SUBMISSION COVER SHEET

IMPORTANT: Check box if Confidential Treatment is requested ☐

Registered Entity Identifier Code (optional): 26-275

Organization: New York Mercantile Exchange, Inc. ("NYMEX")

Filing as a: ☒ **DCM** ☐ **SEF** ☐ **DCO** ☐ **SDR**

Please note - only ONE choice allowed.

Filing Date (mm/dd/yy): 09/15/26 Filing Description: Initial Listing of Fifteen (15) Wind Power Futures and Option Contracts

SPECIFY FILING TYPE

Please note only ONE choice allowed per Submission.

Organization Rules and Rule Amendments

☐	Certification	§ 40.6(a)
☐	Approval	§ 40.5(a)
☐	Notification	§ 40.6(d)
☐	Advance Notice of SIDCO Rule Change	§ 40.10(a)
☐	SIDCO Emergency Rule Change	§ 40.10(h)

Rule Numbers:

New Product **Please note only ONE product per Submission.**

☒	Certification	§ 40.2(a)
☐	Certification Security Futures	§ 41.23(a)
☐	Certification Swap Class	§ 40.2(d)
☐	Approval	§ 40.3(a)
☐	Approval Security Futures	§ 41.23(b)
☐	Novel Derivative Product Notification	§ 40.12(a)
☐	Swap Submission	§ 39.5

Official Product Name: See filing.

Product Terms and Conditions (product related Rules and Rule Amendments)

☐	Certification	§ 40.6(a)
☐	Certification Made Available to Trade Determination	§ 40.6(a)
☐	Certification Security Futures	§ 41.24(a)
☐	Delisting (No Open Interest)	§ 40.6(a)
☐	Approval	§ 40.5(a)
☐	Approval Made Available to Trade Determination	§ 40.5(a)
☐	Approval Security Futures	§ 41.24(c)
☐	Approval Amendments to enumerated agricultural products	§ 40.4(a), § 40.5(a)
☐	"Non-Material Agricultural Rule Change"	§ 40.4(b)(5)
☐	Notification	§ 40.6(d)

Official Name(s) of Product(s) Affected:

Rule Numbers:

Maureen Guilfoile
Managing Director and Chief Regulatory Counsel
Legal Department

September 15, 2026

VIA ELECTRONIC PORTAL

Mr. Christopher J. Kirkpatrick
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, N.W.
Washington, D.C. 20581

Re: CFTC Regulation 40.2(a) Certification. Initial Listing of Fifteen (15) Wind Power Futures and Option Contracts.
NYMEX Submission No. 26-275

Dear Mr. Kirkpatrick:

New York Mercantile Exchange, Inc. ("NYMEX" or "Exchange") certifies to the Commodity Futures Trading Commission ("CFTC" or "Commission) the initial listing of fifteen (15) wind power futures and option contracts (the "Contracts") for trading on the CME Globex electronic trading platform ("CME Globex") and for submission for clearing via CME ClearPort, effective Sunday, October 4, 2026, for trade date Monday, October 5, 2026, as more specifically described in the tables below.

Table 1. Futures Contracts

Contract Title	US ERCOT Wind Power 2022 Futures	Germany Wind Power 2019 Futures	Germany Wind Power 2022 B Futures	UK Wind Power 2022 Futures	Australia VIC 2024-06 Wind Power Futures
CME Globex and CME ClearPort Code	WPE	WPG	WPH	WPU	WPV
NYMEX Rulebook Chapter	1033	1036		1039	1042
Price Quotation	GWh Index Point				
Minimum Price Fluctuations	The minimum price fluctuation of each futures contract shall be 1 GWh Index point, which has a value of $1. Prices shall be quoted in U.S. dollars and cents per GWh Index point.	The minimum price fluctuation of each futures contract shall be 1 GWh Index point, which has a value of €1. Prices shall be quoted in Euro and cents per GWh Index point.	The minimum price fluctuation of each futures contract shall be 1 GWh Index point, which has a value of €1. Prices shall be quoted in Euro and cents per GWh Index point.	The minimum price fluctuation of each futures contract shall be 1GWh Index point, which has a value of £1. Prices shall be quoted in British Pounds and pence per GWh Index point.	The minimum price fluctuation of each futures contract shall be 1 Index point, which has a value of AUD 1 Prices shall be quoted in Australian Dollars and cents per GWh Index point.

Contract Unit	The contract unit shall be $1 times the respective cumulative Index for the contract month.	The contract unit shall be € 1 times the respective cumulative Index for the contract month.	The contract unit shall be € 1 times the respective cumulative Index for the contract month.	The contract unit shall be £ 1 times the respective Index for the contract month.	The contract unit shall be AUD 1 times the respective cumulative Index for the contract month.
Settlement Type	Financial				
Listing Schedule	Monthly contracts listed for 24 consecutive months				
First Listed Contracts	Oct-26 – Sep-28				
Block Trade Minimum Threshold / Reporting Window	5 contracts / subject to a 15-minute reporting window				
CME Globex Match Algorithm	F - FIFO				
Termination of Trading	Trading shall cease on the 9th Business Day following the last calendar day of the contract month.				
Trading and Clearing Hours	**CME Globex Pre-open**: Sunday 4:00 p.m. - 5:00 p.m. Central Time/CT; Monday – Thursday 4:45 p.m. - 5:00 p.m. CT **CME Globex:** Sunday 5:00 p.m. - Friday 4:00 p.m. CT with a daily maintenance period from 4:00 p.m. - 5:00 p.m. CT **CME ClearPort:** Sunday 5:00 p.m. - Friday 4:00 p.m. CT with no reporting Monday - Thursday from 4:00 p.m. - 5:00 p.m. CT				

Table 2. Option Contracts

Option Contract Title	US ERCOT Wind Power 2022 Option	Germany Wind Power 2019 Option	Germany Wind Power 2022 B Option	UK Wind Power 2022 Option	Australia VIC 2024-06 Wind Power Option
CME Globex and CME ClearPort	OWE	OWG	OWH	OPU	OWV
Rulebook Chapter	1034	1037		1040	1043
Underlying Futures/ Commodity Code	US ERCOT Wind Power 2022 Futures/ WPE	Germany Wind Power 2019 Futures/WPG	Germany Wind Power 2022 B Futures/WPH	UK Wind Power 2022 Futures/ WPU	Australia VIC Wind Power 2024-06 Futures/WPV

