluation of the estimated  
3 deliverable supplies for that particular  
4 commodity. When we look at a rule enforcement  
5 review we'll be looking at the exchange's  
6 procedures for monitoring the positions, ensuring  
7 that traders are taking action if they do exceed  
8 the limits, as well as their oversight in  
9 implementing their accountability provisions. But  
10 again, exceeding the level is not a violation.

11 COMMISSIONER DUNN: On the rule  
12 enforcement review, these are normally scheduled.  
13 How long is the period between those reviews?

14 MR. SHILTS: Generally we have striven  
15 to have the reviews done every 2 years, but  
16 because of staffing issues, it's been extended  
17 generally about 3 years on average, and they are  
18 all posted on our website too.

19 COMMISSIONER DUNN: Thank you, Mr.  
20 Shilts. I appreciate your coming up ad hoc here.  
21 I've got another question for Mr. Berkovitz.

22 CHAIRMAN GENSLER: Rick, don't go too

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1 far.

2 COMMISSIONER DUNN: Thought he'd get  
3 away easy. Senator Sanders brought up the fact  
4 that Goldman Sachs predicted that crude would hit  
5 \$200 per barrel and that is also in the testimony  
6 that Mr. Cota has submitted to us. How do we  
7 delineate between someone who is an active trader  
8 and someone who is giving investment advice when  
9 we look at those particular entities?

10 MR. BERKOVITZ: We don't have any what  
11 would be consider insider trading requirement or  
12 prohibitions like they would have in the  
13 securities context.

14 COMMISSIONER DUNN: We don't have a  
15 prohibition from the trading desk getting  
16 information?

17 MR. BERKOVITZ: No.

18 COMMISSIONER DUNN: Thank you.

19 CHAIRMAN GENSLER: Commissioner Sommers?  
20 Again, if we need another round we'll go another  
21 round.

22 COMMISSIONER SOMMERS: Thank you, Mister

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1 Chairman. I think that probably my questions will  
2 be directed more at Rick as well.

3 CHAIRMAN GENSLER: Glad you didn't go  
4 far.

5 COMMISSIONER SOMMERS: You mentioned  
6 that when we look at the formula for position  
7 limits that we do not adjust those limits  
8 annually. When is the last time we adjusted the  
9 limits for the federally set?

10 MR. SHILTS: I believe the last time was  
11 in 2005. It generally has been at the request of  
12 the exchanges. The last time we adjusted the  
13 limits the Commission had said we would try to do  
14 this on a more regular basis. There was a  
15 proposal in 2007 but there was various concern in  
16 the industry and that was withdrawn.

17 COMMISSIONER SOMMERS: If we consider  
18 these changes to position limits right now, would  
19 it be more appropriate to consider and put in a  
20 rule that we would have annual adjustments  
21 relating to the formula?

22 MR. SHILTS: Yes, I think that probably

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1 would make sense.

2 COMMISSIONER SOMMERS: Also with regard  
3 to the formula, is the formula across the board  
4 appropriate for every commodity or are there  
5 differences in commodities that would make it  
6 difficult to apply the same formula across the  
7 board for all the commodities?

8 MR. SHILTS: I think that's a good  
9 question and something we'd have to evaluate, if  
10 the Commission decides to go forward what would be  
11 the appropriate formula to use for different types  
12 of commodities.

13 COMMISSIONER SOMMERS: But it's possible  
14 that each commodity might be different?

15 MR. SHILTS: Yes.

16 COMMISSIONER SOMMERS: I'm not sure  
17 which of you this question is more appropriately  
18 directed at, but when we were talking about the  
19 legislative history, has there ever been a  
20 discussion or a recognition in the long history of  
21 the debates about excessive speculation and  
22 position limits as to the difference between cash

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1 settled contracts and physically settled  
2 contracts? Has that ever been a factor in the  
3 debate?

4 MR. SHILTS: In terms of the spot month  
5 limits it has been a consideration because, to use  
6 the shorthand I said for the spot month limit we  
7 look at the estimate of deliverable supplies. For  
8 a cash settled contract there is no delivery so  
9 there aren't deliverable supplies. But there the  
10 spot month limit has been geared toward the size  
11 of the underlying market from which the cash  
12 settlement price is determined. So of you're  
13 looking at a feed or cattle contract we'd be  
14 looking at the volume of sales and all that to  
15 into determination of the cash settlement price if  
16 it's something like on euro dollars where you're  
17 looking at a LIBOR rate or something then there  
18 may not be a need for a limit or whatever because  
19 of the issues about how it's calculated. So, yes,  
20 there are different considerations.

21 COMMISSIONER SOMMERS: Would we consider  
22 that it would be appropriate to have different

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1 levels for cash settled versus physically settled?

2 That's not how we do it now is it?

3 MR. SHILTS: For the ag commodities  
4 essentially they're all physically delivered, so  
5 this would be something that we'd have to  
6 consider.

7 COMMISSIONER SOMMERS: For energy.

8 MR. SHILTS: Yes.

9 MR. BERKOVITZ: One of the distinctions  
10 that is found throughout the legislative history  
11 in more recent years since the financial futures  
12 began to be traded in the 1970s and the 1980s and  
13 there was a lot of discussion back then and it  
14 continues now is the discussion focuses a lot on  
15 the inexhaustible supply issue, that in the  
16 financial commodities you're not dealing with  
17 something in a finite supply and so then the  
18 question becomes what do you do with a commodity  
19 that might have a larger type of supply. The  
20 energy commodities, should they be like a  
21 financial commodity where there's nearly an  
22 inexhaustible supply and apply the same concepts

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1 to the commodities of finite supply that are very  
2 large as you do to financials or to the  
3 agriculture commodities where you do have that  
4 finite supply and those concepts I think came  
5 together in the position accountability rule where  
6 you have a spot month limit for an energy  
7 commodity for example or a metal but you don't  
8 have your other month limits.

9 COMMISSIONER SOMMERS: Thank you. I  
10 don't have any other questions.

11 CHAIRMAN GENSLER: Thank you,  
12 Commissioner Sommers. Commissioner Chilton?

13 COMMISSIONER CHILTON: Mr. Berkovitz,  
14 you talked about how we could deal with position  
15 limits on exchange, but people talk about  
16 loopholes. Senator Sanders talked about  
17 loopholes, people talk about the swaps loopholes  
18 and about the London loophole. Can you address  
19 our ability to address either of those different  
20 areas of trading, both OTC trading and then  
21 look-alike contracts?

22 MR. BERKOVITZ: Legally the Commission's

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1 authority to establish position limits only goes  
2 to designated contracts, designated derivative  
3 transactions, execution facilities or where there  
4 is a finding that there's a significant price  
5 discovery contract on an exempt commercial market.  
6 So we do not have statutory authority to impose  
7 position limits in the over-the-counter market or  
8 other markets.

9 COMMISSIONER CHILTON: Hence, you'd  
10 probably need some legislative authority to deal  
11 in particular with the OTC market, but we'd need  
12 something from Congress to change that. Then  
13 there are other things though with regard to look  
14 alive contracts that we could do regulatorily even  
15 though we may not have a clear statutory  
16 responsibility? Is that correct?

17 MR. BERKOVITZ: If a look alike contract  
18 is traded on an exempt commercial market for  
19 example, to use the example of the  
20 Intercontinental Exchange and the Henry Hub  
21 natural gas contract which was traded on the  
22 Intercontinental Exchange which is either Friday

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1 or yesterday the Commission actually found was a  
2 significant price discovery contract, so with that  
3 determination under the provisions that were  
4 enacted into law in the Farm Bill last year, the  
5 Commission upon the finding that it's a  
6 significant price discovery contract, the exchange  
7 now has an obligation to follow the core principle  
8 with that and the Commission has statutory  
9 authority under Section 4(a) to actually establish  
10 its own position limit should it make the finding  
11 and determine to do so.

12 COMMISSIONER CHILTON: For Mr. Shilts,  
13 what about look alike contracts like the WTI in  
14 London? What sort of regulatory oversight do we  
15 do? ICE has been cooperating in giving us data  
16 and we've been working with FSA, but what sort of  
17 legal constructs are there that we are using to  
18 ensure that we're monitoring the markets to the  
19 extent that we can?

20 MR. SHILTS: I'll let Dan talk about  
21 some of the legal issues, but we do get data from  
22 ICE Futures Europe.

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1 COMMISSIONER CHILTON: On a daily basis?

2 MR. SHILTS: On a daily basis.

3 COMMISSIONER CHILTON: We get it  
4 directly from ICE?

5 MR. SHILTS: We get it through the FSA.

6 COMMISSIONER CHILTON: Do we sort of  
7 C.C. it? It goes to FSA and we're C.C.'d, so  
8 we're getting it in real time unfiltered from ICE  
9 in London?

10 MR. SHILTS: Right. The same timeframe  
11 we would get large trader data.

12 COMMISSIONER CHILTON: And the same type  
13 of information that we would get from NYMEX?

14 MR. SHILTS: Correct.

15 COMMISSIONER CHILTON: And it's in the  
16 same form and we can understand it?

17 MR. SHILTS: Yes.

18 COMMISSIONER CHILTON: So this is easy  
19 for us to digest as part of your general  
20 surveillance mechanics that you do every single  
21 day?

22 MR. SHILTS: Yes. So we get that data

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1 and we can integrate it into the data we get from  
2 NYMEX to do oversight of the NYMEX market. But as  
3 to whether our authority to, I think the other  
4 part of your question, oversee the foreign boards  
5 of trade market, I'll let Dan respond to that  
6 because I don't believe we do have that authority.

7 MR. BERKOVITZ: I think it's problematic  
8 from several points legal as well as policy to  
9 directly regulate the foreign board of trade. The  
10 path that's been chosen by the Commission has not  
11 confronted that issue directly, but instead the  
12 Commission has chosen to put conditions on the  
13 process by which ICE Futures Europe or any other  
14 foreign exchange is permitted to install its  
15 terminals in the United States. It's called the  
16 no action process where we have said we will not  
17 bring an action for a violation of any of our  
18 regulations if you install terminals subject to  
19 the following conditions. Last year the  
20 Commission added several conditions to that and  
21 worked with ICE and the FSAs and one of those  
22 conditions was that you have comparable position

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1 limits. So while we don't have the direct  
2 authority to establish on a foreign board of trade  
3 or may not, these position limits we can condition  
4 their access into our markets by the imposition of  
5 these, and that's the way we've chosen to do it.

6 COMMISSIONER CHILTON: So we do have  
7 some regulatory hook there to ensure that that ICE  
8 Europe is abiding by positions, not that they  
9 haven't suggested that they would do so anyway  
10 voluntarily both through accountability levels or  
11 position limits which I commend them for, but  
12 there is some sort of legal hook that we have to  
13 ensure that would be the case should they decide  
14 they didn't want to.

15 MR. BERKOVITZ: That's correct. We have  
16 tools at our disposal in that event.

17 COMMISSIONER CHILTON: Thank you.

18 CHAIRMAN GENSLER: I just have two quick  
19 follow-ups. One is, General Counsel Berkovitz, I  
20 take it that from what you said earlier that  
21 somewhere along the line that the Commission  
22 decided that financial futures as you used the

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1 term had sort of an inexhaustible supply and thus  
2 position limits would not apply to them and  
3 accountability levels would be appropriate, is  
4 that right, somewhere in the 1991 or 1992 period?

5 MR. BERKOVITZ: Yes, that's correct.

6 CHAIRMAN GENSLER: In a close reading of  
7 your long but well-written testimony, I take it  
8 that some number of months later but in a separate  
9 action the Commission said that the exchanges  
10 could set accountability levels as well on energy  
11 and I believe metals at the time, but at least  
12 energy.

13 MR. BERKOVITZ: At least energy. That's  
14 correct.

15 CHAIRMAN GENSLER: So you said that at  
16 the center of that discussion then back in 1991  
17 was whether the energy futures was more akin to  
18 financials which had an inexhaustible supply or  
19 was more akin to agricultural products which of  
20 course have a finite supply.

21 MR. BERKOVITZ: The Commission's  
22 determination at that point to apply to energy

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1       said that like financials, they have a nearly  
2       inexhaustible supply. That was the rationale that  
3       the Commission used to extend it to the energy  
4       market.

5                   CHAIRMAN GENSLER: But if this  
6       Commission now, given 18 years of history and  
7       development of markets came to a judgment that I  
8       have but I can't speak on behalf of the Commission  
9       that energy products are a product of finite  
10      supply and that though they are larger than  
11      agricultural products and they may be larger by  
12      multiples but they still have more similarities to  
13      products in agricultural supply, could this  
14      Commission now take action to set position limits  
15      based on our current judgment on this?

16                   MR. BERKOVITZ: Certainly, if the  
17      Commission were to make that finding. Certainly,  
18      the initial finding in 1991 was a statement and a  
19      decision to allow an exemption. It was not  
20      adopted through a formal rule making.

21                   CHAIRMAN GENSLER: So it was just  
22      through an exemption. It wasn't even a rule

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1 making.

2 MR. BERKOVITZ: Correct.

3 CHAIRMAN GENSLER: That's very helpful.  
4 So you believe the statute is clear and even the  
5 history our rule making is clear if this  
6 Commission came to the view that energy products  
7 are a finite supply and have more similarity to  
8 the agricultural products where we do set federal  
9 position limits, that we have clear authority to  
10 do that if that's our determination?

11 MR. BERKOVITZ: Yes.

12 CHAIRMAN GENSLER: Thank you.  
13 Following-up on Commissioner Chilton's I thought  
14 very helpful questions about both the significant  
15 price discovery determination on ICE exempt  
16 commercial market or the natural gas contract and  
17 on ICE Futures U.K., I took it that you felt while  
18 it was a little indirect but it's clear we have  
19 currently the tools to set position limits and  
20 make sure that those position limits are complied  
21 with on both the natural gas contract and on the  
22 linked contacts on ICE Futures U.K.

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1                   MR. BERKOVITZ: We clearly have the  
2 tools to apply position limits to the linked  
3 contract in the United States. We also have tools  
4 to clearly condition the access of the foreign  
5 terminals to put those in the United States on  
6 compliance with conditions.

7                   CHAIRMAN GENSLER: I hear that we have a  
8 very clear tool on one exchange, the natural gas  
9 contract, and through ICE -- I apologize, is it  
10 ICE U.K. or ICE Europe? ICE Europe. You believe  
11 that we do, but it's through this conditional way  
12 and through the no action process?

13                   MR. BERKOVITZ: That's correct.

14                   CHAIRMAN GENSLER: But we will have a  
15 member of the senior management of ICE on the next  
16 panel, so we can ask directly where I'm headed  
17 because if we were to set as the Commission  
18 position limits I want to make sure that we would  
19 have clear authority that these would apply on  
20 both of these ICE linked contracts. I don't have  
21 any further questions.

22                   COMMISSIONER DUNN: Thank you, Mister

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1 Chairman. Rick, since we've got you on the hot  
2 seat, a couple others. We talked a little bit  
3 about the rule enforcement reviews that you do,  
4 and for ICE Futures U.S. you have authorities to  
5 do those reviews?

6 MR. SHILTS: Definitely for ICE Futures  
7 U.S.

8 COMMISSIONER DUNN: ICE Futures Europe?

9 MR. SHILTS: No.

10 COMMISSIONER DUNN: ICE Futures Canada?

11 MR. SHILTS: No.

12 COMMISSIONER DUNN: ICE over the  
13 counter?

14 MR. SHILTS: For contracts just declared  
15 to be a significant price discovery contract, yes,  
16 we will.

17 COMMISSIONER DUNN: For the new SPDC?

18 MR. SHILTS: Yes.

19 COMMISSIONER DUNN: I had sent some  
20 questions to the ICE and CME asking what they do  
21 and how they do things. I was told by ICE that on  
22 setting their accountability limits for both ICE

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1 Futures Europe and ICE over the counter under the  
2 new SPDC they are going to utilize those that are  
3 in NYMEX. Mr. Shilts, does that give them or give  
4 somebody who wants to have a lot of speculation  
5 position two bites at the apple? Are they allowed  
6 to then since they're not aggregated to be able to  
7 have similar positions in both exchanges?

