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February 17, 2005

2005 FEB 17 PM 4:42

**Via E-Mail and US Mail**

Office of the Secretariat  
Commodity Futures Trading Commission  
Three Lafayette Centre  
1155 21<sup>st</sup> Street, N.W.  
Washington, D.C. 20581

**Re: Rule Certification. NYMEX Submission 05.29 – Notification of  
Amendments to NYMEX Division Rules 9.26, 9.27 and 9.34.**

Dear Ms. Jean Webb:

The New York Mercantile Exchange, Inc. (“NYMEX” or the “Exchange”) hereby notifies the Commodity Futures Trading Commission (“CFTC”) of amendments to NYMEX Rules 9.26, All Month/Any One Month Position Accountability; 9.27, Expiration and Current Delivery Month Position Limits or Position Accountability; and 9.34, Reporting Levels.

Effective February 21, 2005, for trade date February 22, 2005, these amendments include the addition of position limits, accountability levels and reportable levels for seven new Natural Gas Basis contracts. Pursuant to Section 5c(e) of the Commodity Exchange Act (“Act”) and CFTC Rule 40.6, the Exchange hereby certifies that the new amendments comply with the Act, including regulations under the Act.

Should you have any questions concerning the above, please contact the undersigned at 212-299-2940.

Very truly yours,

Nancy M. Minett  
Vice President  
Compliance Department

**Attachments**

cc: Thomas LaSala  
Brian Regan

(Additions are in bold and underlined.)

#### **NYMEX Rule 9.26, All Month/Any One Month Position Accountability**

Sections (A) through (D)(IV) Cash-Settled Coal Products remain unchanged.

<b>(D) IV. Cash-Settled Natural Gas Products</b>	<b>Net Futures or Futures-Equivalent Position Accountability Level</b>
<u>ANR Louisiana Basis</u>	<u>10,000 contracts</u>
<u>Kern River Wyoming Basis</u>	<u>10,000 contracts</u>
<u>Questar Basis</u>	<u>10,000 contracts</u>
<u>Tennessee 500 Leg Basis</u>	<u>10,000 contracts</u>
<u>Tennessee Zone 0 Basis</u>	<u>10,000 contracts</u>
<u>Texas Gas Zone SL Basis</u>	<u>10,000 contracts</u>
<u>Trunkline LA Basis</u>	<u>10,000 contracts</u>

(Inserted at the end of the list of Cash-Settled Natural Gas Products.)  
Remainder of the Rule is unchanged.

#### **NYMEX Rule 9.27, Expiration and Current Delivery Month Position Limits or Position Accountability**

Sections (A) through (B)(IV) Cash-Settled Electricity Power Products remain unchanged.

<b>(B) IV. Cash-Settled Natural Gas Products</b>	<b>Net Futures or Futures-Equivalent Expiration Position Limits</b>
<u>ANR Louisiana Basis</u>	<u>1,000 contracts</u>
<u>Kern River Wyoming Basis</u>	<u>1,000 contracts</u>
<u>Questar Basis</u>	<u>1,000 contracts</u>
<u>Tennessee 500 Leg Basis</u>	<u>1,500 contracts</u>
<u>Tennessee Zone 0 Basis</u>	<u>1,500 contracts</u>
<u>Texas Gas Zone SL Basis</u>	<u>1,000 contracts</u>
<u>Trunkline LA Basis</u>	<u>1,000 contracts</u>

(Inserted at the end of the list of Cash-Settled Natural Gas Products.)  
Remainder of the Rule is unchanged.

#### **NYMEX Rule 9.34, Reporting Levels**

Section (A), Commodity remains unchanged.

(A)

Futures Contracts listed for Trading Only on NYMEX ClearPort<sup>sm</sup> Trading  
and also Listed for Clearing of Off-Exchange Transactions Through NYMEX  
ClearPort<sup>sm</sup> Clearing

(Inserted at the end of this list under Cash-Settled Contracts.)

<u>ANR Louisiana Basis</u>	<u>25 contracts</u>
<u>Kern River Wyoming Basis</u>	<u>25 contracts</u>
<u>Questar Basis</u>	<u>25 contracts</u>
<u>Tennessee 500 Leg Basis</u>	<u>25 contracts</u>
<u>Tennessee Zone 0 Basis</u>	<u>25 contracts</u>
<u>Texas Gas Zone SL Basis</u>	<u>25 contracts</u>
<u>Trunkline LA Basis</u>	<u>25 contracts</u>