Trading Unit	The trading unit shall be an option to buy, in the case of the call, or to sell, in the case of the put, one respective US ERCOT Wind Power Futures	The trading unit shall be an option to buy, in the case of the call, or to sell, in the case of the put, one respective Germany Wind Power Futures	The trading unit shall be an option to buy, in the case of the call, or to sell, in the case of the put, one respective Germany Wind Power Futures	The trading unit shall be an option to buy, in the case of the call, or to sell, in the case of the put, one respective UK Wind Power Futures	The trading unit shall be an option to buy, in the case of the call, or to sell, in the case of the put, one respective Australia VIC Wind Power Futures
Price Quotation	GWh Index Point				
Minimum Price Fluctuations	The price of an option shall be quoted in terms of the respective Wind Power US Texas ERCOT ERA5 100m 2022 Index. The minimum price fluctuation of each option contract shall be 1 GWh Index point, which has a value of $1. Prices shall be quoted in U.S. Dollars and cents per GWh Index point	The price of an option shall be quoted in terms of the respective Wind Power Germany ERA5 100m Index. The minimum price fluctuation shall be 1 GWh Index point, which has a value of €1. Prices shall be quoted in Euro and cents per GWh Index point.	The price of an option shall be quoted in terms of the respective Wind Power Germany ERA5 100m Index. The minimum price fluctuation shall be 1 GWh Index point, which has a value of €1. Prices shall be quoted in Euro and cents per GWh Index point.	The price of an option shall be quoted in terms of the respective Wind Power UK ERA5 100m 2022 Index. The minimum price fluctuation shall be 1 GWh Index point, which has a value of £1. Prices shall be quoted in British pounds and pence per GWh Index point.	The price of an option shall be quoted in terms of the respective Wind Power Australia VIC 2024-06 Index. The minimum price fluctuation shall be 1 GWh Index point, which has a value of AUD 1 Prices shall be quoted in Australian Dollars and cents per GWh Index point. .
Listing Schedule	Monthly contracts listed for 24 consecutive months	Monthly contracts listed for 24 consecutive months	Monthly contracts listed for 24 consecutive months	Monthly contracts listed for 24 consecutive months	Monthly contracts listed for 24 consecutive months

	Oct-26 – Sep-28	Oct-26 – Sep-28	Oct -26 - Sep-28	Oct-26 - Sep-28	Oct-26 - Sep-28
Settlement Type	Financial, European-style				
Strike Listing Rule	At-the-money strike at 1 index point increment plus dynamic strikes 1 GWh index point increment				
Termination of Trading	Trading shall cease on the 9th Business Day following the last calendar day of the contract month.	Trading shall cease on the 9th Business Day following the last calendar day of the contract month.	Trading shall cease on the 9th Business Day following the last calendar day of the contract month.	Trading shall cease on the 9th Business Day following the last calendar day of the contract month.	Trading shall cease on the 9th Business Day following the last calendar day of the contract month.
Block Trade Minimum Threshold / Reporting Window	5 contracts / subject to a 15-minute reporting window				
CME Globex Matching Algorithm	F - FIFO				
Trading and Clearing Hours	**CME Globex** Pre-open: Sunday 4:00 p.m. - 5:00 p.m. Central Time/CT; Monday – Thursday 4:45 p.m. - 5:00 p.m. CT **CME Globex**: Sunday 5:00 p.m. - Friday 4:00 p.m. CT with a daily maintenance period from 4:00 p.m. - 5:00 p.m. CT **CME ClearPort:** Sunday 5:00 p.m. - Friday 4:00 p.m. CT with no reporting Monday - Thursday from 4:00 p.m. - 5:00 p.m. CT				

Table 3. Strip Option Contracts

Option Contract Title	**US ERCOT Wind Power 2022 3-Month Strip Option**	**Germany Wind Power 2019 3-Month Strip Option**	**Germany Wind Power 2022 B 3-Month Strip Option**	**UK Wind Power 2022 3-Month Strip Option**	**Australia VIC 2024-06 Wind Power 3-Month Strip Option**
CME Globex and CME ClearPort	WES	WGS	WHS	WUS	WVS
Rulebook Chapter	1035	1038		1041	1044
Underlying Futures/ Commodity Code	US ERCOT Wind Power 2022 Futures/WPE	Germany Wind Power 2019 Futures/WPG	Germany Wind Power 2022 B Futures/WPH	UK Wind Power 2022 Futures/WPU	Australia VIC Wind Power 2024-06 Futures/WPV
Trading Unit	The trading unit shall be an option to buy, in the case of the call, or to sell, in the case of the put, a cumulative strip of respective US ERCOT Wind Power Futures	The trading unit shall be an option to buy, in the case of the call, or to sell, in the case of the put, a cumulative strip of the respective Germany Wind Power	The trading unit shall be an option to buy, in the case of the call, or to sell, in the case of the put, a cumulative strip of the respective Germany Wind Power Futures	The trading unit shall be an option to buy, in the case of the call, or to sell, in the case of the put, a strip of respective UK Wind Power Futures	The trading unit shall be an option to buy, in the case of the call, or to sell, in the case of the put, a cumulative strip of one respective Australia VIC Wind Power Futures