8 MR. SHILTS: Yes. The way the limits  
9 are set up, again these exchange limits, so each  
10 exchange would set their own limit. So presumably  
11 one could have limit sized positions at both  
12 exchanges because they're not aggregated.

13 COMMISSIONER DUNN: Is there a size  
14 issue here? If NYMEX says we have say 25  
15 contracts on 100 outstanding contracts, that's the  
16 limit that we have on there, and then another  
17 exchange comes on and says we'll se the same 25  
18 contracts but they only have 50 outstanding, does  
19 that skew the situation in that other exchange?

20 MR. SHILTS: Presumably not because as I  
21 said, since the limits are set separately for each  
22 exchange, then there is parity there in that

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1 sense. I think the issue is if the overall limit  
2 should be really set at that level then  
3 potentially you could have a position by a trader  
4 that exceeds that level by doing it on multiple  
5 exchanges which would suggest an aggregation  
6 provision.

7 COMMISSIONER DUNN: When you have  
8 observed folks who have positions exceeding those  
9 and have asked them to reduce those positions or  
10 the exchanges have asked them to reduce those,  
11 have you observed them migrating to other  
12 exchanges and over-the-counter and other OPEC swap  
13 deals that we do not have oversight over?

14 MR. SHILTS: For the federal limits that  
15 really aren't alternative markets so we haven't  
16 observed that. As far as migration from other  
17 markets, maybe that might be a good question for  
18 the NYMEX people who would be watching that when  
19 they take provisions under their accountability  
20 procedures to tell traders to reduce.

21 COMMISSIONER DUNN: Would they know if  
22 that customer of theirs went to another exchange?

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1                   MR. SHILTS: Presumably I think they  
2 would.

3                   COMMISSIONER DUNN: Does this argue for  
4 us to look at the aggregate of positions that an  
5 investor might have?

6                   MR. SHILTS: Just from my own personal  
7 opinion, I think if the Commission decides that a  
8 certain level is appropriate in terms of a  
9 speculative limit, then I think it makes sense  
10 that that be applied to all positions that are  
11 equivalent to that whether they be on multiple  
12 markets or not.

13                   COMMISSIONER DUNN: Thank you.

14                   CHAIRMAN GENSLER: Thank you,  
15 Commissioner Dunn. Commissioner Sommers I believe  
16 said she didn't have any more questions.  
17 Commissioner Chilton?

18                   COMMISSIONER CHILTON: Just real quick.  
19 Senator Sanders raised and the Chairman referred  
20 to this issue of the trading arms at firms as  
21 opposed to their forecasting arms. I've talked  
22 about this before and I think it's an issue, but I

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1 want to clarify legally. As the Commission we  
2 don't have the ability to distinguish and do  
3 anything about that if we thought it was a bad  
4 idea. Am I correct that that would take a  
5 statutory change to the Act?

6 MR. BERKOVITZ: I think our legal  
7 authority is somewhat tenuous in that area.

8 CHAIRMAN GENSLER: But I take it, Mr.  
9 Berkovitz, if we wanted to explore this, we could  
10 explore this more with you as to our ability  
11 through our regulation through futures commission  
12 merchants and the application of futures  
13 commission merchants to do things in this area.

14 MR. BERKOVITZ: Yes, certainly. There  
15 are segments of the market that we have clear  
16 authority over and I was referring to Commissioner  
17 Chilton as the whole market and the entire market  
18 in general.

19 CHAIRMAN GENSLER: I want to thank both  
20 Mr. Berkovitz and then at the last minute Mr.  
21 Shilts. I also want to thank the public because  
22 this is the way that this Commission can actually

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1 meet as a Commission under the Sunshine Act and  
2 meet with staff, so there was a little back and  
3 forth that was very helpful, but the public gets  
4 to participate in that too. So if we excuse these  
5 witnesses, I thank our other experts for their  
6 patience, but I think I see some or maybe one of  
7 them actually left the room.

8 I want to express the Commission's deep  
9 appreciation for our next two witnesses. We have  
10 with us today the Chief Executive Officers each of  
11 the two major trading companies that trade energy  
12 futures not here in this country by globally who  
13 really make the significant share again both here  
14 in the U.S. and globally of the energy futures  
15 markets. I also wanted to express the  
16 Commission's appreciation that in the written  
17 testimony both Craig Donahue and Jeff Sprecher  
18 have indicated tangible, real steps toward trying  
19 to address the very real concerns that we here are  
20 grappling with with the possibility of setting  
21 position limits as I believe the CME has said in  
22 their written testimony though there still remain

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1 many questions and many questions that we'll  
2 discuss and may have lively debate over, we  
3 appreciate the tangible indications in your  
4 testimony about the support for possibly setting  
5 position limits not only in the spot month but in  
6 single month and all months combined and the  
7 tangible steps that Mr. Sprecher has put in his  
8 testimony about if we were to do it, how to do  
9 that. I think this public dialogue is very  
10 beneficial to the process as we move forward.  
11 With that, I don't know if we flip a coin between  
12 the two of you or I'm supposed to go  
13 alphabetically, but Mr. Donahue? I promise if we  
14 have you back another time we'll go in the other  
15 order.

16 MR. DONAHUE: Thank you very much,  
17 Mister Chairman and Commissioners. We appreciate  
18 the opportunity to be here today and to provide  
19 our input to the Commission's review of the  
20 approach to speculative position limits in  
21 contract energy and hedge exemptions as well.

22 CHAIRMAN GENSLER: Your prepared remarks

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1 will be entered into the record. I just wanted to  
2 make sure of that.

3 MR. DONAHUE: Thank you. I have  
4 prepared remarks, but I'd like to just maybe  
5 depart from that for a moment to clarify something  
6 that I think General Counsel Berkovitz might have  
7 neglected in his very good summary and I think  
8 mostly accurate review of the history of position  
9 limits. With respect to the question of the  
10 exchanges' obligations and roles, I wanted to  
11 point out Appendix B to Part 38 to Core Principle  
12 Number 5 which I will quote, "In order to diminish  
13 potential problems arising from excessively large  
14 speculative positions and to facilitate orderly  
15 liquidation of expiring futures contracts, markets  
16 may need to set limits on trader positions for  
17 certain commodities." I agree with many of the  
18 conclusions of Mr. Berkovitz, but I wanted to  
19 point out that I think that the Commission's own  
20 interpretation of acceptable practices clearly  
21 places that obligation on the exchanges.

22 I'd like to begin by saying that the

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1 theory that speculators in futures markets cause  
2 unwarranted price volatility and excessively high  
3 and low prices is certainly not new. Congress has  
4 been repeating that notion since the late 1800s.  
5 Farmers and their legislative representatives have  
6 called for the elimination of speculators on  
7 futures exchanges and the Commodity Exchange Act,  
8 however, does not limit speculator but only  
9 excessive speculation. This is of course an  
10 implicit recognition that futures markets cannot  
11 operate without the participation of noncommercial  
12 participants. The so-called speculator such as  
13 index funds and swap dealers who are the focus of  
14 recent intense criticism are in fact not engaged  
15 in traditional speculative activity trying to beat  
16 the market. Rather, swap dealers use futures  
17 markets to facilitate the hedging of more complex  
18 and specific risks accepted in connection with  
19 swap transactions with commercial customers and  
20 others. Denying or limiting their access to the  
21 futures markets will simply impede hedging  
22 activity by commercial market participants. Index

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1 fund aggregate the buying and selling decisions of  
2 many thousands of investors most of whom who are  
3 doing exactly what they've been taught for decades  
4 to do, diversity in their investment portfolios  
5 and hedging inflation risks in order to enhance  
6 their investment returns and to maximize their  
7 retirement savings and their individual wealth.

8           The debate regarding controlling  
9 excessive speculation in the energy markets by  
10 means of position limits or otherwise must be  
11 informed by two facts. First, it is rare for  
12 speculators, index traders and other swap dealers  
13 individually to have control of a large share of  
14 the open interest in any futures contract. And  
15 second, efforts to control price or volatility by  
16 position limits is generally a failed strategy.  
17 Position limits are not across this palliative to  
18 appease angry farmers or gasoline or heating oil  
19 buyers. Position limits when improperly  
20 calibrated and administered can easily distort  
21 markets, increase the cost to hedgers and  
22 effectively increase the cost to consumers.

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1       Unfortunately, many demands for speculative  
2       limitations assume that severe limits on  
3       speculation will bring prices to some favored  
4       level. On the contrary, position limits on  
5       futures contracts will not and do not control cash  
6       market prices. There is a complete disconnect  
7       between the implied promise to drive prices down  
8       or up, whichever a constituency desires, and the  
9       ability of position limits to deliver on that  
10      promise.

11                 We have taken a very strong position in  
12      the past, and in the answers to your questions  
13      today respecting the value of additional hard  
14      position limits in energy markets. We employed  
15      position limits during the last 3 days of trading  
16      before the delivery period and position  
17      accountability levels at other times in order to  
18      avoid congestion and other market disrupting  
19      events that may flow from excessive concentrations  
20      of positions. Nothing we have heard or read  
21      discredits the principles upon which those  
22      policies were built. Although our administration

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1 of accountability levels in the energy markets may  
2 not be broadly understood by the public, it is  
3 certainly understood by the Commission's own  
4 Division of Market Oversight, as it is routinely  
5 subject to rule enforcement review by DMO.

6           Notwithstanding the success of our  
7 accountability regime, we do recognize, Mister  
8 Chairman, that others have concerns respecting the  
9 role of index funds and swap dealers in the future  
10 market, and in particular the impact that their  
11 participation in the markets might have on energy  
12 prices. CME Group is prepared to respond to those  
13 concerns by adopting a hard limit regime for those  
14 products including single month and all months  
15 combined limits, in addition to the current limits  
16 that apply during the final 3 days of trading.  
17 This modified regime will include the  
18 administration of tailored hedge exemptions for  
19 swap dealers and index funds, and as a whole we  
20 believe should alleviate the external concerns  
21 that positions held by these investors and hedgers  
22 will increase price volatility or artificially

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1       inflate or deflate prices.

2                   CHAIRMAN GENSLER: I didn't know just  
3       how you were going to summarize, but everything  
4       will be in the written record.

5                   MR. DONAHUE: Thank you.

6                   CHAIRMAN GENSLER: I don't mean to cut  
7       you off. I didn't know how you were going to  
8       summarize. I'm watching the clock too.

9                   MR. DONAHUE: It is important I think to  
10       include a brief word on the value of indexing.  
11       Index investing in commodity futures is an  
12       efficient means for thousands of small traders to  
13       gain the benefit of asset diversification or to  
14       hedge inflation risks. For example, contrary to  
15       the picture painted by a few witnesses at a recent  
16       congressional hearing, index funds are not  
17       monolithic entities where a single speculator  
18       controls a large block of capital. Also, a review  
19       of U.S. oil funds open positions shows that it was  
20       liquidating positions when oil prices were rising.  
21       Indeed, the net reduction of futures equivalent  
22       swap positions constituted an 11 percent decline

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1 over the first 6 months of 2008. I heard the  
2 testimony of the two members of Congress this  
3 morning and I think it's important to note that  
4 there have been numerous studies, the CFTC's own  
5 study, other governmental studies and private  
6 economists who have studied these issues. None of  
7 them has established causation between the role of  
8 index funds, swap dealers and noncommercial  
9 participants in the futures markets and the price  
10 behavior that we saw last summer. In fact, in the  
11 year since those studies were largely completed,  
12 we have yet to see a single study based on  
13 empirical evidence and reliable economic analysis  
14 that concludes to the contrary. Thank you very  
15 much. I look forward to answering your questions.

16 CHAIRMAN GENSLER: Thank you very much.

17 MR. DONAHUE: I hope that was brief  
18 enough for you.

19 CHAIRMAN GENSLER: We'll do a couple of  
20 rounds of you both together. Mr. Sprecher?

21 MR. SPRECHER: Thank you, Chairman  
22 Gensler and Commissioners, and I very much

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1 appreciate the opportunity to appear in front of  
2 you.

3           Before I start I'd also like to echo  
4 what Mr. Donahue said and just put a note of  
5 caution out there that we as well have not seen a  
6 quantitative study that's shown that speculation  
7 in the futures market was the cause of the  
8 increased energy commodity prices that we've seen  
9 over the last year. In fact, we see that markets  
10 where there are no active futures contracts traded  
11 have had similar price effect. So I'm sure you  
12 and the exchanges as well want to make sure that  
13 when we finish this process, American consumers  
14 will be left in a better position than they were  
15 when we started.

16           Against that backdrop, we've made five  
17 recommendations to you in our written testimony  
18 and I'd like to summarize them. First, we think  
19 that any aggregate system of position limits,  
20 accountability levels and hedge exemptions should  
21 be set and administered by you the CFTC and not by  
22 the exchanges. Second, we think that position

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1 limits and accountability levels should be  
2 determined by you using a market neutral and  
3 transparent methodology in a manner that will  
4 preserve competition for trading venues. Third,  
5 we think that financially settled contracts and  
6 physically delivered contracts should be treated  
7 differently in a revised regime, somewhat going to  
8 the questioning of Commissioner Sommers. Fourth,  
9 we think that the CFTC should maintain the  
10 distinction between the expiring month position  
11 limits and future month accountability levels.  
12 Lastly, we think that there are changes that can  
13 be made to exchange traded commodity funds or ETFs  
14 that may be required to help administer any of  
15 these accountability levels, position limits and  
16 exemptions that we end up with.

17 I think rather than go through my  
18 testimony in any great detail I'd like to stop  
19 there and let you ask questions and I can  
20 elaborate on those. Thank you.

21 CHAIRMAN GENSLER: I thank our  
22 panelists. What I want to try to do is maintain a

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1 5-minute clock even for us too and we'll go two  
2 panels and we'll decide whether we need a third,  
3 but maybe we can all get it done in two.

4           Mr. Donahue, your opening comment about  
5 Mr. Berkovitz's testimony, I appreciate that and  
6 I just want to draw your attention to though he  
7 was also trying to summarize in a short time, he's  
8 got a 27-page legislative history, but on pages 19  
9 and 20 it goes through exactly what you're talking  
10 about and does specifically go through that the  
11 statutory regime in Core Principle 5 does not set  
12 in statute specific provisions or requirements for  
13 the exchanges to set position limits to prevent or  
14 diminish or eliminate excessive speculation.  
15 You're accurate that in part 38, and he refers to  
16 this in the document, is guidance by the  
17 Commission but not in statute say that you may. I  
18 don't think it says shall, but you may. The one  
19 distinction is that the statute says we shall.  
20 I'm glad you brought our attention to that because  
21 I think you're accurate that in the summary it  
22 didn't have a chance to -- so I guess my question

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1 is, are we on the same wavelength with regard to  
2 that or maybe you want to follow-up later and have  
3 your folks read his fuller testimony to see if you  
4 concur with what he has there.

5 MR. DONAHUE: No, I think I've clarified  
6 that the Commission's own interpretation is that  
7 we have an obligation and presumably in reviewing  
8 our compliance with the core principles under the  
9 acceptable practices the CFTC would similarly  
10 conclude that we have an obligation to prevent  
11 excessive speculation -- wouldn't understand what  
12 the acceptable practices language meant.

13 CHAIRMAN GENSLER: We might need to  
14 bring Mr. Berkovitz back up, but what I'm trying  
15 to say is he did address it, and so if you'd take  
16 a look at the full testimony.

17 MR. DONAHUE: I only play a lawyer on  
18 TV.

19 CHAIRMAN GENSLER: What's that?

20 MR. DONAHUE: I said I only play a  
21 lawyer on TV these days so that's about as far as  
22 I can go.

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1                   CHAIRMAN GENSLER: I have a question for  
2 Mr. Sprecher and then maybe a couple back for Mr.  
3 Donahue. You had said that you thought that there  
4 is a need for competition in the marketplace and I  
5 understand that you thought to the extent position  
6 limits were set, these should be set by the  
7 Commission and not the exchanges. Could you  
8 elaborate on that a bit?