<table>
<tr><td>Price Quotation</td><td colspan="5">GWh Index Point</td></tr>
<tr><td>Minimum Price Fluctuations</td><td>The price of an option shall be quoted in terms of the respective Wind Power US Texas ERCOT ERA5 100m 2022 Index. The minimum price fluctuation of each option contract shall be 1 GWh Index point, which has a value of $1Prices shall be quoted in U.S. Dollars and cents per GWh Index point</td><td>The price of an option shall be quoted in terms of the respective Wind Power Germany ERA5 100m Index. The minimum price fluctuation shall be 1 GWh Index point, which has a value of €1. Prices shall be quoted in Euro and cents per GWh Index point.</td><td>The price of an option shall be quoted in terms of the respective Wind Power Germany ERA5 100m Index. The minimum price fluctuation shall be 1 GWh Index point, which has a value of €1. Prices shall be quoted in Euro and cents per GWh Index point.</td><td>The price of an option shall be quoted in terms of the respective Wind Power UK ERA5 100m 2022 Index. The minimum price fluctuation shall be 1 GWh Index point, which has a value of £1Prices shall be quoted in British pounds and pence per GWh Index point.</td><td>CME Wind Power Australia VIC 2024-06 Index. The minimum price fluctuation of each option contract shall be 1 GWh Index point, which has a value of AUD 1. Prices shall be quoted in Australian Dollars and cents per GWh Index point.</td></tr>
<tr><td>Listing Schedule</td><td>3-month strips listed for 22 consecutive months (Jan/Feb/Mar, Feb/Mar/Apr, Mar/Apr/May)</td><td>3-month strips listed for 22 consecutive months (Jan/Feb/Mar, Feb/Mar/Apr, Mar/Apr/May)</td><td>3-month strips listed for 22 consecutive months (Jan/Feb/Mar, Feb/Mar/Apr, Mar/Apr/May)</td><td>3-month strips listed for 22 consecutive months (Jan/Feb/Mar, Feb/Mar/Apr, Mar/Apr/May)</td><td>3-month strips listed for 22 consecutive months (Jan/Feb/Mar, Feb/Mar/Apr, Mar/Apr/May)</td></tr>
<tr><td></td><td>Oct/Nov/Dec-26-Jul/Aug/Sep-28</td><td>Oct/Nov/Dec-26-Jul/Aug/Sep-28</td><td>Oct/Nov/Dec-26-Jul/Aug/Sep-28</td><td>Oct/Nov/Dec-26-Jul/Aug/Sep-28</td><td>Oct/Nov/Dec-26-Jul/Aug/Sep-28</td></tr>
<tr><td>Settlement Type</td><td colspan="5">Financial, European-style</td></tr>
<tr><td>Strike Listing Rule</td><td colspan="5">At-the-money strike at 1 index point increment plus dynamic strikes 1index point increment</td></tr>
<tr><td>Termination of Trading</td><td>Trading terminates on the 9th Business Day after the last calendar day of the contract month.</td><td>Trading terminates on the 9th Business Day after the last calendar day of the contract month.</td><td>Trading terminates on the 9th Business Day after the last calendar day of the contract month.</td><td>Trading terminates on the 9th Business Day after the last calendar day of the contract month.</td><td>Trading terminates on the 9th Business Day after the last calendar day of the contract month.</td></tr>
<tr><td>Block Trade Minimum Threshold / Reporting Window</td><td colspan="5">5 contracts / subject to a 15-minute reporting window</td></tr>
<tr><td>CME Globex Matching Algorithm</td><td colspan="5">F - FIFO</td></tr>
<tr><td>Trading and Clearing Hours</td><td colspan="5">CME Globex Pre-open: Sunday 4:00 p.m. - 5:00 p.m. Central Time/CT; Monday – Thursday 4:45 p.m. - 5:00 p.m. CT
CME Globex: Sunday 5:00 p.m. - Friday 4:00 p.m. CT with a daily maintenance period from 4:00 p.m. - 5:00 p.m. CT
CME ClearPort: Sunday 5:00 p.m. - Friday 4:00 p.m. CT with no reporting Monday - Thursday from 4:00 p.m. - 5:00 p.m. CT</td></tr>
</table>

The Exchange reviewed the designated contract market core principles ("Core Principles") as set forth in the Commodity Exchange Act ("CEA" or "Act") and identified that the Contracts may have some bearing on the following Core Principles:

- **Compliance with Rules:** Trading in the Contracts shall be subject to NYMEX Rulebook Chapter 4, which includes prohibitions against fraudulent, noncompetitive, unfair, and abusive practices. Additionally, trading in the Contracts shall be subject to the Exchange's trade practice rules, the majority of which are contained in Chapter 5 and Chapter 8 of the Rulebook. Trading activity in the Contracts shall be subject to monitoring and surveillance by CME Group's Market Regulation Department, which has the authority to exercise its investigatory and enforcement power where potential rule violations are identified.

- **Contracts Not Readily Subject to Manipulation:** The Contracts are not readily subject to manipulation and are based on broad-based meteorological index derived from exogenous atmospheric data.

- **Prevention of Market Disruption:** Trading in the Contracts will be subject to the Rules of NYMEX which include prohibitions on manipulation, price distortion and disruptions of the delivery or cash-settlement process. As with all products listed for trading on one of CME Group's designated Contracts markets, activity in the new products will be subject to extensive monitoring and surveillance by CME Group's Market Regulation Department.

- **Position Limitations or Accountability**: The speculative position limits for the Contracts as demonstrated in this submission are consistent with the Commission's guidance.

- **Availability of General Information:** The Exchange will publish on its website information regarding Contracts specifications, terms and conditions, as well as daily trading volume, open interest and price information for the Contracts.

- **Daily Publication of Trading Information**: The Exchange will publish information Contracts trading volumes, open interest levels, and price information daily on its website and through quote vendors for the Contracts.
- **Execution of Transactions**: The Contracts will be listed for trading on the CME Globex electronic trading platform and for submission for clearing via CME ClearPort. The CME Globex trading venue provides for competitive and open execution of transactions. CME Globex affords the benefits of reliability and global connectivity.

- **Trade Information:** All required trade information for the Contracts will be included in the audit trail and is sufficient for the Market Regulation Department to monitor for market abuse.

- **Financial Integrity of Contracts:** The Contracts will be cleared by CME Clearing, a registered derivatives clearing organization with the Commission and is subject to all Commission Regulations related thereto.

- **Protection of Market Participants:** NYMEX Rulebook Chapters 4 and 5 contain multiple prohibitions precluding intermediaries from disadvantaging their customers. These rules apply to trading on all of the Exchange's competitive trading venues and will be applicable to transactions in these Contracts.

- **Disciplinary Procedures:** Chapter 4 of the Rulebook contains provisions that allow the Exchange to discipline, suspend or expel members or market participants that violate the rules. Trading in these Contracts will be subject to Chapter 4, and the Market Regulation Department has the authority to exercise its enforcement power in the event rule violations in these Contracts are identified.

- **Dispute Resolution:** Disputes with respect to trading in the Contracts will be subject to the arbitration provisions set forth in Chapter 6 of the Rulebook. The rules in Chapter 6 allow all nonmembers to submit a claim for financial losses resulting from transactions on the Exchange to arbitration. A member named as a respondent in a claim submitted by a nonmember is required to participate in the arbitration pursuant to the rules in Chapter 6. Additionally, the Exchange requires that members resolve all disputes concerning transactions on the Exchange via arbitration.