9                   MR. SPRECHER: Sure. I think a couple  
10 of points actually flow from that. One is that we  
11 are asking for you to set aggregate position  
12 limits. I think what would be fair for users in  
13 the market is that if they were given a certain  
14 bucket of positions that they were allowed to hold  
15 that they should be able to shop for the exchange  
16 that will give them the best service. I think  
17 that keeps Mr. Donahue and my colleagues honest  
18 and drives innovation. Also a point that I don't  
19 think has really been made here and with great  
20 respect to the elected officials who were here,  
21 they were very focused on the U.S. markets, but  
22 today energy is really a global market and we

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1       unfortunately in the United States import the bulk  
2       of our oil and so we are beholden to global  
3       competition. I think it's important that in  
4       setting this regime we respect the fact that these  
5       positions can move around and will move around, so  
6       it make sense that things be done in the  
7       aggregate.

8                       We have worked very closely with CFTC  
9       staff and many of you now to try to bring both the  
10      over-the-counter markets into a more transparent  
11      and to put regulation over them as well as bring  
12      foreign markets into the United States and put  
13      regulation over them. In doing that what we've  
14      basically agreed to do is try to adopt as best we  
15      can and as best you can the regime that's in place  
16      right now for the incumbent exchange, the CME. In  
17      doing that, we've run into some problems as  
18      somebody willing and trying to become regulated.  
19      One is we have no transparency into how these  
20      position limits were established or how the  
21      exemptions are given. We have customers come to  
22      us all the time and say I have a hedge exemption

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1 from your competitor. You should respect it.  
2 Should we respect it? We don't know what's behind  
3 it. So we're in a very, very difficult position.  
4 We also have had what we believe are some odd  
5 practices that in the guise of risk management I  
6 think are anticompetitive where our customers are  
7 being told that they can't carry a position on ICE  
8 if they want to get a hedge exemption somewhere  
9 else. That seems anticompetitive to me. I  
10 understand from a risk standpoint it would be  
11 better for the incumbent exchange to see the  
12 entire position, but I would like for you to help  
13 drive competition there.

14           Lastly, we've seen changes to limits  
15 that we can't explain and we've actually FOIA'd  
16 your staff to try to get documentation and  
17 understand how these things evolved and we find  
18 that there's very little documentation that you  
19 have in your files, so we don't understand it.  
20 All that suggests to me that it would be much  
21 better to have you as a neutral counterparty who  
22 has also an obligation under Congress to make sure

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1 that there are orderly markets that are  
2 competitive administer that regime.

3 CHAIRMAN GENSLER: I thank you. To make  
4 sure that standards and limits are applied  
5 consistently across all Commissioners, I now turn  
6 to Commissioner Dunn.

7 COMMISSIONER DUNN: Thank you for that  
8 equality. Mr. Donahue, you said in your written  
9 piece to the extent that the Commission seems to  
10 impose position limits on over-the-counter  
11 markets, we do not believe that it currently has  
12 the authority to do so. I think we are finding  
13 that out. What happens when someone reaches that  
14 position limit on one of the exchanges?

15 MR. DONAHUE: Thank you for that  
16 question, Commissioner Dunn. We obviously  
17 recognize that the CFTC as you do lacks authority  
18 currently to regulate transactions in the  
19 over-the-counter derivatives markets and also that  
20 the CFTC has in fact limited authority in this  
21 regard with respect to exemption commercial  
22 markets and foreign boards of trade, and

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1 potentially no authority whatsoever with respect  
2 to foreign exchanges that don't seek to provide  
3 direct access to customers through terminals in  
4 the United States. Despite Mr. Sprecher's  
5 complaints about the way in which the current  
6 market works, the sad reality is and we've seen  
7 numerous instances of this including Amaranth that  
8 when people run up against limits and levels in  
9 our regulated market NYMEX, they sometimes devolve  
10 to the less regulated markets or the markets where  
11 historically there have been neither position  
12 reporting nor position limits nor position  
13 accountability which apparently is very difficult  
14 to put in place for ICE, firstly. Secondly, we've  
15 also seen numerous instances including very  
16 recently where market participants have said in  
17 response to requests to reduce positions at NYMEX  
18 that they will instead gain the same exposure by  
19 going to the swap market and replicating the same  
20 exposures that they could otherwise achieve in the  
21 regulated market with reporting with limits and  
22 with accountability.

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1                   COMMISSIONER DUNN: In the supplemental  
2 questions that I had sent to you, I asked you what  
3 happens when position limits or accountabilities  
4 are exceeded and is the Commission notified, and  
5 you indicate that there is no formal requirement  
6 that that takes place. Is that true?

7                   MR. DONAHUE: We continue to work with  
8 the DMO in giving them information with respect to  
9 participants in our markets. As I mentioned or  
10 might have mentioned and certainly is included in  
11 my written testimony, we do obviously provide that  
12 information. The CFTC conducts rule enforcement  
13 reviews. They look at position accountability  
14 level determination that we make and so they do  
15 have access to that information and there is an  
16 going dialogue between the Commission's staff and  
17 our market regulation staff.

18                   COMMISSIONER DUNN: And those RERs that  
19 we do are on the exchanges that we have oversight?

20                   MR. DONAHUE: That's correct, and they  
21 generally include a very detailed review of these  
22 very issues.

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1                   COMMISSIONER DUNN: I want to thank both  
2 of you for your staffs putting together  
3 supplemental questions that I asked and some of it  
4 that you supplied me is proprietary information so  
5 I won't release it.

6                   CHAIRMAN GENSLER: Actually I'd like to  
7 ask because I read it just this morning to the  
8 extent that there is any proprietary information  
9 which I didn't see, but if there is if you could  
10 resubmit them so we could put them in the record.  
11 That would be helpful.

12                   COMMISSIONER DUNN: Thank you, Mister  
13 Chairman. I would like to ask both of you to give  
14 us a brief overview of how your surveillance and  
15 compliance divisions operate.

16                   MR. SPRECHER: As you probably are  
17 aware, we have three regulated futures exchanges,  
18 one in the United States, one in Canada, one in  
19 London all of which we acquired so they were  
20 preexisting exchanges. We have worked to try to  
21 harmonize the tools that they use really to try to  
22 get best of breed because one of the interesting

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1 things we found in making these acquisitions is  
2 that both regulatory oversight and risk management  
3 differed from exchange to exchange so we've  
4 harmonized that. As General Counsel Berkovitz I  
5 think testified, as of Friday we now are putting  
6 oversight into the over-the-counter markets.  
7 We're drawing from that collective team as well as  
8 hiring a dedicated OTC staff. We allow those  
9 people to coordinate. We use similar tools. We  
10 use futures techniques now in the over-the-counter  
11 markets for surveillance. And all total that's a  
12 staff north of 50 people not including the  
13 oversight that we have for risk management and  
14 clearing.

15 CHAIRMAN GENSLER: Mr. Donahue? I know  
16 we're over.

17 MR. DONAHUE: Very briefly, we have 130  
18 full-time professionals that work in our market  
19 regulation department, approximately 40 of those  
20 in market regulation. The annual cost of that is  
21 roughly \$30- to \$35 million a year and many of  
22 those market surveillance professionals are very

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1 heavily engaged in not only reviewing position  
2 limit position accountability levels, market  
3 participants' behavior, but also reviewing  
4 exemption requests and granting exemptions where  
5 appropriate.

6 CHAIRMAN GENSLER: Commissioner Sommers?

7 COMMISSIONER SOMMERS: Thank you, Mister  
8 Chairman. I actually have the same question for  
9 both of you. You both in your testimony discussed  
10 the complexities involved in getting these  
11 position levels right and the unintended  
12 consequences of getting them wrong that it can  
13 damage or distort the markets. It's clear to me  
14 that the unintended consequences can be  
15 significant. Taking into consideration your  
16 answers to some of the previous questions about us  
17 not having authority over the OTC markets, how do  
18 we know not taking that sizable chunk of the  
19 markets into account when we're looking at what  
20 aggregate position limits should be, how do we  
21 know we're going to get it right? Or what do we  
22 need to look at to make sure we get it right?

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1                   MR. SPRECHER: Thank you for that  
2 question. We have in our written testimony and I  
3 strongly believe that we need to look at the  
4 entire market in setting the size of the limits.  
5 While the Commission may not have statutory  
6 authority to necessarily put position limits on  
7 the over- the-counter markets, I think we could  
8 all respect the fact that those markets exist and  
9 we should make the size limits in the futures  
10 market appropriate so that we don't inadvertently  
11 push people into the over-the-counter markets.

12                   Just one aside. A lot of the index  
13 funds and institutional money that comes into  
14 ICE's markets are not actually traded on our  
15 markets. They're traded in the over-the-counter  
16 swaps market and then they're coming in to us  
17 solely for clearing. So limits that we would be  
18 putting on ICE would be really clearing limits,  
19 not trading limits, and what I think at least  
20 Secretary Geithner's proposal is which is  
21 resonating I believe in the Hill is to try to get  
22 much more of the over-the-counter market to come

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1       into a clearinghouse so we don't want to  
2       inadvertently create clearing limits when we're  
3       really trying to talk about speculation limits and  
4       that means we have to look at the entire market in  
5       setting the exchange limits.

6                   MR. DONAHUE:  Commissioner Sommers, I  
7       would just add a couple of things.  I think first  
8       of all this morning to Mr. Sprecher's point we  
9       heard the two members of Congress speak of swap  
10      dealers and Goldman Sachs and others as  
11      effectively just pure speculators in the market  
12      seeking to make profits on the price movements in  
13      the energy and commodity markets.  I think in an  
14      area that we can clearly agree, obviously much of  
15      what's happening with swap dealers is they in fact  
16      are facilitating the hedging of more complex risks  
17      for commercial customers with underlying exposures  
18      in these markets and then hedging the net residual  
19      risks of their unmatched swap books in the futures  
20      markets.  So I think first and foremost we  
21      together as a community of interested parties have  
22      to recognize that before we throw the baby out

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1 with the bath water and limit or deny access to  
2 futures markets for legitimate and bona fide  
3 investment and hedging and risk transfer  
4 strategies.

5           Secondly, I think that this isn't an  
6 either/or equation and we certainly support the  
7 affirmative role of the CFTC in determining how to  
8 administer limits in these markets and  
9 particularly across different segments of the  
10 market and we have no argument with that, but we  
11 do strongly believe that we have our own  
12 responsibility and also do believe we have our own  
13 competency and infrastructure and capabilities to  
14 do that very effectively, and I think this  
15 industry will be best served if we work together  
16 to accomplish that. So one way in which you could  
17 get it wrong is if you were not to take advantage  
18 of the expertise and capabilities and  
19 infrastructure of at least the regulated exchanges  
20 in terms of how we do this. We interface very  
21 extensively with market participants on a real  
22 time basis and this isn't a science, it's a

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1 science and an art and there are judgments that  
2 have to be made as we look at market conditions  
3 and trading strategies and market participants'  
4 behaviors, our knowledge of their related position  
5 as well as their financial condition.

6           Just thirdly I would say that I think  
7 that it's very important that we not act  
8 precipitously in a way that does just serve the  
9 antithetical purpose of driving more participants  
10 into unregulated or nontransparent markets. We  
11 talked about the fact that the CFTC does lack  
12 authority. We support the CFTC's greater  
13 authority to appropriately regulate where he can,  
14 although we recognize that there will be many  
15 instances where the CFTC cannot, but again we  
16 support that. But in the meantime and prior to  
17 the establishment of that authority, it would be  
18 indeed unfortunate if we saw more market  
19 participants gravitating away from regulated  
20 markets with reportability, with limits, with  
21 accountability levels into the ether where there  
22 is none of that. So I think the timing of how we

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1 do this and how we get to where we want to be as  
2 an industry is very, very critical.

3 CHAIRMAN GENSLER: As we'll have another  
4 round, I turn to Commissioner Chilton.

5 COMMISSIONER CHILTON: Thanks, Mister  
6 Chairman. I wanted to make a little comment and  
7 then I'm interested in both your feedback. It  
8 seems to me sometimes that people talk past each  
9 other on a lot of these issues. They're  
10 complicated. You're trying to get sound bites at  
11 times. But for example, Mr. Donahue was saying  
12 there lacks this conclusive study that shows  
13 speculators having an impact. There are studies  
14 that say they're having an impact. There are  
15 studies that say they're not having an impact. I  
16 think you have to listen carefully to how people  
17 talk about this and to some extent I'm guilty of  
18 it too, that for example, last year we said that  
19 speculators weren't driving the price, driving. I  
20 think a lot of people would agree they're not  
21 driving the price, that it's based on  
22 fundamentals, but were they having an impact? And

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1 is that impact potentially, and it's our job to  
2 think about potentially, having some uneconomic  
3 influence on prices, prices that are devoid from  
4 supply and demand which is why you've seen these  
5 crazy supply-and-demand charts and prices. So  
6 sometimes I think we have to listen to the exact  
7 words that people use and it's not just  
8 speculators are evil and they're causing these big  
9 problems, I don't believe that, but I do think  
10 that they some impact either up or down and that's  
11 why it's important that we get this right. So I'm  
12 interested if you think I'm on the mark or what  
13 your thoughts are on that. In particular, Mr.  
14 Donahue talked about if we didn't calibrate this  
15 right, and this goes a little bit to what  
16 Commissioner Sommers said. By the same token,  
17 speculative activity unchecked at least  
18 theoretically from your perspective, could it have  
19 the same dangerous consequences? Both of you, Mr.  
20 Donahue first.

21 MR. DONAHUE: I'll just begin by saying  
22 that I think that most of the economic analysis

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1 that I've reviewed indicates that speculators  
2 generally are responding to price activity in the  
3 market versus driving in your terms price activity  
4 in the market, and I think that's fairly  
5 uncontrovertible and there are many studies that  
6 have been done over the decades that have come to  
7 that conclusion having nothing to do with the more  
8 recent price movement activity in energy and  
9 commodity markets over the course of the last year  
10 and a half. Secondly, and I guess the point that  
11 I would make is that to a certain extent, many of  
12 the people who are in favor of imposing hard  
13 limits or denying access to the market for swap  
14 dealers or index funds many of whom once again are  
15 engaged in legitimate hedging risk transfer and  
16 investing in inflation hedging activities, but we  
17 heard the members of Congress this morning  
18 expressing concern which I think we all share  
19 about price increases in gas markets and oil  
20 markets and food markets as well. But to make the  
21 point, as of July 7 in the energy markets, swap  
22 dealers are actually more net short than they are

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1 net long and so you can make the value judgment  
2 that you think they're speculators and you should  
3 deny them access to the market, but you're denying  
4 access to sellers, and at least the last time I  
5 studied economics that's likely to have a  
6 depressing price on the market and not an  
7 inflationary price on the market. So these are  
8 the kinds of issues that I think need to be very  
9 carefully discussed before we just jump to the  
10 conclusion that we should either limit exemptions,  
11 prevent exemptions altogether, and claim to  
12 understand what people are doing in the market.

13 MR. SPRECHER: Let me make a similar  
14 point, and I think it goes to some of your public  
15 comments, which is I don't want to be left with  
16 anybody thinking that ICE is saying that we don't  
17 believe they have any impact because they do have  
18 impact, and the person that we've seen that's done  
19 the most research on this has been Professor  
20 Verleger who I believe may testify later. We  
21 believe strongly that they are not the cause of  
22 \$147 oil, but they do have an impact and their

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1 movements tend to dampen actually price swings and  
2 that's a double-edged sword. It may mean that  
3 prices don't go as low as they could go without  
4 them, but it also means that they may not go as  
5 high as they will go without them. So right now  
6 we're in an historically low period for natural  
7 gas prices and people may argue that they could go  
8 lower, but you would hope that the index funds  
9 would actually prevent the price from going  
10 higher. So that's the research of Dr. Verleger  
11 and it's the best that I've seen and so I would  
12 really point you to that.

13 CHAIRMAN GENSLER: Thank you,  
14 Commissioner Chilton. I think we're going to  
15 probably with the patience of the witnesses need a  
16 few more rounds. I'll try to do it quicker if I  
17 can get at least three questions in. Mr.  
18 Donahue, I take it from your prepared testimony  
19 and from your oral testimony that the Chicago  
20 Mercantile Exchange through NYMEX is prepared to  
21 adopt a hard limit regime for those products, the  
22 energy products, including single month and all

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1 months combined limits in addition to those that  
2 are currently in place for the spot month. Is  
3 that correct?

4 MR. DONAHUE: Yes, sir.

5 CHAIRMAN GENSLER: Thank you. I thank  
6 you for that. Secondly, I wanted to ask on the  
7 data I know that there were some charts, but is  
8 that data roughly consistent? I know the numbers  
9 we might have to get into, but they're roughly  
10 consistent about accountability levels and so  
11 forth that I've presented earlier?

12 MR. DONAHUE: Are you referring to the  
13 number of exemptions that have been granted or the  
14 number of times in which people --

15 CHAIRMAN GENSLER: That's right,  
16 approximately nearly 70 parties in these four  
17 energy contracts have been over the accountability  
18 levels in the last 12 months, the rough  
19 presentation or the thrust of that presentation.

20 MR. DONAHUE: Right. Our data shows  
21 from June 2008 through July 7, roughly 46  
22 instances I believe in energy and metals markets

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1 where that has occurred, and although your data  
2 didn't show it, I believe in those cases the  
3 position limits were typically exceeded by  
4 somewhere between two contracts and 569 contracts  
5 or an average of roughly 122 contracts which of  
6 course would be incredibly small in relationship  
7 to average daily volume and open interest --

8 CHAIRMAN GENSLER: Mr. Donahue, I did  
9 read that in your testimony. I think that we  
10 might be speaking --

11 MR. DONAHUE: I don't think that was in  
12 my testimony.

13 CHAIRMAN GENSLER: Or in a document that  
14 you prepared for Mr. Dunn, confusing, because you  
15 were very kind and I would like to make sure if  
16 you both would commit to look at that data that  
17 you provided Commissioner Dunn and see if we could  
18 submit it for the record. I think I was asking  
19 about accountability levels and we might have been  
20 speaking past each other. You might have been  
21 referring to the position limits. But on the  
22 accountability levels, if you don't know now, if

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1 you could get back for the record to see. I'm not  
2 terribly interested whether we're at 69 and it's  
3 really 66, but just whether the main thrust of  
4 what we presented in the numbers on accountability  
5 levels that would be helpful.

6           Lastly, one other question I saw and  
7 this was in what you provided to Commissioner  
8 Dunn. He was good. He has good questions. He  
9 asked a question, How often are position limits  
10 and accountability levels exceeded? Then went on  
11 in your answer you said that the exchange employs  
12 certain tolerance levels for market participants  
13 who breach accountability levels. These levels  
14 are generally at 20 to 25 percent of market  
15 concentration in the front month, 30 percent in  
16 months two to six, and approximately 40 percent in  
17 back months. So these are as it was written  
18 market concentrations that you employ as tolerance  
19 levels. Do I take that to mean that if a trader  
20 is below those tolerance levels, they're above the  
21 accountability levels but below what you wrote to  
22 Commissioner Dunn, below those tolerance levels,

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1 then it's just a notice, but when they hit those  
2 tolerance levels is when you start to talk to them  
3 and take actions?

4 MR. DONAHUE: No. Actually, the  
5 accountability level itself is intended to act as  
6 an early warning system within our large trader  
7 reporting system. That would generally trigger an  
8 immediate review of the positions.

9 CHAIRMAN GENSLER: A review as you said  
10 in your testimony, I think this was in the  
11 testimony, 22 times that you took some action, but  
12 if we're correct, at least 70 unique traders were  
13 over and sometimes they were over multiple times  
14 in a year. So a majority of cases you did not  
15 talk a position down? Our understanding is  
16 probably at least three-quarters of the time it  
17 was just a notice. So it wasn't a stop sign or a  
18 yield sign, it was sort of honk if you go past  
19 this sign?

20 MR. DONAHUE: Correct, and that's as it  
21 is intended and designed to be. If it were  
22 otherwise it would function like a hard limit and

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1 it's not intended to.

2 CHAIRMAN GENSLER: Thank you. Mr.  
3 Sprecher, if I could ask you a question, the last  
4 question in this round. You said that you thought  
5 there should be a difference between cash settled.  
6 In fairness, I'm going to hand it to Commissioner  
7 Sommers because it's probably going to be a long  
8 answer, or I'm sorry, Commissioner Dunn.

9 COMMISSIONER DUNN: Thank you, and thank  
10 you so I don't have to talk about the tolerability  
11 levels which was a new term that I had heard in  
12 this paper. Senator Sanders talked very  
13 eloquently about the men and women who are his  
14 constituents who are genuinely suffering because  
15 of high prices. But I'd like to know who are  
16 these folks who are speculators. Are there  
17 differences between ETF and who might they be,  
18 managed monies and hedge funds. Could you both  
19 respond to that?

20 MR. SPRECHER: The interesting thing  
21 about energy is when people think of energy they  
22 think of crude oil, and if you think about who

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1 buys crude oil it is refiners, and anyone who is  
2 not a refiner is using it as some correlated  
3 asset. So the airlines that have been quite vocal  
4 on this actually don't buy crude oil, they buy jet  
5 fuel, and obviously crude oil can be converted  
6 into jet fuel. But we also have people come on  
7 who are portfolio managers who say they have  
8 exposure to energy prices in their portfolio  
9 either via inflation or dollar escalation or the  
10 unique nature of their portfolio. So there's this  
11 area of all grays that we're grappling with and I  
12 think as part of this hearing process of what is  
13 proper hedging and speculation and what is  
14 improper and that is a very difficult question to  
15 answer because we really don't know the root cause  
16 of an investor's needs.

17 MR. DONAHUE: I'll just add that with  
18 respect to the index funds and the ETF managers,  
19 the ETF manager is not some monolith who's making  
20 these speculative decisions. They're issuing  
21 literally as I think various of you are aware  
22 billions of shares of ETF units that themselves

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1 reflect the buying and selling interests of the  
2 individual investors who are seeking exposure to  
3 these markets or perhaps they're sophisticated  
4 enough to be hedging inflation risks or doing what  
5 most of us were taught in terms of portfolio  
6 management to diversify their returns in a  
7 noncorrelated way to the equity market. So  
8 literally they're making investment decisions in  
9 the aggregate that reflect the underlying  
10 investment decisions of many, many thousands of  
11 investors. Swap dealers as you know from your own  
12 data gathering and report last September 2008 tend  
13 to be an amalgamation of activity representing not  
14 only commercial participants who are going to swap  
15 dealers to hedge more customized and tailored  
16 risks, but also noncommercial participants as  
17 well. But I believe the data that you produced at  
18 least at that time indicated that the vast  
19 majority of activity underlying those swap  
20 agreements was commercial hedging activity of more  
21 particularized risks.

22 COMMISSIONER DUNN: Mr. Sprecher, you

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1 had a very good appendix and I notice some of the  
2 charts you used were very similar to the ones that  
3 Senator Sanders had used. I guess it gets back to  
4 that quantitative analysis or anecdotal analysis  
5 of how you look at these particular charts, and I  
6 appreciate you putting them in there. But you  
7 also mentioned that when you took over ICE Europe  
8 that it rapidly became all electronic as have  
9 almost all of the exchanges today, and a tip of my  
10 hat to those bloggers who usually my wife puts me  
11 onto early in the morning looking at, there is a  
12 great deal of chatter with the econo- bloggers  
13 about high frequency trading or flash trading as  
14 it's been called. It occurs to me as I've gone  
15 through the exchanges and I see people paying very  
16 high rent to have their computers right next door,  
17 is that a concern for us and a concern for us for  
18 the possibility of front running? I have asked  
19 our staff to begin looking at that, but I'd like  
20 to get your opinion. I know it's off the subject,  
21 but it is something that is relevant today.

22 MR. DONAHUE: With respect to the

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1 so-called practice of flashing, we do not engage  
2 in that practice, so that is not permitted on the  
3 GLOBEX platform. I think the other part of your  
4 question relates to collocation services which is  
5 a common convention used in almost all segments of  
6 the market, the equity markets and options  
7 markets, certainly the exchange traded derivative  
8 markets, and would generally fall into I think a  
9 no harm category and represents just the nature of  
10 competition and innovation in the market where we  
11 used to have people who would wear platform so  
12 they could see a little bit higher in the pit and  
13 get more trades than the guy next to him, so that  
14 people do those things all the time. But I don't  
15 believe there's anything harmful about collocation  
16 services. Flashing practices we would never  
17 allow.

18 MR. SPRECHER: Similarly we don't have  
19 any so-called dark pools or anything that shows  
20 orders to any unique participant ahead of any  
21 other participant. But the collocation actually  
22 started when we found that there were traders who

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1 had determined where our servers were located and  
2 had themselves gone and tried to put their  
3 computers next to ours. In fact, the anecdotes  
4 are when EUREX first came over and listed  
5 electronic bonds in Germany, many Chicago traders  
6 actually flew over and put computers in Germany.  
7 So we actually as exchanges have tried to organize  
8 up what is already going on and that is to create  
9 a level playing field for people who want to be  
10 close to be there on the same terms and we felt  
11 that was the fairest thing to do.

12 COMMISSIONER DUNN: For both of you,  
13 those who aren't there who have a 3 millisecond  
14 delay, that does put them at a disadvantage.

15 MR. DONAHUE: I'll just say on that that  
16 we provide a totally level playing field, open  
17 access and nondiscriminatory practices with  
18 respect to eligibility for collocation services  
19 and all of our customers are eligible to do that.  
20 I think to Mr. Sprecher's point, it helps level  
21 the playing field because people are smart and  
22 they figure out where your data centers are and

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1       they start to locate around that and this affords  
2       everybody essentially a more equal opportunity to  
3       obtain the same speed advantages. Unfortunately  
4       it's a law of physics in an electronic world where  
5       the closer you are to where the match is made the  
6       faster you're likely to be. It's just the speed  
7       of light phenomena unfortunately.

8                   COMMISSIONER DUNN: I would remind you  
9       there are other laws in the area of regulation as  
10      well.

11                   CHAIRMAN GENSLER: Just to have the  
12      opportunity as Chair to associate myself with the  
13      comments of Commissioner Dunn, I think that there  
14      are other laws and that as this becomes aware to  
15      the public and to this Commission, I think that  
16      we're going to take a look with our staff and  
17      hopefully with each of the exchanges about  
18      practices in collocation so that we could actually  
19      achieve what each of the chief executive officers  
20      say here is a level playing field even in the  
21      collocation practices because many people in the  
22      room and maybe the press aren't aware, but the

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1 closer you put a computer to the servers of the  
2 CME or ICE or EUREX or the New York Stock  
3 Exchange, the trade can happen even if it's a few  
4 milliseconds faster. So I certainly want to  
5 associate myself with the Commissioner to say that  
6 we're going to ask staff to work with you all to  
7 really understand the practices and see whether  
8 there's any rules that are appropriate in this  
9 area to better protect the public and make a level  
10 playing field. With that, Commissioner Sommers?

11 COMMISSIONER SOMMERS: Thank you, Mister  
12 Chairman. I have a question for Mr. Sprecher  
13 regarding ICE U.K. or ICE Europe. I just want to  
14 make sure that I understand with regard to the way  
15 the industry has evolved and the way that people  
16 now have access to U.S. customers with the no  
17 action letters. Terminals are no longer actually  
18 involved in this process. Is that right?

19 MR. SPRECHER: That's correct. It sort  
20 of lends itself to the last conversation.

21 COMMISSIONER SOMMERS: I want to  
22 clarify. If we were to contemplate revoking a no

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1       action letter, ICE Europe has a successful WTI  
2       contract that I assume would not stop trading.

3               MR. SPRECHER: That's our assumption,  
4       yes.

5               COMMISSIONER SOMMERS: A couple of  
6       different numbers have been thrown around with  
7       regard to the percentage of volume that comes from  
8       the U.S. Do you have an idea of what that might  
9       be?

10              MR. SPRECHER: I do, and the number that  
11       sticks in my head is maybe 60 percent, and I can  
12       correct that for the record, but I think the  
13       important thing that we see is the people that are  
14       the large traders are actually the global  
15       companies who also find us out of other offices  
16       around the world and have the ability under law to  
17       act as brokers for foreign exchanges and move  
18       business overseas. I think that number would  
19       change overnight if for some reason we pulled out  
20       of the United States.

21              COMMISSIONER SOMMERS: I've just briefly  
22       glanced at your membership list and I think the

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1 numbers of members of ICE Europe that are located  
2 in the U.S. is maybe a third of your membership.

3 MR. SPRECHER: That sounds about right,  
4 but I would point out that the largest traders of  
5 oil which is what that contract really is tend to  
6 be located in London. I think our top five  
7 customers are London based and that's simply  
8 because it's time zone oriented, they can get to  
9 the United States and they can get to Asia. So  
10 over time we've seen them really put their  
11 domicile in London.

12 COMMISSIONER SOMMERS: Thank you very  
13 much.

14 CHAIRMAN GENSLER: Commissioner Chilton?

15 COMMISSIONER CHILTON: I just want to  
16 follow-up. I talked about this earlier and it's  
17 in your testimony, but just for the record people  
18 here hear you say it, Mr. Sprecher, if we  
19 implemented aggregate position limits on WTI for  
20 example, you'd be willing to comply with those  
21 even though there's only this tangential legal  
22 certitude that we have that Mr. Berkovitz talked

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1 about?

2 MR. SPRECHER: Absolutely, and we  
3 continue to work with staff here to try to see if  
4 there are any other things we can add particularly  
5 go give you enforcement capabilities if somebody  
6 were to go over those limits.

7 COMMISSIONER CHILTON: Thank you. If  
8 you can give me a quick one on this both of you, I  
9 think I know the answer but again for the record I  
10 wanted to get it. I talked at the beginning about  
11 whatever we do here whether or not you agree  
12 conceptually with it or not, there's another part  
13 to this that if we don't get it right, and I think  
14 we're going to get it right and that's why you're  
15 here, but there is a danger of some of this moving  
16 to OTC. Do both of you support giving us the  
17 generic ability, and I'm not asking for a specific  
18 legislative bill if you'll support that, providing  
19 the Commission with additional oversight and  
20 regulatory authority over the OTC market?

21 MR. DONAHUE: We definitely support the  
22 CFTC's overall interest in having a higher degree

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1 of regulation over the over-the-counter  
2 derivatives markets if done intelligently. In  
3 this particular area we certainly do support your  
4 ability to understand OTC swap market activity and  
5 swap dealer activity for purposes of having an  
6 intelligent regime for position limits and  
7 position accountability and ensuring what we all  
8 have an interest in which is avoid disruption in  
9 the market.

10 MR. SPRECHER: I would echo Mr.  
11 Donahue's statement on that.

12 COMMISSIONER CHILTON: One of the things  
13 that goes back to my comments earlier about  
14 talking past each other, a lot of this data  
15 doesn't exist and we'll hear a little bit of  
16 testimony later, but we can only see the regulated  
17 market and vicariously through our 1805 authority,  
18 our special call, we can ask the swap dealers what  
19 they're doing OTC. But it hasn't to date, and  
20 I've talked about this in the media today, been I  
21 think something you want to hang your hat on.  
22 It's been good, it's been helpful, it's been a

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1 good benchmark for us to go forward, but we're  
2 getting better at that in the future and I commend  
3 the Chairman for pushing in that regard. Should  
4 there be some sort of distinction between position  
5 limits should we decide to put mandatory position  
6 limits in the back months between commercials and  
7 noncommercials in both your opinions?