Exhibit A provides the NYMEX Rulebook Chapters. Exhibit B, under separate cover, provides the Position Limits, Position Accountability and Reportable Level Table in Chapter 5 of the NYMEX Rulebook. Exhibit C provides the Exchange fees. Exhibit D provides the NYMEX Rule 588.H. – ("Globex Non-Reviewable Trading Ranges") Table. Exhibit E provides the NYMEX Rule 300.20 - Strike Price Listing and Exercise Procedure Table. Exhibit F provides Supplemental Market Information (confidential treatment requested).

Pursuant to Section 5c(c) of the Act and CFTC Regulation 40.2(a), the Exchange hereby certifies that the Contracts comply with the Act, including regulations under the Act. There were no substantive opposing views to the proposal.

The Exchange certifies that this submission has been concurrently posted on the CME Group website at http://www.cmegroup.com/market-regulation/rule-filings.html.

Should you have any questions concerning the above, please contact the undersigned at (312) 930-8141 or via e-mail at CMEGSubmissionInquiry@cmegroup.com.

Sincerely,

/s/ Maureen Guilfoile
Managing Director and Chief Regulatory Counsel

Attachments:	Exhibit A	NYMEX Rulebook Chapters
	Exhibit B	Position Limits, Position Accountability and Reportable Level Table in Chapter 5 of the NYMEX Rulebook (attached under separate cover)
	Exhibit C	Exchange Fees
	Exhibit D	NYMEX Rule 588.H. – ("Globex Non-Reviewable Trading Ranges") Table
	Exhibit E	NYMEX Rule 300.20. – Strike Price Listing and Exercise Procedures Table
	Exhibit F	Supplemental Market Information (under separate cover) (CONFIDENTIAL TREATMENT REQUESTED)

Exhibit A
NYMEX Rulebook

Chapter 1033
US ERCOT Wind Power Futures

1033100. SCOPE OF CHAPTER

This chapter is limited in application to trading this contract. The procedures for trading, clearing and cash settlement of this contract, and any other matters not specifically covered herein shall be governed by the general rules of the Exchange.
For purposes of this chapter, unless otherwise specified, times referred herein shall refer to and indicate Chicago time.

1033101. CONTRACT SPECIFICATIONS

Wind Power ERA5 100m
Wind Power ERA5 100m shall refer to speed data derived from the European Centre for Medium-Range Weather Forecasts (ECMWF) ERA5 Reanalysis dataset.
Index shall reference:

1. Wind Power US Texas ERCOT ERA5 100m 2022 Index

This Index shall represent the hourly wind power production (in MWh) as calculated and published by Vaisala Xweather Ltd. The Index is derived by converting gridded ERA5 100m wind speeds into energy production based on the ERCOT wind generation assets installed as of July 2022 according to the Vaisala Xweather methodology.

- **Observation Convention:**
  The Index represents the computed sum of 24-hourly synthetic wind energy production values from and incl. 0100 LST D to 0000 LST D+1 (from and incl. 0700 UTC D to and incl. 0600 UTC D+1).

Wind Power Futures shall be listed for the respective Index. The accumulation period begins on the first calendar day of the contract month and ends on the last calendar day of the contract month.

1033102. TRADING SPECIFICATIONS

The number of months open for trading at a given time shall be determined by the Exchange.

1033102.A. Trading Schedule
Futures contracts shall be scheduled for trading and clearing during such hours in such months as may be determined by the Exchange.

1033102.B. Trading Unit
The contract unit shall be $1 times the respective cumulative Index for the contract month.

1033102.C. Price Increments
The minimum price fluctuation of each futures contract shall be 1 GWh Index point, which has a value of $1. Prices shall be quoted in U.S. dollars and cents per GWh Index point.

1033102.D. Position Limits, Exemptions, Position Accountability and Reportable Levels
The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5.
A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion.
Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

1033102.E. Termination of Trading
Trading shall cease on the 9th Business Day following the last calendar day of the contract month.

1033102.F. Payment Date
Payment Date shall be on the 10th Business Day following the last calendar day of the contract month.

1033103. FINAL SETTLEMENT PRICE

All futures contracts remaining open at the termination of trading shall be settled using the respective Wind Power US Texas ERCOT ERA5 100m Index reported by Vaisala Xweather for that contract month, using the methodology in effect on that date, on the 10th Business Day following the last calendar day of the contract month.

Chapter 1036
Germany Wind Power Futures

1036100. SCOPE OF CHAPTER

This chapter is limited in application to trading this contract. The procedures for trading, clearing and cash settlement of this contract, and any other matters not specifically covered herein shall be governed by the general rules of the Exchange.

For purposes of this chapter, unless otherwise specified, times referred herein shall refer to and indicate Chicago time.

1036101. CONTRACT SPECIFICATIONS

Wind Power ERA5 100m

Wind Power ERA5 100m shall refer to speed data derived from the European Centre for Medium-Range Weather Forecasts (ECMWF) ERA5 Reanalysis dataset.

Indices shall reference:

1. Wind Power Germany ERA5 100m 2019 Index:

This Index shall represent the hourly wind power production (in MWh) as calculated and published by Vaisala Xweather Ltd. The Index is derived by converting gridded ERA5 100m wind speeds into energy production based on Germany wind generation assets installed as of December 2019 according to the Vaisala Xweather methodology.

2. Wind Power Germany ERA5 100m 2022 B Index:

This Index shall represent the hourly wind power production (in MWh) as calculated and published by Vaisala Xweather Settlement Services Ltd. The Index is derived by converting gridded ERA5 100m wind speeds into energy production based on Germany wind generation assets installed as of March 2022 according to the Vaisala Xweather methodology.

- **Observation Convention:**

The Indices represents the Computed sum of 24-hourly synthetic wind energy production values from and incl. 0100 LST D to 0000 LST D+1 (from and incl. 0000 UTC D to and incl. 2300 UTC D) Germany Wind Power Futures shall be listed for the respective Index. The accumulation period begins on the first calendar day of the contract month and ends on the last calendar day of the contract month.

1036102. TRADING SPECIFICATIONS

The number of months open for trading at a given time shall be determined by the Exchange.

1036102.A. Trading Schedule

Futures contracts shall be scheduled for trading and clearing during such hours in such months as may be determined by the Exchange.

1036102.B. Trading Unit

The contract unit shall be € 1 times the respective cumulative Index for the contract month.

1036102.C. Price Increments

The minimum price fluctuation of each futures contract shall be 1 GWh Index point, which has a value of €1. Prices shall be quoted in Euro and cents per GWh Index point.

1036102.D. Position Limits, Exemptions, Position Accountability and Reportable Levels

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5.

A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion.

Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

1036102.E. Termination of Trading

Trading shall cease on the 9th Business Day following the last calendar day of the contract month.

1036102.F. Payment Date

Payment Date shall be on the 10th Business Day following the last calendar day of the contract month.

1036103. FINAL SETTLEMENT PRICE

All futures contracts remaining open at the termination of trading shall be settled using the respective Wind Power Germany ERA5 100m Index reported by Vaisala Xweather for that contract month, using the methodology in effect on that date, on the 10th Business Day following the last calendar day of the contract month.

Chapter 1039
UK Wind Power Futures

1039100. SCOPE OF CHAPTER

This chapter is limited in application to trading this contract. The procedures for trading, clearing and cash settlement of this contract, and any other matters not specifically covered herein shall be governed by the general rules of the Exchange.

For purposes of this chapter, unless otherwise specified, times referred herein shall refer to and indicate Chicago time.

1039101. CONTRACT SPECIFICATIONS

Wind Power ERA5 100m

Wind Power ERA5 100m shall refer to speed data derived from the European Centre for Medium-Range Weather Forecasts (ECMWF) ERA5 Reanalysis dataset.
Index shall reference:

1. Wind Power UK ERA5 100m 2022 Index

This index shall represent the hourly wind power production (in MWh) as calculated and published by Vaisala Xweather Ltd. The index is derived by converting gridded ERA5 100m wind speeds into energy production based on the Great Britain wind generation assets installed as of April 2022 according to the Vaisala Xweather methodology.

- **Observation Convention:**

The index represents the Computed sum of 24-hourly synthetic wind energy production values from and incl. 0100 LST D to 0000 LST D+1 (from and incl. 0100 UTC D to and incl. 0000 UTC D+1) Wind Power Futures shall be listed for the respective Index. The accumulation period begins on the first calendar day of the contract month and ends on the last calendar day of the contract month.

1039102. TRADING SPECIFICATIONS

The number of months open for trading at a given time shall be determined by the Exchange.

1039102.A. Trading Schedule

Futures contracts shall be scheduled for trading and clearing during such hours in such months as may be determined by the Exchange.

1039102.B. Trading Unit

The contract unit shall be £1 times the respective cumulative Index for the contract month.

1039102.C. Price Increments

The minimum price fluctuation of each futures contract shall be 1GWh Index point, which has a value of £1. Prices shall be quoted in British pounds and pence per GWh Index point.

1039102.D. Position Limits, Exemptions, Position Accountability and Reportable Levels

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5.

A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion.

Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

1039102.E. Termination of Trading

Trading shall cease on the 9th Business Day following the last calendar day of the contract month.

1039102.F. Payment Date

Payment Date shall be on the 10th Business Day following the last calendar day of the contract month.

1039103. FINAL SETTLEMENT PRICE

All futures contracts remaining open at the termination of trading shall be settled using the respective Wind Power UK ERA5 100m Index reported by Vaisala Xweather for that contract month, using the methodology in effect on that date, on the 10th Business Day following the last calendar day of the contract month.

Chapter 1042
Australia VIC Wind Power Futures

1042100. SCOPE OF CHAPTER

This chapter is limited in application to trading this contract. The procedures for trading, clearing and cash settlement of this contract, and any other matters not specifically covered herein shall be governed by the general rules of the Exchange.
For purposes of this chapter, unless otherwise specified, times referred herein shall refer to and indicate Chicago time.

1042101. CONTRACT SPECIFICATIONS

Wind Power ERA5 100m

Wind Power ERA5 100m shall refer to speed data derived from the European Centre for Medium-Range Weather Forecasts (ECMWF) ERA5 Reanalysis dataset.
Index shall reference:

1. Wind Power Australia VIC 2024-06 Index

This index shall represent the hourly wind power production (in MWh) as calculated and published by Vaisala Xweather Ltd. The index is derived by converting gridded ERA5 100m wind speeds into energy production based on the Victoria, Australia wind generation assets installed as of June 2024 according to the Vaisala Xweather methodology.

- **Observation Convention:**

The index represents the sum of 24-hourly synthetic wind energy production values from and incl. 0100 LST D to 0000 LST D+1 (from and incl. 1500 UTC D-1 to and incl. 1400 UTC D) Wind Power Futures shall be listed for the respective Index. The accumulation period begins on the first calendar day of the contract month and ends on the last calendar day of the contract month.

1042102. TRADING SPECIFICATIONS

The number of months open for trading at a given time shall be determined by the Exchange.

1042102.A. Trading Schedule

Futures contracts shall be scheduled for trading and clearing during such hours in such months as may be determined by the Exchange.

1042102.B. Trading Unit

The contract unit shall be AUD 1 times the respective cumulative Index for the contract month.

1042102.C. Price Increments

The minimum price fluctuation of each futures contract shall be 1GWh Index point, which has a value of AUD 1 Prices shall be quoted in Australian Dollars and cents per GWh Index point.

1042102.D. Position Limits, Exemptions, Position Accountability and Reportable Levels

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5.
A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion.
Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

1042102.E. Termination of Trading

Trading shall cease on the 9th Business Day following the last calendar day of the contract month.

1042102.F. Payment Date

Payment Date shall be on the 10th Business Day following the last calendar day of the contract month.

1042103. FINAL SETTLEMENT PRICE

All futures contracts remaining open at the termination of trading shall be settled using the respective Wind Power Australia VIC Index reported by Vaisala Xweather for that contract month, using the methodology in effect on that date, on the 10th Business Day following the last calendar day of the contract month.

Chapter 1034
US ERCOT Wind Power Option

1034100. SCOPE OF CHAPTER

This chapter is limited in application to put and call options on the US ERCOT Wind Power Futures. In addition to the rules of this chapter, transactions in options on US ERCOT Wind Power Futures shall be subject to the general rules of the Exchange insofar as applicable.

For purposes of this chapter, unless otherwise specified, times referred herein shall refer to and indicate Chicago time.