8 MR. DONAHUE: Are you speaking  
9 specifically of back months?

10 COMMISSIONER CHILTON: Yes.

11 MR. DONAHUE: I think my view would be  
12 that I think that's unnecessary. Obviously the  
13 entire marketplace benefits in commercial hedgers  
14 with longer term exposures benefiting from having  
15 liquidity farther out. As you know, our contracts  
16 go out approximately 9 years in the energy arena  
17 and I think to circumscribe more deferred contract  
18 month liquidity in that way would be  
19 counterproductive and ultimately would raise costs  
20 for users, decrease liquidity and make it more  
21 difficult to hedge longer term exposures.

22 COMMISSIONER CHILTON: Thanks.

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1                   MR. SPRECHER: I agree exactly with  
2 those points.

3                   COMMISSIONER CHILTON: Thank you both.  
4 Last time before I get the alarm, Mr. Donahue you  
5 talked about what you were going to do with  
6 position limits, et cetera, in energy. Is there  
7 some reason why metals shouldn't be treated the  
8 same? We've talked about contracts of finite  
9 supply. Is there some reason why we should be  
10 more careful about including metals in anything  
11 that we do or the metals complex in general?

12                  MR. DONAHUE: I think that again we're  
13 happy to look at ourselves and to work with the  
14 Commission in addressing those kinds of issues.  
15 We have to look at each of these markets very,  
16 very differently. As you know, the energy market  
17 for example is 25 times larger than most of the  
18 agricultural commodity markets and so one of the  
19 concerns in going back to Commissioner Sommers's  
20 question about how do we get this right and how do  
21 we avoid getting it wrong is we need to be very  
22 careful about understanding these major

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1 differences between these different markets and  
2 that has implications for not only the regime  
3 that's adopted but the percentages and levels and  
4 the way in which we would go about putting in  
5 place an effective regime, and we can talk about  
6 that.

7                   COMMISSIONER CHILTON: But I mean the  
8 same sort of fundamental principles would apply to  
9 the metals market. If somebody were concerned  
10 about a trader or a group of traders holding a  
11 large percentage that could potentially, I'm not  
12 saying intentionally, but could potentially  
13 manipulate the market, those same types of generic  
14 concerns, there is no difference between energy  
15 and metals is there? If you had those concerns,  
16 I'm not suggesting you do, but if one had those  
17 concerns, wouldn't you say they'd be the same  
18 across both complexes?

19                   MR. DONAHUE: If you believe that  
20 accountability levels are just not effective in  
21 preventing excessive speculation or undue burdens  
22 on commerce, then you probably wouldn't draw much

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1 of a distinction, but you might set the regime and  
2 the levels differently depending on the dynamics  
3 of the metals market from the energy market and  
4 the energy market from the commodities market.

5 COMMISSIONER CHILTON: Thank you.

6 CHAIRMAN GENSLER: I checked with the  
7 other Commissioners and I don't think we're going  
8 to need a full round, but I did have one follow-up  
9 question for Mr. Sprecher that came from our  
10 dialogue earlier with General Counsel Berkovitz.  
11 If I could separate the two questions about ICE,  
12 as it relates to the Henry Hub natural gas  
13 contract that was just cleared, a significant  
14 price discovery contract, do you believe that you  
15 now have all the authority to ask any individual  
16 participant in that market or trader in that  
17 market to comply with the position limit or to get  
18 their positions down if they're over some level  
19 even if it's set by somebody else?

20 MR. SPRECHER: Yes. In fact, I think  
21 it's identical to futures regulation with the one  
22 difference in that we don't have any brokers in

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1 that market. By rule it's a principals only  
2 market so there are some rules about how you  
3 interface with brokers and we don't have those  
4 simply because we don't have brokers. But  
5 otherwise it's identical to what's in the futures  
6 --

7 CHAIRMAN GENSLER: And as I understand  
8 it, you gained in essence additional authority as  
9 of Monday or Friday when we signed that.

10 MR. SPRECHER: Correct.

11 MR. DONAHUE: If I might, because that  
12 comment has come up twice now with respect to his  
13 limits being set somebody else, presumably us, but  
14 I'm not aware of anything that would limit ICE  
15 from voluntarily adopting their own limits  
16 regardless of what our limits are, whether they  
17 were the same, higher or lower.

18 MR. SPRECHER: The issue is not so much  
19 the limit as it is how do you give an exemption  
20 and if you're not giving an exemption and I am or  
21 if you are and I'm not, we haven't really solved  
22 the problem which is what is the actual limit.

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1           MR. DONAHUE: We won't make it a debate,  
2           but you can make your own exemptions too obviously  
3           using your own criteria, but to say that you're  
4           dependent on our limits is ridiculous. Adopt your  
5           own limits. You've chosen not to which is why you  
6           default to ours, but adopt your own limits. I  
7           don't think anybody is going to stop up there.

8           CHAIRMAN GENSLER: To my core question,  
9           you feel that the significant price discovery  
10          contract and the Henry Hub natural contract gives  
11          you full authority to work within your current  
12          regime to get people down.

13          MR. SPRECHER: Absolutely.

14          CHAIRMAN GENSLER: The second one is  
15          just on the ICE linked contracts or ICE Europe. I  
16          thought I heard you say and I greatly appreciate  
17          it that it's something tangible, your willingness  
18          to work to see whether there are additional  
19          provisions that we would add and additional  
20          conditions to that regulatory regime of the CFTC's  
21          oversight of ICE and obviously ICE's oversight of  
22          its markets. Is that correct?

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1 MR. SPRECHER: Yes, absolutely.

2 CHAIRMAN GENSLER: I thank you. I don't  
3 know if there were any further questions.

4 COMMISSIONER CHILTON: I thought we were  
5 going to do one more round. If I could just be  
6 real quick. I'm out of turn. I don't know if my  
7 colleagues have any.

8 CHAIRMAN GENSLER: Commissioner Dunn is  
9 none. Commissioner Chilton?

10 COMMISSIONER CHILTON: Just very  
11 quickly. I think your last little exchange about  
12 the exemption is a good reason for us to consider  
13 doing it. You guys are some of the best  
14 businessmen in the world and that's your primary  
15 motive. You want transparent markets, you want to  
16 ensure that they're operating efficiently and  
17 effectively and everything, but that's not our  
18 job. Our job is to protect consumers, and as long  
19 as we don't mess up what you're doing as long as  
20 we're ensuring that these are markets that are  
21 operating efficiently and effectively, they're  
22 avoiding fraud, abuse and manipulation, it seems

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1 to me that we should figure out a way on the  
2 exemptions, we should be the independent arbiter  
3 or at least have a greater role and understand  
4 them. So the little discussion made me think,  
5 yes, obviously it should be us at least looking at  
6 these to a greater degree.

7 The second thing, and I just want to  
8 make sure this wasn't lost, because the Chairman  
9 was I think very good in explaining on his  
10 PowerPoints earlier these accountability levels,  
11 that they're important and Mr. Donahue says sort  
12 of an early warning system, but they're abrogated  
13 all the time. Maybe abrogated is too strong a  
14 word because they're not mandatory. But the  
15 Chairman talked about how many times they go over  
16 and he talked about the average, about how they go  
17 over by an order of magnitude in the average, but  
18 that's the average. There are some that are very  
19 high. And I'm not saying that they have  
20 manipulated the market, but they at least hold the  
21 theoretical possibility and I think the exchanges  
22 have done a good job at being cognizant of those.

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1 But like what I said on the exemptions, it seems  
2 to me that's our job to look at this stuff and if  
3 we can find the right level whether or not it's a  
4 percentage of open interest or hard number  
5 contract limits or maybe a combination of them  
6 both, it seems to me that's where our focus should  
7 be. So anyway, thank you very much.

8 CHAIRMAN GENSLER: I thank each of our  
9 witnesses today. I don't know if you had anything  
10 else you wanted to share with us before we let you  
11 go and take a 10-minute break, and I mean just 10  
12 minutes because we'll be back because we have  
13 another panel. But I thank both of the chief  
14 executive officers of the major energy exchanges  
15 not only for their testimony today but for their  
16 real tangible evidence of willingness to support  
17 setting position limits.

18 (Recess)

19 CHAIRMAN GENSLER: I thank you. I think  
20 I'm officially reconvening the Commission and I  
21 want to thank our next panel. I had an  
22 opportunity to read all of your testimony and I

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1 hope my fellow Commissioners have as well and each  
2 of the full testimony will be entered into the  
3 record. Apologies in advance if you're able to  
4 summarize your testimony, we'll try not to beep  
5 you too much with that little light and then we'll  
6 see to the extent the Commissioners want multiple  
7 rounds, we'll go through that. But it's a  
8 pleasure you have Todd Petzel, Ben Hirst, Laura  
9 Campbell and Sean Cota. Some of you I've met  
10 before and know and I look forward even beyond  
11 today to getting to know all of you and having an  
12 open dialogue with this Commission. With that, as  
13 my grandmother always taught me, if I can, Ms.  
14 Campbell first, and then after that we'll go left  
15 to right.

16 MS. CAMPBELL: Thank you, Chairman  
17 Gensler and Commissioners. I appreciate this  
18 opportunity to testify before you today. My name  
19 is Laura Campbell and I'm the Assistant Manager of  
20 Energy Resources for Memphis Light, Gas & Water.  
21 MLGW is the nation's largest three service  
22 municipal utility. I testify today on behalf of

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1 the American Public Gas Association. APGA is the  
2 national association for publicly owned natural  
3 gas distribution systems. There are approximately  
4 one thousand public systems in 36 states, and over  
5 740 of these systems are APGA members. Publicly  
6 owned gas systems are not for profit retail  
7 distribution entities owned by and accountable to  
8 the citizens they serve. APGA's members are  
9 active participants in the various segments of the  
10 market for natural gas including the forward  
11 markets, regulated futures markets and  
12 over-the-counter OTC markets. Together these  
13 markets play a critical role in the utilities  
14 securing natural gas supplies at stable prices for  
15 their communities.

16 The topic of today's hearing, whether  
17 the Commission should apply position limits  
18 consistently across all markets and participants  
19 is perhaps the single most important issue for the  
20 energy markets. The various market segments for  
21 energy contracts are economically linked and  
22 actions in one market segment can affect prices in

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1 the other segments. Accordingly, APGA believes  
2 that a unified position limit administered by the  
3 Commission across all markets in addition to the  
4 limits adopted and administered by each separate  
5 market would provide the only effective limitation  
6 on the total size of positions that a speculator  
7 could amass and offer meaningful means of  
8 preventing evasion of the limits by traders moving  
9 positions from one market to another.

10 In this regard, APGA strongly supports  
11 the use of spot month speculative position limits  
12 as a proven and effective tool for addressing  
13 markets with constrained deliverable supplies  
14 which is typical for the market of natural gas.  
15 The Commission recently promulgated rules  
16 implementing the provisions of the CFTC  
17 Reauthorization Act relating to its new oversight  
18 authority with respect to significant price  
19 discovery contracts. APGA believes that the final  
20 rules are a very good foundation for addressing  
21 the issue but recommends that the Commission  
22 consider additional steps. In that regard, APGA

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1 notes that the Commission deferred action to make  
2 spot month speculative position limits or back  
3 month position accountability rules apply to  
4 noncleared transactions on an exempt commercial  
5 market on which SPDCs are traded despite  
6 recognition of the important role that the  
7 noncleared transactions may play in price  
8 formation. This weakens the preventative  
9 protection that speculative position limits are  
10 intended to provide. Accordingly, APGA suggests  
11 that the Commission take this opportunity to  
12 include linked noncleared SPDCs within the current  
13 position requirements. As noted above, APGA also  
14 recommends that the Commission consider adopting  
15 its own unified speculative position limits for  
16 economically linked contracts in order to prevent  
17 speculators from amassing very large positions by  
18 spreading their positions among multiple markets.  
19 In this regard, APGA considers that it is vitally  
20 important that bilateral noncleared OTC contracts  
21 also be included within such unified market  
22 Commission set speculative position limits.

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1       Bilateral noncleared OTC contracts that are  
2       economically linked to contracts traded on  
3       regulated exchanges or exemption commercial  
4       markets may have an important influence on pricing  
5       and on the performance of other market segments.  
6       Speculative position limits can only fulfill their  
7       regulatory purpose if they apply to all  
8       economically linked or fungible contracts.  
9       Otherwise they will only push trading into a less  
10      regulated market segment.

11               Moreover, a dual system of Commission  
12      and market speculative position limits would be a  
13      far more effective regulatory tool than reliance  
14      upon only separate market imposed speculative  
15      position limits. A dual system of position limits  
16      is not new. It's existed as part of the  
17      regulatory landscape since the enactment of the  
18      Commodity Exchange Act in 1936 with respect to  
19      domestic agricultural commodities. APGA has for  
20      many years supported greater transparency and  
21      oversight with respect to market segments for the  
22      markets of natural gas including financially

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1 settled OTC derivatives. However, APGA's members  
2 also believe that the continued availability of  
3 bilateral noncleared OTC derivative transactions  
4 is vital to their being able to provide natural  
5 gas to their customers at stable prices and at the  
6 lowest possible cost.

7 We believe that more transparency is not  
8 inconsistent with continued availability of  
9 noncleared bilateral transactions. Although APGA  
10 has been a strong supporter of increased  
11 transparency and market oversight, proposals that  
12 would require public systems to clear their OTC  
13 derivative transactions would have a significant  
14 impact on the financial operations of these  
15 systems, ultimately increasing costs to consumers.  
16 Proposals within the administration and Congress  
17 that would mandate clearing of all OTC  
18 transactions would require public gas systems to  
19 post initial margin and meet potential margin  
20 calls whenever required on little notice.

21 APGA commends the Commission on holding  
22 these hearings and we look forward to working with

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1 the Commission and I look forward to your  
2 questions.

3 CHAIRMAN GENSLER: Thank you, Ms.  
4 Campbell. Mr. Cota?

5 MR. COTA: Thank you, Honorable Chairman  
6 Gensler and distinguished members of the  
7 Commission. Thank you for the invitation to  
8 testify before you today. I appreciate the  
9 opportunity to address the application of position  
10 limits and exemptions from position limits in  
11 energy markets. I'm here today on behalf of the  
12 Petroleum Marketers Association of America, the  
13 New England Fuel Institute, and as President of  
14 Cota & Cota of Bellows Falls, Vermont, a home  
15 heating fuel provider where I actually see the end  
16 consumer.

17 Mister Chairman, this summer's run-up in  
18 oil prices occurred despite a sluggish world  
19 economy, increasing high unemployment, dismal  
20 consumer confidence, demand for oil at a 10-year  
21 low and U.S. inventories at a quarter century high  
22 and the dollar value essentially flat over the

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1 past 3 months. Prices did not and do not reflect  
2 supply and demand.

3 With regard to the Commission's question  
4 on application of position limits and exemptions  
5 from position limits in energy markets, I would  
6 take this opportunity to present PMA and NEFI's  
7 recommendations. Question on, on apply position  
8 limits across markets and participants, yes.  
9 Failure to include index fund, swaps and other  
10 financial energy products has helped ruin these  
11 commercial markets. It is vital to bring  
12 integrity to energy futures markets and to help  
13 purely financial traders from overwhelming these  
14 finite energy commodity markets.

15 On your question two, position limit  
16 effects on market function, integrity and  
17 efficiency, we propose that the Commission  
18 facilitate the risk management of clearinghouses  
19 by requiring all OTC derivatives to at least clear  
20 through regulated exchanges in order to  
21 effectively enforce aggregate position limits.  
22 This will expose the person or entities attempting

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1 to corner the market and would help to mitigate  
2 oil price volatility. Therefore risk management  
3 is enhanced because participants will see what's  
4 happening in all aspects of the trade.