1034101. OPTION CHARACTERISTICS

The number of contract months open for trading at a given time shall be determined by the Exchange.

1034101.A. Trading Schedule

The hours of trading for these contracts shall be determined by the Exchange.

1034101.B. Trading Unit

The trading unit shall be an option to buy, in the case of the call, or to sell, in the case of the put, one respective US ERCOT Wind Power Futures as specified in Chapter 1033.

1034101.C. Price Increments

The price of an option shall be quoted in terms of the respective Index noted in Chapter 1033. The minimum price fluctuation of each option contract shall be 1GWh Index point, which has a value of $1. Prices shall be quoted in U.S. dollars and cents per GWh Index point.

1034101.D. Position Limits, Exemptions, Position Accountability and Reportable Levels

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5.

A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion.

Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

1034101.E. Termination of Trading

Trading shall cease on the 9th Business Day following the last calendar day of the contract month.

1034101. F. Type Option

The option is a cash-settled European-style option.

1034102. EXERCISE PRICES

Transactions shall be conducted for option contracts as set forth in Rule 300.20.

Chapter 1037
Germany Wind Power Option

1037100. SCOPE OF CHAPTER

This chapter is limited in application to put and call options on the Germany Wind Power Futures. In addition to the rules of this chapter, transactions in options on Germany Wind Power Futures shall be subject to the general rules of the Exchange insofar as applicable.

For purposes of this chapter, unless otherwise specified, times referred herein shall refer to and indicate Chicago time.

1037101. OPTION CHARACTERISTICS

The number of contract months open for trading at a given time shall be determined by the Exchange.

1037101.A. Trading Schedule

The hours of trading for these contracts shall be determined by the Exchange.

1037101.B. Trading Unit

The trading unit shall be an option to buy, in the case of the call, or to sell, in the case of the put, one respective Germany Wind Power Futures as specified in Chapter 1036

1037101.C. Price Increments

The price of an option shall be quoted in terms of the respective Indices noted in Chapter 1036. The minimum price fluctuation shall be 1GWh Index point, which has a value of €1. Prices shall be quoted in Euro and cents per GWh Index point.

1037101.D. Position Limits, Exemptions, Position Accountability and Reportable Levels

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5.

A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion.

Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

1037101.E. Termination of Trading

Trading shall cease on the 9th Business Day following the last calendar day of the contract month.

1037101. F. Type Option

The option is a cash-settled European-style option.

1037102. EXERCISE PRICES

Transactions shall be conducted for option contracts as set forth in Rule 300.20.

Chapter 1040
UK Wind Power Option

1040100. SCOPE OF CHAPTER

This chapter is limited in application to put and call options on the UK Wind Power Futures. In addition to the rules of this chapter, transactions in options on UK Wind Power Futures shall be subject to the general rules of the Exchange insofar as applicable.

For purposes of this chapter, unless otherwise specified, times referred herein shall refer to and indicate Chicago time.

1040101. OPTION CHARACTERISTICS

The number of contract months open for trading at a given time shall be determined by the Exchange.

1040101.A. Trading Schedule

The hours of trading for these contracts shall be determined by the Exchange.

1040101.B. Trading Unit

The trading unit shall be an option to buy, in the case of the call, or to sell, in the case of the put, one respective UK Wind Power Futures as specified in Chapter 1039.

1040101.C. Price Increments

The price of an option shall be quoted in terms of the respective Index as noted in Chapter 1039. The minimum price fluctuation shall be 1 GWh Index point, which has a value of £1. Prices shall be quoted in British pounds and pence per GWh Index point.

1040101.D. Position Limits, Exemptions, Position Accountability and Reportable Levels

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5.

A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion.

Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

1040101.E. Termination of Trading

Trading shall cease on the 9th Business Day following the last calendar day of the contract month.

1040101. F. Type Option

The option is a cash-settled European-style option.

1040102. EXERCISE PRICES

Transactions shall be conducted for option contracts as set forth in Rule 300.20.

Chapter 1043
Australia VIC Wind Power Option

1043100. SCOPE OF CHAPTER

This chapter is limited in application to put and call options on the Australia VIC Wind Power Futures. In addition to the rules of this chapter, transactions in options on Australia VIC Wind Power Futures shall be subject to the general rules of the Exchange insofar as applicable.

For purposes of this chapter, unless otherwise specified, times referred herein shall refer to and indicate Chicago time.

1043101. OPTION CHARACTERISTICS

The number of contract months open for trading at a given time shall be determined by the Exchange.

1043101.A. Trading Schedule

The hours of trading for these contracts shall be determined by the Exchange.

1043101.B. Trading Unit

The trading unit shall be an option to buy, in the case of the call, or to sell, in the case of the put, one respective Australia VIC Wind Power Futures as specified in Chapter 1042.

1043101.C. Price Increments

The price of an option shall be quoted in terms of the respective Index as noted in Chapter 1042. The minimum price fluctuation of each option contract shall be 1 GWh Index point, which has a value of AUD1. Prices shall be quoted in Australian Dollars and cents per GWh Index point.

1043101.D. Position Limits, Exemptions, Position Accountability and Reportable Levels

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5.

A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion.

Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

1043101.E. Termination of Trading

Trading shall cease on the 9th Business Day following the last calendar day of the contract month.

1043101. F. Type Option

The option is a cash-settled European-style option.

1043102. EXERCISE PRICES

Transactions shall be conducted for option contracts as set forth in Rule 300.20.

Chapter 1035
US ERCOT Wind Power Strip Option

1035100. SCOPE OF CHAPTER

This chapter is limited in application to put and call options on the US ERCOT Wind Power Futures. In addition to the rules of this chapter, transactions in Option on US ERCOT Wind Power Futures shall be subject to the general rules of the Exchange insofar as applicable.

For purposes of this chapter, unless otherwise specified, times referred herein shall refer to and indicate Chicago time.

1035101. OPTION CHARACTERISTICS

The number of contracts open for trading at a given time shall be determined by the Exchange.

1035101.A. Trading Schedule

The hours of trading for these options shall be determined by the Exchange.

1035101.B. Trading Unit

The trading unit shall be an option to buy, in the case of the call, or to sell, in the case of the put, a cumulative strip of respective US ERCOT Wind Power Futures as specified in Chapter 1033.

Below is the list of available strip options:

- Three consecutive rolling calendar months

1035101.C. Price Increments

The price of an option shall be quoted in terms of the respective Index2022 Index as noted in Chapter 1033. The minimum price fluctuation of each option contract shall be 1GWh Index point, which has a value of $1. Prices shall be quoted in U.S. dollars and cents per GWh Index point.

1035101.D. Position Limits, Exemptions, Position Accountability and Reportable Levels

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5.

A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion.

Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

1035101.E. Termination of Trading

Trading terminates on the 9th Business Day after the last calendar day of the contract month.

1035101. F. Type Option

The option is a cash-settled European-style option.

1035102. EXERCISE PRICES

Transactions shall be conducted for option as set forth in Rule 300.20.

Chapter 1038
Germany Wind Power Strip Option

1038100. SCOPE OF CHAPTER

This chapter is limited in application to put and call options on the Germany Wind Power Futures. In addition to the rules of this chapter, transactions in options on Germany Wind Power Futures shall be subject to the general rules of the Exchange insofar as applicable.

For purposes of this chapter, unless otherwise specified, times referred herein shall refer to and indicate Chicago time.

1038101. OPTION CHARACTERISTICS

The number of contracts open for trading at a given time shall be determined by the Exchange.

1038101.A. Trading Schedule

The hours of trading for these options shall be determined by the Exchange.

1038101.B. Trading Unit

The trading unit shall be an option to buy, in the case of the call, or to sell, in the case of the put, a cumulative strip of the respective Germany Wind Power Futures as specified in Chapter 1036.

Below is the list of available strip options:

- Three consecutive rolling calendar months

1038101.C. Price Increments

The price of an option shall be quoted in terms of the respective Index as noted in Chapter 1036. The minimum price fluctuation shall be 1GWh Index point, which has a value of €1. Prices shall be quoted in Euro and cents per GWh Index point.

1038101.D. Position Limits, Exemptions, Position Accountability and Reportable Levels

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5.

A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion.

Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

1038101.E. Termination of Trading

Trading terminates on the 9th Business Day after the last calendar day of the contract month.

1038101. F. Type Option

The option is a cash-settled European-style option.

1038102. EXERCISE PRICES

Transactions shall be conducted for option as set forth in Rule 300.20.

Chapter 1041
UK Wind Power Strip Option

1041100. SCOPE OF CHAPTER

This chapter is limited in application to put and call options on the UK Wind Power Futures. In addition to the rules of this chapter, transactions in options on UK Wind Power Futures shall be subject to the general rules of the Exchange insofar as applicable.

For purposes of this chapter, unless otherwise specified, times referred herein shall refer to and indicate Chicago time.

1041101. OPTION CHARACTERISTICS

The number of contracts open for trading at a given time shall be determined by the Exchange.

1041101.A. Trading Schedule

The hours of trading for these options shall be determined by the Exchange.

1041101.B. Trading Unit

The trading unit shall be an option to buy, in the case of the call, or to sell, in the case of the put, a cumulative strip of respective UK Wind Power Futures as specified in Chapter 1039.

Below is the list of available strip options:

- Three consecutive rolling calendar months

1041101.C. Price Increments

The price of an option shall be quoted in terms of the respective Index as noted in Chapter 1039. The minimum price fluctuation shall be 1GWh Index point, which has a value of £1. Prices shall be quoted in British pounds and pence per GWh Index point.

1041101.D. Position Limits, Exemptions, Position Accountability and Reportable Levels

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5.

A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion.

Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

1041101.E. Termination of Trading

Trading terminates on the 9th Business Day after the last calendar day of the contract month.

1041101. F. Type Option

The option is a cash-settled European-style option.

1041102. EXERCISE PRICES

Transactions shall be conducted for option as set forth in Rule 300.20.

Chapter 1044
Australia VIC Wind Power Strip Option

1044100. SCOPE OF CHAPTER

This chapter is limited in application to put and call options on the Australia VIC Wind Power Futures. In addition to the rules of this chapter, transactions in options on Australia VIC Wind Power Futures shall be subject to the general rules of the Exchange insofar as applicable.

For purposes of this chapter, unless otherwise specified, times referred herein shall refer to and indicate Chicago time.

1044101. OPTION CHARACTERISTICS

The number of contracts open for trading at a given time shall be determined by the Exchange.

1044101.A. Trading Schedule

The hours of trading for these options shall be determined by the Exchange.

1044101.B. Trading Unit

The trading unit shall be an option to buy, in the case of the call, or to sell, in the case of the put, a cumulative strip of the respective Australia VIC Wind Power Futures as specified in Chapter 1042.

1044101.C. Price Increments

The price of an option shall be quoted in terms of the respective Index as noted in Chapter 1042. The minimum price fluctuation of each option contract shall be 1 GWh Index point, which has a value of AUD 1. Prices shall be quoted in Australian Dollars and cents per GWh Index point.

1044101.D. Position Limits, Exemptions, Position Accountability and Reportable Levels

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5.

A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion.

Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

1044101.E. Termination of Trading

Trading terminates on the 9th Business Day after the last calendar day of the contract month.

1044101. F. Type Option

The option is a cash-settled European-style option.

1044102. EXERCISE PRICES

Transactions shall be conducted for option as set forth in Rule 300.20.

Exhibit B

NYMEX Rulebook

Chapter 5

(“Trading Qualifications and Practices”)

Position Limits, Position Accountability and Reportable Level Table

(under separate cover)

Exhibit C

Exchange Fees

1. Futures Contracts

Contract Title	Commodity Code
US ERCOT Wind Power 2022 Futures	WPE
Germany Wind Power 2019 Futures	WPG
Germany Wind Power 2022 B Futures	WPH
Australia VIC 2024-06 Wind Power Futures	WPV
UK Wind Power 2022 Futures	WPU

	Member	Non-Member
CME Globex	$2.00	$2.50
Block|EFP|EFR|EOO	$2.00	$2.50

Processing Fees	Member	Non-Member
Cash Settlement	$2.00	$2.50
Position Adjustment/Position Transfer	$0.10	
Give-Up Surcharge	$0.05	
Facilitation Fee	$0.85	

2. Option Contracts

Contract Title	Commodity Code
US ERCOT Wind Power 2022 Option	OWE
Germany Wind Power 2019 Option	OWG
Germany Wind Power 2022 B Option	OWH
Australia VIC 2024-06 Wind Power Option	OWV
UK Wind Power 2022 Option	OPU