5 As to question three, CFTC's additional  
6 authority, PMA and NEFI and their allies in the  
7 commodity market oversight coalition continue to  
8 urge Congress to amend the Commodities Exchange  
9 Act by reversing exemptions provided in the  
10 Commodities Futures Modernization Act of 2000 for  
11 over-the-counter derivatives products and swap  
12 traders. NEFI and PMA specifically also  
13 recommends that derivative trading be exchange  
14 traded or at a minimum exchange cleared in order  
15 to mitigate energy price volatility and to better  
16 manage risk. Clearinghouses are only useful to  
17 the extent that they have the same guarantees as  
18 regulated exchanges. If Congress requires the  
19 clearing of OTC derivatives, the CFTC should  
20 successfully implement aggregative speculative  
21 position limits at the control level entity  
22 without new legislation even Congress fails to do

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1 so. Still we believe that Congress specifically  
2 direct the CFTC to impose these limits and we'll  
3 support that.

4 Exemptions from position limits for  
5 anyone other than a bona fide hedger for the  
6 conduct and management of commercial enterprises  
7 should not be allowed. Bona fide exemptions need  
8 direct proportionality to the physical product  
9 handled. In other words, speculative amounts in  
10 excess of direct proportionality for swap dealers  
11 should not a bona fide and therefore would require  
12 position limits, disclosure and reporting  
13 requirements.

14 As to question four, methodology of  
15 position limit levels. Passive investors like  
16 index funds need to have much smaller limits to  
17 prohibit them from banding together and driving up  
18 prices. Secondly, PMA and NEFI recommend the  
19 establishment of an advisory panel of physical  
20 hedgers to advise the Commission as to how to set  
21 appropriate aggregate position limits across all  
22 exchanges for energy. As to the quantitative

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1 measures for setting these limits, the Commission  
2 might consider setting limits by percentage of  
3 allowed contracts for these finite markets. We've  
4 had a lot of discussion which I wish I'd heard  
5 before my testimony on that subject. Should  
6 limits apply to all months? Our view is, yes, the  
7 limits should apply to the delivery month, single  
8 months and all months combined similar to  
9 agricultural commodities. In 2008, speculators  
10 controlled over 70 percent of the open interest on  
11 NYMEX oil futures. PMA and NEFI urge the  
12 Commission to take necessary steps to limit the  
13 speculation in these markets. Thus,  
14 noncommercials should never make up more than 30  
15 to 40 percent of the total open interest. This  
16 will allow sufficient liquidity in the marketplace  
17 without overwhelming physical hedgers, and  
18 Amaranth did a lot of trading in the outer months,  
19 so if you're going to capture that, that's part of  
20 that.

21                   Should trade spreads be incorporated in  
22 this calculation? Spread trades should have their

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1 own separate limits, but limits should apply  
2 across all months and all terminals. Should the  
3 Commission limit aggregate position limits held by  
4 one person across different markets? Yes. Also  
5 every individual noncommercial trader needs to be  
6 distinguished within each hedge fund. For  
7 example, if a sovereign wealth fund utilizes 30  
8 different hedge funds for all its similar  
9 positions in crude oil, the Commission must  
10 require the hedge fund to identify the sovereign  
11 wealth fund or the other large -- and its  
12 subsidiaries to identify this aggregate limit.  
13 This is a national security issue from our  
14 perspective. PMA, NEFI and our customers need  
15 public officials to stand against the abuse of  
16 trading practices that artificially inflate prices  
17 and severely damage our economy particularly at  
18 this weak point. We strongly support free  
19 exchanges of commodity futures including  
20 speculators on an open, well regulated transparent  
21 exchanges that are subject to the rule of law,  
22 oversight and accountability. Again thank you for

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1 this opportunity.

2 CHAIRMAN GENSLER: Thank you, Mr. Cota.  
3 Mr. Hirst?

4 MR. HIRST: Thank you, Mister Chairman.  
5 I appear today on behalf of the Air Transport  
6 Association which represents the major passenger  
7 and cargo airlines in the United States, an  
8 industry that has been devastated in the past 2  
9 years by the high price of fuel oil and volatility  
10 in oil markets. We appreciate your determination  
11 to address the causes of these conditions which  
12 have destroyed some airlines and deeply damaged  
13 the rest. We strongly support strengthened  
14 regulation of the oil futures market.

15 U.S. airlines are suffering through a  
16 very difficult economic climate and have been  
17 forced to cut employees and air service.  
18 Unfortunately, the impact of the recession on the  
19 airline has been exacerbated by the recent  
20 volatility in the fuel markets. In 2008 alone,  
21 U.S. Airlines spent \$16 billion more on fuel than  
22 they did before despite the fact that we decreased

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1       our fuel consumption by more than 5 percent.  
2       Because fuel is our largest single expense, around  
3       40 percent of our revenues, we are particularly  
4       susceptible to the recent wild swings in fuel  
5       prices. At Delta Airlines we consumer  
6       approximately 4 billion gallons of jet fuel  
7       annually which makes us the second large consumer  
8       of jet fuel in the world after the U.S.  
9       government. A one dollar increase in the price of  
10      oil annualized increases our fuel costs by \$100  
11      million. The speculative oil price bubble that  
12      began in mid 2007 cost Delta \$8.4 billion in fuel  
13      and hedge losses compared to what we would have  
14      spent if the price of oil had remained at \$60 a  
15      barrel. In addition, it forced us to reduce  
16      capacity by 10 percent and eliminate 10,000 jobs.

17                 In the last 3 years we have seen a  
18      significant increase in the volatility of oil  
19      prices. This increased volatility has been  
20      associated with a massive increase in speculative  
21      investment in the oil futures market. The total  
22      value of investment in commodity indices which are

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1 heavily weighted to oil has increased from an  
2 estimated \$15 billion in 2003 to around \$200  
3 billion, and I've even see higher estimates, in  
4 mid 2008. Over the same period while volatility  
5 has increased, global demand for physical barrels  
6 of oil has remained virtually unchanged.

7           For airlines, a volatile oil market  
8 driven by excessive speculation creates three  
9 serious problems. First, it increases the costs  
10 and risks of hedging. As a result of last year's  
11 oil bubble for example, Delta incurred about \$1.7  
12 billion in hedge losses. Second, speculative  
13 activity last year pushed fuel prices so high that  
14 capital within the industry has been depleted.  
15 Finally, with each spike in oil prices, airlines  
16 ground aircraft, reduce air service, eliminate  
17 jobs and defer capital expenditures.

18           It is worth remembering that the  
19 ultimate purpose of commodities markets is to  
20 provide hedging opportunities for producers and  
21 end users of commodities. Speculators play a  
22 valuable role in providing the liquidity needed

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1 for hedging to occur. However, to the extent that  
2 there is excess speculation above this level, it  
3 destabilizes commodity markets. The Commission  
4 should use its authority in our view to ensure  
5 that there is enough speculation in the market to  
6 provide liquidity but no more.

7 We strongly recommend that the  
8 Commission impose position limits on individual  
9 oil traders as it has in other markets. In  
10 setting these limits, the Commission should ensure  
11 that in the aggregate they represent a percentage  
12 of the market that provides adequate liquidity  
13 without causing excessive volatility or market  
14 behavior divorced from fundamentals. Historically  
15 the Commission can look to the period before the  
16 explosion of index fund investment as a guide to  
17 appropriate speculative levels in relation to  
18 acceptable levels of volatility.

19 The Commission has adequate existing  
20 authority to impose federal position limits on  
21 designated contract markets, exempt commercial  
22 markets and foreign boards of trade that trade

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1 energy futures, options or swaps in the United  
2 States. In addition, we think the Commission  
3 should seek to impose position limits in the OTC  
4 market, and to the extent it needs additional  
5 authority to do so, it should ask Congress for  
6 this authority.

7 As a general rule, exemptions from  
8 speculative position limits should only be  
9 available in our view to persons who produce,  
10 process, manufacture or consume a commodity. The  
11 management of financial risk alone should not  
12 qualify traders for hedge exemptions. The  
13 commodity markets were never intended to serve as  
14 investment vehicles for enormous capital flows  
15 from hedge funds and institutional investors as  
16 they do today.

17 Mister Chairman, we recognize the  
18 challenges the Commission faces in crafting policy  
19 that will adequately limit excessive speculation.  
20 However, the current state of the oil futures  
21 market is totally unacceptable to the airline and  
22 to our employees. Recent developments in the

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1 commodities markets have undermined their  
2 fundamental purposes and strong action from the  
3 Commission is needed to restore the proper balance  
4 between commercial hedging and speculation. I  
5 look forward to answering any questions you may  
6 have of us.

7 CHAIRMAN GENSLER: Thank you, Mr. Hirst.  
8 Mr. Petzel?

9 MR. PETZEL: Thank you, Mister Chairman  
10 and Commissioners. My name is Todd Petzel, and  
11 I'm the Chief Investment Officer of Offit Capital  
12 Advisers, a New York based registered investment  
13 adviser.

14 I have long been a student of and a  
15 practitioner in the futures markets. My academic  
16 research dates back over 30 years. From 1982 to  
17 1995, I was First Chief Economist of the Coffee,  
18 Sugar and Cocoa Exchange where my duties included  
19 market surveillance, and then the Chicago  
20 Mercantile Exchange. During that time I worked  
21 very closely with the CFTC and its staff on market  
22 surveillance and position limit issues. In 1996 I

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1 became a money manager. Also since 1996 I have  
2 been elected as a public director to both the  
3 National Futures Association and the Futures  
4 Industry Association. I want to emphasize that my  
5 testimony here today represents my own views and  
6 not that of either organization or their members.

7           The three broad topics I addressed in my  
8 written commentary concern market information,  
9 position limits and the impact of traditional  
10 investors not active in commodity futures markets.  
11 Information is clearly the lifeblood of both well  
12 functioning markets and effective market  
13 regulation. I support the Commission's recent  
14 efforts to collect background detail on positions  
15 and provide regular summaries of that data to the  
16 public. Most commercial participants already have  
17 a very good understanding of current market  
18 dynamics, but the boarder public should benefit  
19 from a clearer understanding of who is  
20 participating in the markets and why.

21           We've had federal mandated position  
22 limits for select agricultural commodities since

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1 1936, and for just as long there have been  
2 exchanges allowed to those limits for hedging  
3 purposes. Over time, exchanges were charged with  
4 establishing position limits for other futures.  
5 The goal was simple. Avoid outsized positions  
6 that can disrupt prices in general or the  
7 convergence of spot and futures prices at  
8 expiration. The exchanges have a very strong  
9 reason to get this right. Commercial participants  
10 act voluntarily. As I used to say, manipulation  
11 was not only a federal crime under law, it was  
12 also very bad for business. If a market is  
13 perceived to be either inaccurate or easy to  
14 disrupt, those commercial participants simply will  
15 not trade. But a balance has to be maintained.  
16 Limits that are too large may allow for market  
17 disruptions, but if the limits are too small there  
18 will not be enough capital in the market to  
19 provide regular liquidity or adequately transfer  
20 risk.

21 The growth of these markets over decades  
22 suggest that the exchanges have generally gotten

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1 this balance correct. In the early part of the  
2 1990s the traditional concept of hedge exemptions  
3 evolved to include risk management exemptions  
4 covering unleveraged synthetic financial  
5 positions. We also came to embrace hedge  
6 exchanges for dealers who were creating  
7 off-exchange financial and commodity index  
8 products for their clients and who then needed to  
9 manage the risks of those products created. It is  
10 sometimes suggested that such off-exchange  
11 activity can be used to circumvent existing  
12 position limits. The expanded position  
13 information mentioned above will shed light on  
14 this conjecture. I simply don't know that we have  
15 enough information today to answer that question.  
16 If a problem exists, there are suggestions in my  
17 testimony how this might be addressed.

18 While the proper size and effectiveness  
19 of position limits can be debated at great length,  
20 what cannot be disputed is the necessity of dealer  
21 hedge exemptions associated with any activity that  
22 is consistent with and allowed by the established

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1 position limits. The negative impact of  
2 disallowing such exemptions on the effectiveness  
3 of our futures markets cannot be overstated.

4           Turning to traditional investors who are  
5 now participating in futures markets, over the  
6 past two decades institutional and individual  
7 investors alike have increasingly embraced the use  
8 of unleveraged commodity futures contracts as part  
9 of their long term asset allocation. In my  
10 written testimony I go into some detail concerning  
11 how these investments work and their impact on the  
12 markets. In these remarks I will simply say that  
13 I believe the investors in aggregate have had a  
14 material impact on price levels, price spreads and  
15 the level of inventories currently being held.  
16 That does not mean however that these investors  
17 are manipulators or that they should be banned  
18 from the markets. There is much concern today in  
19 the investor community about federal deficits, the  
20 size of the Fed's balance sheet and the prospect  
21 of wealth destruction through inflation. These  
22 investors are looking to real assets including

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1 commodities as their own hedge. If they are  
2 precluded from using unleveraged futures positions  
3 they will not go away. Instead, they will shift  
4 their focus to foreign and physical markets where  
5 it may prove less efficient for them and it will  
6 definitely be less transparent to both regulators  
7 and other market participants.

8 In summary, the importance of well  
9 functioning futures markets is beyond dispute.  
10 The exchanges have strong incentives to provide  
11 reliable, open and nonmanipulated markets to all  
12 users. Recent improvements in transparency should  
13 be maintained and applauded. If changes are made  
14 to position limits in any market, great care  
15 should be exercised to not set them too low,  
16 discouraging a wide range of participants who  
17 bring valid market information and liquidity to  
18 all market users. It would be a major step and in  
19 my opinion a most unfortunate one for a free  
20 society to move from a stated policy of preventing  
21 market manipulation to using laws and regulation  
22 in an attempt to change temporarily unpopular

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1 market outcomes. Thank you.

2 CHAIRMAN GENSLER: Mr. Petzel, thank  
3 you. All of our witnesses, thank you. If I could  
4 ask a few questions and then to my fellow  
5 Commissioners.

6 Mr. Petzel, I take it from your oral,  
7 and I was able to read your full written late last  
8 night, that you do believe that financial  
9 investors, these index investors and other  
10 financial investors, have had as you say a  
11 material effect on markets. Is that correct?

12 MR. PETZEL: That is correct.

13 CHAIRMAN GENSLER: While it's a rather  
14 narrow piece, but it does relate to the topic that  
15 we were looking at as well, in the wheat markets  
16 as well if I could just ask, I noticed in your  
17 testimony that you said also that you thought that  
18 investors and index investors particularly in how  
19 they enter the market can lead to having the  
20 deferred contracts trading more at a premium and  
21 the near contracts more limited and thus have more  
22 positive carry. Is that correct as well?

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1                   MR. PETZEL: I think the effect is a  
2                   cumulative one over time because as these holders  
3                   of index positions roll their positions to  
4                   deferred contracts, they're selling the near by  
5                   and they're buying the distant one which naturally  
6                   widens the spread.

7                   CHAIRMAN GENSLER: One of the things  
8                   that I said at least in testimony and believe that  
9                   in the wheat markets some of the problems in wheat  
10                  convergence relate to when the markets are in full  
11                  carry that the design of the contract is less  
12                  appropriate and it doesn't work as well in full  
13                  carry, and what I think I'm hearing is that full  
14                  carry may be a cumulative effect of those index  
15                  investors.

16                  MR. PETZEL: It also has an impact on  
17                  the people who are holding inventory which is  
18                  reflective of the full carry markets and that  
19                  often times is a sign of dislocations of large  
20                  pools of the inventory.

21                  CHAIRMAN GENSLER: I see. Let me ask  
22                  the other witnesses a question. Mr. Hirst, I take

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1       it from your testimony that you believe that it is  
2       necessary for the Commission to set or the  
3       exchanges, but it's necessary to help eliminate,  
4       diminish or prevent the burdens of excessive  
5       speculation that position limits be set.

6               MR. HIRST: We've come to that  
7       conclusion, Mister Chairman, that's correct.

8               CHAIRMAN GENSLER: Ms. Campbell, I take  
9       it from your testimony that you believe it's  
10      necessary for position limits to be set.