	Member	Non-Member
CME Globex	$2.00	$2.50
Block|EFP|EFR|EOO	$2.00	$2.50

Processing Fees	Member	Non-Member
Cash Settlement	$2.00	$2.50
Position Adjustment/Position Transfer	$0.10	
Give-Up Surcharge	$0.05	
Facilitation Fee	$0.85	

3. Strip Option Contracts

Contract Title	Commodity Code
US ERCOT Wind Power 2022 3-Month Strip Option	WES
Germany Wind Power 2019 3-Month Strip Option	WGS
Germany Wind Power 2022 B 3-Month Strip Option	WHS
Australia VIC 2024-06 Wind Power 3-Month Strip Option	WVS
UK Wind Power 2022 3-Month Strip Option	WUS

	Member	Non-Member
CME Globex	$4.00	$4.50
Block|EFP|EFR|EOO	$4.00	$4.50
Processing Fees	**Member**	**Non-Member**
Cash Settlement	$4.00	$4.50
Position Adjustment/Position Transfer	$0.10	
Give-Up Surcharge	$0.05	
Facilitation Fee	$0.85	

Exhibit D

NYMEX Rulebook

Chapter 5
("Trading Qualifications and Practices")
Rule 588.H. – ("Globex Non-Reviewable Trading Ranges") Table

		Outrights			Spreads	
Instrument	**Globex Symbol**	**Globex Non-Reviewable Ranges (NRR)**	**NRR: Globex Format**	**NRR:Minimum Ticks**	**NRR: Globex Format**	**NRR: Minimum Ticks**
US ERCOT Wind Power 2022 Futures	WPE	1,000 Index points **(priced in $)**	1000	1000	N/A	N/A
Germany Wind Power 2019 Futures	WPG	1,000 Index points **(priced in €)**	1000	1000	N/A	N/A
Germany Wind Power 2022 B Futures	WPH	1,000 Index points **(priced in €)**	1000	1000	N/A	N/A
UK Wind Power 2022 Futures	WPU	1,000 Index points **(priced in £)**	1000	1000	N/A	N/A
Australia VIC 2024-06 Wind Power Futures	WPV	1,000 Index points **(priced in AUD)**	1000	1000	N/A	N/A
US ERCOT Wind Power 2022 Option	OWE	The greater of the following: •Delta multiplied by the underlying futures non-reviewable range •20% of premium up to ¼ of the underlying futures non-reviewable range •5 ticks				
US ERCOT Wind Power 2022 3-Month Strip Option	WES					
Germany Wind Power 2019 Option	OWG					
Germany Wind Power 2019 3-Month Strip Option	WGS					
Germany Wind Power 2022 B Option	OWH					
Germany Wind Power 2022 B 3-Month Strip Option	WHS					
UK Wind Power 2022 Option	OPU					
UK Wind Power 2022 3-Month Strip Option	WUS					
Australia VIC 2024-06 Wind Power Option	OWV					
Australia VIC 2024-06 Wind Power 3-Month Strip Option	WVS					

Exhibit E
NYMEX Rulebook
Rule 300.20. – Strike Price Listing and Exercise Procedures Table

Commodity Code	Product Name	Rulebook Chapter	Strike Price Listing Rule	Exercise Style	Margin Style	Exact At-The-Money Characteristics	Underlying Commodity Code	Underlying Product Name
OPU	UK Wind Power 2022 Option	1040	Minimum at-the-money strike at 1 index point increment plus dynamic strikes at 1 index point increment.	European	Equity	Abandon Calls. Abandon Puts.	WPU	UK Wind Power 2022 Futures
OWE	US ERCOT Wind Power 2022 Option	1034	Minimum at-the-money strike at 1 index point increment plus dynamic strikes at 1 index point increment.	European	Equity	Abandon Calls. Abandon Puts.	WPE	US ERCOT Wind Power 2022 Futures
OWG	Germany Wind Power 2019 Option	1037	Minimum at-the-money strike at 1 index point increment plus dynamic strikes at 1 index point increment.	European	Equity	Abandon Calls. Abandon Puts.	WPG	Germany Wind Power 2019 Futures
OWH	Germany Wind Power 2022 B Option	1037	Minimum at-the-money strike at 1 index point increment plus dynamic strikes at 1 index point increment.	European	Equity	Abandon Calls. Abandon Puts.	WPH	Germany Wind Power 2022 B Futures
OWV	Australia VIC 2024-06 Wind Power Option	1043	Minimum at-the-money strike at 1 index point increment plus dynamic strikes at 1 index point increment.	European	Equity	Abandon Calls. Abandon Puts.	WPV	Australia VIC 2024-06 Wind Power Futures
WES	US ERCOT Wind Power 2022 3-Month Strip Option	1035	Minimum at-the-money strike at 1 index point increment plus dynamic strikes at 1 index point increment.	European	Equity	Abandon Calls. Abandon Puts.	WPE	US ERCOT Wind Power 2022 Futures
WGS	Germany Wind Power 2019 3-Month Strip Option	1038	Minimum at-the-money strike at 1	European	Equity	Abandon Calls. Abandon Puts.	WPG	Germany Wind Power

			index point increment plus dynamic strikes at 1 index point increment.					2019 Futures
WHS	Germany Wind Power 2022 B 3-Month Strip Option	1038	Minimum at-the-money strike at 1 index point increment plus dynamic strikes at 1 index point increment.	European	Equity	Abandon Calls. Abandon Puts.	WPH	Germany Wind Power 2022 B Futures
WUS	UK Wind Power 2022 3-Month Strip Option	1041	Minimum at-the-money strike at 1 index point increment plus dynamic strikes at 1 index point increment.	European	Equity	Abandon Calls. Abandon Puts.	WPU	UK Wind Power 2022 Futures
WVS	Australia VIC 2024-06 Wind Power 3-Month Strip Option	1044	Minimum at-the-money strike at 1 index point increment plus dynamic strikes at 1 index point increment.	European	Equity	Abandon Calls. Abandon Puts.	WPV	Australia VIC 2024-06 Wind Power Futures

Exhibit F

SUPPLEMENTAL MARKET INFORMATION

(CONFIDENTIAL TREATMENT REQUESTED)

[REDACTED]