11              MS. CAMPBELL: We do.

12              CHAIRMAN GENSLER: Mr. Cota?

13              MR. COTA: We do, and you need to  
14      identify what they are first. There are still  
15      huge chunks of the market that are not seen,  
16      particularly the over the counter and a lot of the  
17      hedge fund activity which I know you've been  
18      inquiring into recently.

19              CHAIRMAN GENSLER: Could you help the  
20      Commission out? I'll start with Mr. Hirst first  
21      from Air Transport and Delta. I don't mean to  
22      leave you off. You can add in too. How does

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1 Delta specifically now or if you want to speak  
2 more generically use the markets to hedge your  
3 fuel risks? Do you use the futures market  
4 primarily, the over- the-counter market? Give us  
5 a sense of how you address your risks.

6 MR. HIRST: I'd be happy to, Mister  
7 Chairman. We use primarily the over-the-counter  
8 market. The instruments that we use are largely  
9 customized to our purposes. The over-the-counter  
10 market has that advantage as well as the fact that  
11 it's unnecessary for us to post an initial margin  
12 and so the costs of hedging are more manageable in  
13 that market. Obviously it's very important to us  
14 though that volatility within the market be  
15 managed. Our ultimate concern is the effect of  
16 the futures market on spot prices, and to the  
17 extent that the futures market is a volatile  
18 market and volatility increases beyond historical  
19 norms, it makes it very difficult for us to do the  
20 kinds of planning we need to do and to do the  
21 kinds of risk management that we need to do as  
22 well.

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1                   CHAIRMAN GENSLER: And though you use  
2 the over- the-counter markets and therefore your  
3 counterparties are largely swap dealers, I hear  
4 you're saying to this Commission that those swap  
5 dealers should be subject to appropriately set  
6 position limits within this marketplace.

7                   MR. HIRST: Yes, for the same reason  
8 that we believe the exchanges or exchange  
9 participants should as well, and that is to limit  
10 the volatility in the market as a whole and avoid  
11 the kinds of extreme impacts that have occurred in  
12 the spot market.

13                   CHAIRMAN GENSLER: Ms. Campbell, could  
14 you give us a sense of whether it's Memphis Light  
15 & Gas or the APGA whether it's in the futures  
16 markets or over the counter and how that  
17 influences your thought?

18                   MS. CAMPBELL: Most of the APGA members  
19 use the OTC market to hedge their risk. They have  
20 also customized products where they're able to  
21 make sure that the income coming in from the  
22 customers matches the out-go for their swaps

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1 contracts, so they're limiting that risk. For  
2 Memphis Light, Gas & Water we typically are  
3 accessing the NYMEX to hedge our risks. However,  
4 we go to the OTC to manage our basis risk, so we  
5 use a combination of both.

6 CHAIRMAN GENSLER: Given that you're  
7 still recommending that the swaps dealers  
8 themselves would be subject to these position  
9 limits that you think are necessary.

10 MS. CAMPBELL: I think with the swaps  
11 dealers, perhaps there's a refinement there and  
12 looking and who their counterparty is should there  
13 be some consideration as to who their counterparty  
14 is in determining whether an exemption is granted.  
15 Perhaps the exemption is not granted to the  
16 dealer, but perhaps the exemption is granted to  
17 the transaction.

18 CHAIRMAN GENSLER: Mr. Cota, I have to  
19 cut myself off, but when we come back to my next  
20 round, if you can help me out on that.  
21 Commissioner Dunn?

22 COMMISSIONER DUNN: Thank you very much.

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1 Dr. Petzel, reading your background here I've  
2 been looking for persons who have been so involved  
3 that we could blame them, and this is a very  
4 impressive background and long history of  
5 interactions with both the Commission and the  
6 marketplace. Could you tell me have speculators  
7 in the energy markets made money or lost money?

8 MR. PETZEL: I can't comment in general.  
9 I would say on average a lot of studies over time  
10 have shown that speculators tend to do worse than  
11 the commercial participants in the marketplace.

12 COMMISSIONER DUNN: What's gained by  
13 being a passive long?

14 MR. PETZEL: The passive long like an  
15 index investor?

16 COMMISSIONER DUNN: Yes.

17 MR. PETZEL: You have a broad hedge  
18 against general price movements or against the  
19 depreciation of the U.S. dollar where a lot of  
20 these commodities are traded internationally in  
21 dollar terms, so as the dollar goes down, the  
22 value of those portfolio go up. And most of the

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1 people I know or the institutions I know that are  
2 trading in this way see this way see this as a  
3 core part of their hedge inflation strategy versus  
4 their equities versus their regular government  
5 bonds which tend to do very, very poorly in an  
6 inflationary environment.

7 COMMISSIONER DUNN: Some of the other  
8 charts that we've seen, the one that ICE had, the  
9 cost of fuel versus the strength of the dollar and  
10 it looked like a mirror image of each other. Do  
11 you think that as there became more volatility  
12 then in the securities and the capital markets,  
13 people were looking for a safe place to park their  
14 funds, and is that a reason why we saw a buildup  
15 of speculators in commodities?

16 MR. PETZEL: With all due respect,  
17 Commissioner, I tend not to use the word  
18 speculator for these types of investors any more  
19 than I would call their activity in their stock  
20 portfolios speculative. So what I would argue is  
21 that over the last 10 years in particular there  
22 has been an increasing awareness of the role that

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1       these kinds of commodity investments can play in a  
2       portfolio. These are not active traders. These  
3       are not people who are trying to manipulate the  
4       market. Quite the contrary. They are simplify  
5       sitting there passively trying to gain exposure to  
6       any motion that would move in that direction. The  
7       theory here is that this will be a benefit in very  
8       tough times.

9                   COMMISSIONER DUNN: This ultimately is a  
10       hedge against inflation is what you're saying.

11                   MR. PETZEL: That's the primary reason.  
12       Yes, sir.

13                   COMMISSIONER DUNN: Mr. Cota, you're  
14       getting to be an old hand here in this room. You  
15       recommend the establishment of an energy market  
16       advisory board made up of physical traders and  
17       stakeholders to advise the Commission on setting  
18       appropriate aggregate position limits across the  
19       exchanges. You are a member of our Energy  
20       Advisory Board aren't you?

21                   MR. COTA: Yes, I am.

22                   COMMISSIONER DUNN: You don't feel that

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1 that's going to be able to perform that function?

2 MR. COTA: I think it does need to  
3 relate to the finite. I think it could. After  
4 listening to the discussion earlier today, I do  
5 feel that with a lot of the position limits that  
6 we were talking about that it's appropriate that  
7 the CFTC particularly when it looks at things in  
8 an aggregate position really is the best entity to  
9 do that so you don't have one exchange working  
10 against another exchange working against  
11 over-the-counter types of transactions. So I  
12 think that having physical players in the market  
13 where you do take an analysis to what's actually  
14 deliverable is something you need to do. Amaranth  
15 when it decided to try to corner the natural gas  
16 market whether it did willfully or through just  
17 inertia of money, they had 70 to 80 percent of the  
18 February natural gas contract for the entire  
19 United States. Obviously that's a limit that's  
20 too high. And you can only make sense of it when  
21 you do it in an aggregate manner, so that's the  
22 general thrust.

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1                   With regard to index funds, because I'd  
2                   like to comment on that briefly, the index funds  
3                   are the new chumps in the market from my  
4                   perspective. They're investulators. They're not  
5                   really speculators, they're just putting huge  
6                   amounts of money which has money momentum in it.  
7                   If you take a look at a lot of the index funds and  
8                   you chart it against the underlying commodities,  
9                   it doesn't match up and it doesn't match up from  
10                  my perspective because the contango in the market  
11                  is being charged to the index funds so people may  
12                  be profiting separately on spreads that are  
13                  outside of the index funds but the contango in the  
14                  storage fees like the very large crude carriers  
15                  that are now for the first time ever storing  
16                  refined product offshore, those fees are being  
17                  charged to the index funds and that's something  
18                  new. So it's a bad investment for whoever it is,  
19                  whether it be Harvard University or whoever it is.  
20                  They think that they're diversifying their  
21                  portfolio. In my opinion they're being taken  
22                  advantage of and they're driving up contango in

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1 the markets which all consumers are paying for.

2 CHAIRMAN GENSLER: Commissioner Sommers?

3 COMMISSIONER SOMMERS: Thank you, Mister  
4 Chairman. I actually want to go down a little bit  
5 of the same line of questioning as the Chairman  
6 did in this first round with regard to the  
7 specific ways that you each use the markets in  
8 talking about the fact that you each have  
9 customized needs and use the OTC markets and how  
10 we look to set appropriate position limits when  
11 we're not seeing those transactions right now and  
12 whether or not you think we need to have the  
13 authority before we can assess what appropriate  
14 levels would be, if you each could answer that.

15 MR. HIRST: Commissioner Sommers if I  
16 may, we believe that there needs to be more  
17 transparency in these markets broadly speaking and  
18 in particular in the over-the-counter market.  
19 And to the extent that the Commission needs  
20 additional information to understand those markets  
21 and understand the effects of any regulations that  
22 it might adopt, it needs to obtain that

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1 information. So that's clearly a first priority  
2 in our judgment. Having said that, to the extent  
3 that the Commission needs additional regulatory  
4 authority to deal with the over-the-counter  
5 market, we very strongly support that.

6 MS. CAMPBELL: I'll agree with Mr.  
7 Hirst. We have long thought that the Commission  
8 needed greater transparency within the natural gas  
9 markets in particular and so we welcome that, and  
10 if it does require further authority from  
11 Congress, we would be supportive of that.

12 MR. COTA: I think there is somewhat of  
13 a timing issue. When NYMEX was the only game in  
14 town it was easier for them to have both position  
15 limits and margin requirements that in a volatile  
16 market would fluctuate pretty dramatically from  
17 what you see today, but now everyone is worried  
18 about competition. We really have no idea, at  
19 least we as the retail gasoline and heating  
20 industry, about what the total over-the-counter  
21 derivative part of that market is. Part of my  
22 trading is in the market, but in order to really

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1 aggregate what that is you need to see what the  
2 total is, but in the list of priorities, Rome is  
3 burning. So if in the markets that you can see  
4 what's going on and in those markets you can apply  
5 things like the traditional agriculture  
6 methodology for aggregate limits in that aspect,  
7 that might be the best first step while you fix  
8 the legislation. I do think you need to deal with  
9 the legislation in capturing as much of the other  
10 markets as you possibly can, but meanwhile we're  
11 in a very weak economy and we need to do something  
12 right now.

13 MR. HIRST: Mister Chairman and  
14 Commissioner Sommers, if I could add, I echo on  
15 behalf of the airline industry Mr. Cota's comment  
16 that Rome is burning. We encourage you to take  
17 action, and while we believe that you will get it  
18 right or generally right, if you don't, you are a  
19 Commission, you are not Congress, you have the  
20 ability to make midcourse corrections and  
21 adjustments, and so we encourage you to act before  
22 we see a repeat of last year's oil bubble.

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1       Because if that happens, at least as to our  
2       industry, it will change into something that  
3       hasn't been seen before. There will be fewer  
4       airlines, more consolidated airlines, and serious  
5       impacts on the nation's air transportation system  
6       and on the economy.

7                   CHAIRMAN GENSLER: Commissioner Chilton?

8                   COMMISSIONER CHILTON: Todd, I'm  
9       curious. You talked about speculators not doing  
10      all that well last year. Is that correct?

11                  MR. PETZEL: I know there have been  
12      academic studies that have tried to figure out  
13      whether speculators on average make money or not,  
14      and on average the commercial participants have  
15      more information, they probably have better skills  
16      and on average they take money away from  
17      speculators.

18                  COMMISSIONER CHILTON: You're not  
19      suggesting that passive long speculators who were  
20      in for example the WTI contract last year when it  
21      got up to \$147.27 didn't make a boatload of money?

22                  MR. PETZEL: I'm suggesting that those

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1 people who either went into that contract or the  
2 index in the second quarter of 2008 lost a ton of  
3 money as the prices went down.

4 COMMISSIONER CHILTON: How about at the  
5 end of the second quarter?

6 MR. PETZEL: At the end of the second  
7 quarter, if you went into the market in the second  
8 quarter of 2008, you were buying at the highs.

9 COMMISSIONER CHILTON: Mr. Cota, what do  
10 you think the actual impact has been? You talk  
11 with people all the time every day. You monitor  
12 these markets from your perspective. What do you  
13 think the impact of not having these position  
14 limits has been?

15 MR. COTA: The trend is always your  
16 friend, so if you've got large money come in, the  
17 market has no choice but to react to that.  
18 Certain commercial players, yes, could if they  
19 plan things and they pay attention to it they can  
20 plan around that, but that's all at much higher  
21 costs. Volatility is measured generally in option  
22 costs pricing dynamics which the consumer pays for

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1 and those numbers have just kept increasing and as  
2 a percentage of the total it's a just higher all  
3 of the time. So I think that because of the large  
4 inertia and the direction that some of these  
5 trades can really drive up pretty dramatically,  
6 there is no knowledge to when that trend is going  
7 to end and because these things are expensive on a  
8 hedge perspective or you don't hedge in the spot  
9 market perspective because the futures market  
10 determines the spot price directly, the consumer  
11 ends up paying a much higher price than they would  
12 otherwise and that's what I'm seeing. Demand is  
13 down. Fifteen percent of my business is gone and  
14 will not come back and that's because of  
15 conservation and we're seeing that trend across  
16 all markets. So price does relate to demand, but  
17 there is no reason why it's going up now.

18 COMMISSIONER CHILTON: Ms. Campbell,  
19 this might be helpful for my colleagues. You guys  
20 are in this market all the time, you specifically  
21 in Memphis, but some of your colleagues, members  
22 of your association, really don't get into the

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1 market even though they may have a desire to. Is  
2 part of that because of their concern about the  
3 markets, about the concern of the excessive  
4 volatility in energy markets?

5 MS. CAMPBELL: So much of what happens  
6 to municipalities is what happens on the front page  
7 and when we see a catastrophic failure like with  
8 Amaranth these things resonate with a mayor and a  
9 city council and it makes everyone concerned about  
10 whether they should be in those markets or not.  
11 So I think most gas managers would say that we  
12 need to be in that market to protect customers,  
13 but no doubt we have members who do not  
14 participate in these markets because there is so  
15 much uncertainty and fear that there may be some  
16 type of manipulation that affects consumers.

17 COMMISSIONER CHILTON: I don't want to  
18 make a direct correlation and I'm not, but some  
19 say that if you put position limits on you're  
20 going to lose liquidity and some traders would  
21 exit the market. By the same token, aren't there  
22 some potential new traders who might get into

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1       these markets if they had more confidence that  
2       there wasn't the volatility that has existed for  
3       the last several years?

4                   MS. CAMPBELL: I think traders are drawn  
5       to volatility, but then hopefully to dampen that  
6       out. What I think is if there is greater  
7       confidence in the markets and certainly that they  
8       are free from manipulation, then certainly I do  
9       think that there would be new entrants. Also to  
10      Mr. Petzel's point that so many people are getting  
11      into this marketplace as a hedge against  
12      inflation, then perhaps it's not that it would be  
13      very large entities that are out there, but again  
14      the demand for that contract is still there and  
15      there will be other entities who come about to  
16      fill that space.

17                   COMMISSIONER CHILTON: Thank you. Thank  
18      you, Commissioner Chilton. If I could return  
19      myself to Mr. Cota on the question of how the  
20      industry you represent or even you individually  
21      use the markets to hedge risks whether it's in the  
22      futures, over the counter, how you do that and

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1 then how that influences your thinking on position  
2 limits.

3 MR. COTA: It's evolved dramatically.  
4 We've been hedging since probably 1988. The  
5 industry particularly in Northern New England  
6 where I'm located we've seen the percentage of  
7 consumers who want to buy a hedged program go as  
8 high as 75 percent of your total market. Heating  
9 oil is a seasonal demand.

10 CHAIRMAN GENSLER: This is the  
11 homeowner?

12 MR. COTA: Homeowner, right. So what we  
13 try to do is match up with the homeowner on  
14 individual contracts and aggregate those together  
15 in order to buy hedged positions. Traditionally  
16 we did it with just futures contracts, NYMEX based  
17 futures contract with our wholesalers with a fixed  
18 differential for different months depending upon  
19 what the contango in the market was and our  
20 minimum number on that was generally about 10 to  
21 12 contracts, so about a half million gallons at a  
22 time where the average consumer uses 800. Over

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1 time what we've seen is that as things became  
2 slightly more volatile, people wanted to buy  
3 options for capping these programs. So at that  
4 point about 7 years ago we could buy a put and  
5 call into an oil contract for about 6 cents a  
6 gallon and that's both directions together. Last  
7 summer that number was over a dollar and now it's  
8 somewhere around probably about 60 to 70 cents.  
9 So as time has evolved depending on where the  
10 market is, sometimes we'll do a put derivative  
11 offset by a futures contracts, again a NYMEX  
12 futures contract for physical delivery with my  
13 wholesaler where I pay a small margin for that  
14 portion because we're part of the physical trade  
15 and the derivative is done separately. Currently  
16 we're doing over-the-counter derivatives and we  
17 make our consumers buy that. So whatever that  
18 cost is, we pass that on.

19 CHAIRMAN GENSLER: I'm at the risk of  
20 running out of my own time. Just as a yes or no,  
21 being aware of all that though you still think  
22 it's necessary to set position limits and those

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1 position limits should apply as well to the swap  
2 dealer community?

3 MR. COTA: Absolutely, and after Lehman  
4 went bankrupt I went into a panic mode and said  
5 you're exchange clearing these. Right? And I  
6 should have asked that question --

7 CHAIRMAN GENSLER: Let me just see if I  
8 can slip this in before the buzzer. Mr. Hirst, I  
9 take it from your testimony specifically, I may  
10 have misread this, but that you also think that we  
11 should have a position limit on the aggregate  
12 amount a speculator, so it's not just on  
13 individual speculators, but also the aggregate of  
14 the class itself or did I misread that?

15 MR. HIRST: Mister Chairman, what we  
16 were getting at is that it seems to us that there  
17 needs to be a proper balance between physical  
18 hedging and speculation which provides the  
19 liquidity to allow that to occur. So the question  
20 really is how do you get to that balance. We're  
21 certainly not experts in regulating these markets  
22 and we're confident you'll find the right way to

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1 do it. It appears to use that one conceptual way  
2 to think about this is to ask what was the level  
3 of speculative interest in the market say 10 years  
4 ago when volatility was operating within a  
5 reasonable range and then use that as an overall  
6 objective to build your limits toward. So you  
7 could say individual speculators can only have so  
8 much individually, but then you sort of set that  
9 number with an eye to creating an overall limit,  
10 and it can't it seems to us be precise, but it can  
11 be sort of directionally --

12 CHAIRMAN GENSLER: What you're  
13 suggesting is that the aggregate pool of  
14 speculators somehow helps us in our analysis as to  
15 setting individual trader --

16 MR. HIRST: Exactly.

17 CHAIRMAN GENSLER: Then there's a  
18 question I think it was in Mr. Cota's testimony  
19 which was I thought you had a phase in there of a  
20 bona fide speculator. Of course as the public  
21 knows and the witnesses know, we have a roll  
22 around bona fide hedging, but you had a concept of

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1        bona fide speculator. Did you want to just tell  
2        us a little bit more about that?

3                    MR. COTA: It's not a fully formed idea.

4                    CHAIRMAN GENSLER: But it is in your  
5        public testimony.

6                    MR. COTA: It is. We debated it last  
7        night as to whether we should put it in there. In  
8        general terms, a speculator will take a long  
9        position or a short position over a time of time  
10       and the index funds and a lot of these large  
11       invesculator groups only go long and they'll short  
12       the near month and go to the long month and  
13       they'll do that forever. A speculator actually  
14       will help to take out those tops and bottoms. So  
15       if I had a real speculator in there, the guys who  
16       used to be in the pits at the NYMEX, maybe they're  
17       okay compared to a lot of big dumb money. That  
18       was the idea behind that.

19                   CHAIRMAN GENSLER: Commissioner Dunn?

20                   COMMISSIONER DUNN: I think I saw the  
21       term in somebody's testimony of speculavestos as  
22       well, so we're learning all kinds of new things

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1 here. First I'd like to commend the Chairman for  
2 trying to put additional transparency in our  
3 commitment of trader's report in establishing new  
4 categories, and I'd like to ask all four of you to  
5 reflect on that and tell us how this is helping or  
6 hurting, hopefully not hurting, but how it's  
7 going. Ms. Campbell, I'll start with you and  
8 then Mr. Hirst and then go around.

9 MS. CAMPBELL: Thank you. And thank  
10 you, Chairman. We have been very pleased and we'd  
11 like to continue to see more information provided  
12 in the commitment of trader's report because it is  
13 very helpful for us to understand who the players  
14 are in the marketplace as we look forward in what  
15 we're going to do in our hedging strategy. I  
16 would also say that to the extent that we can have  
17 more information as I alluded to earlier into the  
18 OTC markets provided to the Commission, we would  
19 certainly like to see that as well in the  
20 commitment of trader's report and further  
21 refinements in there can only help in  
22 understanding what's going on in the marketplaces.

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1           MR. HIRST: It clearly makes good sense  
2 to find ways through the existing reports to bring  
3 some greater precision to understanding who is a  
4 physical hedger and who is a financial player in  
5 the market and disaggregating those categories.  
6 But beyond that, it seems clear to us that these  
7 markets generally have suffered from a lack of  
8 transparency and we applaud the efforts that  
9 you're initiating to bring more transparency to  
10 all aspects of it. I think it's critical that you  
11 do that.

12           MR. PETZEL: I think I touched on this  
13 in my testimony that I was very supportive of the  
14 efforts. The one thing I would say which probably  
15 isn't going to win me many friends at the exchange  
16 or maybe even at the Commission is that  
17 periodically you want to drop the reporting limits  
18 to a very, very low level to take a little survey  
19 of those who currently fall under the active  
20 reporting levels to see if they're reflective of  
21 what you're capturing currently or whether they're  
22 actually behaving in a different way, and I think

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1       that would probably reinforce the whole reporting  
2       program and add to the transparency.

3                   MR. COTA:  Commissioner, I agree with  
4       Mr. Petzel as well.  I look at the trader reports.  
5       I get a newsletter from Cameron Hannover every day  
6       and I take a look at what the positions are long  
7       and short of the different segments, and even I  
8       know that on a fundamental basis what I'm seeing  
9       is completely nuts, if I see that the prevailing  
10      volume of the market is going in the other  
11      direction, I just got to go with the market  
12      regardless of what's right or wrong.  So those are  
13      critical for me in seeing the volume of money and  
14      the direction of the money as critical for my  
15      consumers to do an appropriate hedge.

16                   COMMISSIONER DUNN:  Ms. Campbell, on  
17      page 8 of your testimony, and you touched on it a  
18      little bit with the Chairman, that first full  
19      paragraph with regard to classification of traders  
20      as hedgers are speculators and believe that the  
21      ultimate characterization of the position should  
22      reflect the nature of the counterparty, i.e.,

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1 commercial market end users, hedgers and  
2 speculative end users and speculators, could you  
3 drill down and amplify a little bit on that?

4 MS. CAMPBELL: Again it goes to what we  
5 were just talking about, a better refinement in  
6 understanding who the participants are and the  
7 nature of their activity. If we're looking at a  
8 swaps dealer who is on the other side of a  
9 transaction where a utility is on the other side,  
10 clearly that transaction is one that is in the  
11 benefit of the hedging community to help them  
12 provide liquidity. But I think there becomes a  
13 gray area as was alluded to earlier and so better  
14 understanding who all those counterparties are I  
15 think is critical to us getting our arms around  
16 the market and understanding not only, one, what's  
17 going on in the market, but, two, as we look to  
18 setting position limits and potentially even  
19 position limits in the OTC markets, having an  
20 understanding of who those market players are is  
21 critical.

22 CHAIRMAN GENSLER: Chairman Sommers?

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1 Commissioner. I keep doing that.

2 COMMISSIONER SOMMERS: That's kind of  
3 weird.

4 CHAIRMAN GENSLER: It's a long day.

5 COMMISSIONER SOMMERS: Thank you, Mister  
6 Chairman. Actually I'm going to get off the topic  
7 of this hearing for a minute and on to something  
8 that a couple of you addressed in your written  
9 statements, and that is something that we are also  
10 dealing with now, the concept of mandatory  
11 clearing for your customized contracts. I just  
12 wanted to know if you'd be willing to talk a bit  
13 about the unintended consequences for you if  
14 mandatory clearing were imposed.

15 MS. CAMPBELL: I'll start with there are  
16 a couple of issues really at stake here. One is  
17 the customized as I alluded to earlier how some of  
18 the OTC contracts are customized to match the cash  
19 flow of some of our members. But then also if you  
20 think about if we went to mandatory clearing, and  
21 really as I see it when I first heard about this,  
22 it seemed to be to address systemic risk. It was

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1 addressing credit quality in the marketplace. So  
2 as you look at a distributor such as us, then most  
3 of our cash flow comes during the winter, yet most  
4 of the positions we have are in the later summer  
5 in anticipation of the winter. So if we were put  
6 in the position where we were required to do that  
7 margining then there could be some short term  
8 loans that we would have to take out during the  
9 summer to get us to hold those positions into the  
10 winter and therefore increase costs to our  
11 customers. So that's really the two issues, the  
12 customizable effect of using the OTC derivatives,  
13 but then also if any margining were required there  
14 would be additional costs for our consumers.

15 MR. HIRST: Commissioner Sommers, we're  
16 of two minds in the airline industry about  
17 mandatory cleaning because on one hand mandatory  
18 clearing would give you more tools to control the  
19 impacts of the market that we're concerned about,  
20 volatility and other effects, it would give you  
21 greater information to do that with. On the other  
22 hand, today as I mentioned earlier, we use the

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1 over-the-counter market almost exclusively for  
2 hedging, A, because of customization and, B,  
3 because of cost. Between the two just speaking  
4 for Delta, if mandatory clearing led to a  
5 restoration of volatility to historical levels, we  
6 would be fine with that because hedging would be  
7 much less important to us at that point. Between  
8 the two, we would prefer to see normalization in  
9 the market in terms of price and volatility.

10 MR. COTA: Commissioner Sommers, the  
11 credit risk for me is real from a delivery  
12 perspective. My commodity cost fluctuates by many  
13 multiples of my margin, so if the end  
14 over-the-counter player isn't able to perform for  
15 whatever reason, I'm out of business. So if  
16 there's an additional cost to that, I'm happy to  
17 pay that cost. The consumer ends up paying for  
18 that in the long run. And currently a lot of  
19 these over-the-counter derivative things in my  
20 opinion are already pricing in a lot of that  
21 credit cost into it. They may be doing it with  
22 credit default swaps which I think is another

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1       problematic issue with the over-the-counter  
2       products that do this, but I think an unexpected  
3       benefit as opposed to an unexpected consequence  
4       may be that a lot of these over-the-counter  
5       products will evolve into separate credit types of  
6       packaging deals which will do credit packaging in  
7       a different sort of way than they've currently  
8       doing it with credit default swaps. Will that  
9       cost more money? Perhaps. Maybe it's at a less  
10      leveraged level which I would encourage. Leverage  
11      is a great tool if you play it well, but it can  
12      wipe you out very rapidly and I need to be in  
13      business for my consumers because if my  
14      counterparty goes bad, I go bad and thousands of  
15      customers go bad and I got to head for the hills  
16      because they're going to hunt me down.

17                 MR. PETZEL: I do have a philosophical  
18      point here. Just to remind everybody that the  
19      clearing members who are backing the  
20      clearinghouses are all volunteers. There is no  
21      government guarantee for the clearinghouse. When  
22      I hear the phrase mandatory clearing, I get

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1 concerned about things that get pushed onto a  
2 clearinghouse in a margining system that may not  
3 really be well placed there, that may pose more  
4 risks to these clearing members than they are  
5 willing to assume. At that point, they withdraw  
6 capital from the clearinghouse, the whole system  
7 becomes less strong and I don't think we're really  
8 reached our objective. I think this is a very big  
9 subject that needs a lot of intensive scrutiny,  
10 but it's not an easy problem.

11 CHAIRMAN GENSLER: Commissioner Chilton?

12 COMMISSIONER CHILTON: I just had a  
13 final comment and not even a question. One, you  
14 were talking about transparency a little bit ago  
15 and I just wanted to thank the Chairman for that  
16 effort both in the commitment of trader's report  
17 but also in our swaps report. We're doing another  
18 swaps report coming up here fairly soon and I  
19 think we're going to have a lot more confidence in  
20 that and that is important.

21 But it highlights the problem that we've  
22 had in that that's going to the swaps dealers and

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1 asking information about what's going on in  
2 over-the-counter markets, so it would be natural  
3 that the confidence that you might initially have  
4 in these sorts of reports wouldn't be very high.  
5 But we're getting better at it and I commend the  
6 Chairman for his emphasis which we see every day  
7 in that regard.

8           The final thing I wanted to mention is  
9 members of this panel or members of our Energy and  
10 Environmental Markets Advisory Committee that  
11 Commissioner Dunn talked about a little bit  
12 earlier, Mr. Sprecher and Mr. Donahue are members  
13 also, and who knows what we're going to do on  
14 timing with regard to this if anything. But on  
15 September 16 we're going to have an EMAC meeting  
16 and if there is some proposal out there then we  
17 have to worry about the appropriate comments, et  
18 cetera. We may not be able to comment, but that  
19 doesn't mean that we couldn't listen to what  
20 members of the EMAC have to say about a proposal  
21 if the Commission determined that it was going to  
22 put one out. I'm not prejudging that we will or

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1       won't. So anyway, I want to thank the Chairman.  
2       This was very helpful to me. And like you said  
3       earlier, I learned a lot and I think it will be  
4       good as we go forward.

5                   CHAIRMAN GENSLER: Thank you. I think  
6       the reason I kept calling my fellow Commissioners  
7       Chairman is because there are four Commissioners  
8       and we work well together and I think we're all  
9       trying to grapple with this very important topic  
10      here today.

11                   I just wanted to comment on something  
12      that Commissioner Chilton just raised and I know  
13      that some of the panelists were just asked about  
14      by my fellow Commissioners about some of the  
15      transparency initiatives that we're moving forward  
16      with. I think on July 7 we announced that we're  
17      going to bring greater transparency to the  
18      commitment of trader's report, breaking that out  
19      into four categories instead of the two that we've  
20      done traditionally. In addition, that in  
21      furtherance of what was put out last September in  
22      the swaps report, we're going to be going forward

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1 and putting out on a quarterly basis and hopefully  
2 at some point on a monthly basis an index investor  
3 report and that data we're trying to make a bit  
4 more thorough. We're also going to be looking at  
5 putting both gross longs and gross shorts as  
6 contrasted to just the net positions that were  
7 once put out. I think that it would be  
8 inappropriate to speculate on the data that's  
9 going to be in reports that we've yet to put out,  
10 and frankly none of the four Commissioners have  
11 even seen. So reports that the CFTC will release  
12 a study reversing the positions that were taken  
13 about energy speculation last year are premature  
14 and inaccurate.

15 Just turning back to these hearings, I  
16 think these hearings have been of tremendous  
17 benefit, this hearing and these panels today I  
18 can't thank the four of you enough. We're going  
19 to have I think seven witnesses tomorrow and we  
20 also have a full day next week, and we look  
21 forward to keeping the record open for the public.  
22 Thank you.

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1 (Whereupon, at 1:22 p.m. the  
2 PROCEEDINGS were adjourned.)

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