



55 East 52nd Street
New York, New York 10055

BY ELECTRONIC TRANSMISSION

Submission No. 23-15
February 3, 2023

Mr. Christopher J. Kirkpatrick
Secretary of the Commission
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, NW
Washington, DC 20581

Re: Weekly Notification of Rule Amendments
Submission Pursuant to Section 5c(c)(1) of the Act and Regulation 40.6 (d)

Dear Mr. Kirkpatrick:

Pursuant to Section 5c(c)(1) of the Commodity Exchange Act, as amended, and Commission Regulation 40.6(d), ICE Futures U.S., Inc. (“Exchange”) submits notification to the Commission that, during the preceding week, the Exchange corrected typographical errors in Exchange Rules 18.A.202 and 18.E.116, which provide the terms and conditions of the CG-Mainline Fixed Price Future (“CGA”) and Option on CG-Mainline Fixed Price Future (“CGA”), respectively. Specifically, the Exchange corrected the Reference Price A descriptions to align with the contracts’ specifications, which utilize the Inside FERC price for Columbia Gulf, mainline index. The amendments were non-substantive in nature and no other amendments were made to the terms and conditions of the products. The contracts have no open interest at this time. The amendments to the terms and conditions of the products are provided as Exhibit A.

If you have any questions or need further information, please contact me at 312-836-6745 or at patrick.swartz@theice.com.

Sincerely,

A handwritten signature in dark ink, appearing to read "Patrick Swartz", is written over a light blue horizontal line.

Patrick Swartz
Director
Market Regulation

Enc.

cc: Division of Market Oversight
New York Regional Office

Exhibit A

(In the text of the amendments below, additions are shown underscored
and deletions are bracketed and lined through.)

18.A.202 CG-Mainline Fixed Price Future

Description: A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.

Contract Symbol: CGA

Settlement Method: Cash settlement

Contract Size: 2500 MMBtus

Currency: USD

Minimum Price Fluctuation: The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.

Listing Cycle: Up to 60 consecutive monthly Contract Periods, or as otherwise determined by the Exchange.

Last Trading Day: The last Business Day prior to the first calendar day of the Contract Period

Final Settlement: Reference Price A

REFERENCE PRICE A: NATURAL GAS-COLUMBIA GULF (MAINLINE)-INSIDE FERC

- a) **Ref Price A - Description:** "NATURAL GAS-COLUMBIA GULF (MAINLINE)-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Louisiana/Southeast: [~~ANR, La.:~~
~~Index~~]Columbia Gulf, mainline : Index " in the issue of Inside FERC that reports prices effective on that Pricing Date.
- b) **Ref Price A - Pricing Date:** First publication date of the Contract Period
- c) **Ref Price A - Specified Price:** Index
- d) **Ref Price A - Pricing calendar:** Inside FERC
- e) **Ref Price A - Delivery Date:** Contract Period

Final Payment Date: The third Clearing Organization business day following the Last Trading Day.

MIC Code: IFED

Clearing Venue: ICEU

18.E.116 Option on CG-Mainline Fixed Price Future

Contract Description: A monthly Option on the corresponding Contract Period of the CG Mainline Fixed Price Future.

Contract Symbol: CGA

Settlement Method: Exercise into Underlying Futures Contract

Contract Size: 2500 MMBtus

Currency: USD

Minimum Price Fluctuation: The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.

Listing Cycle: Up to 60 consecutive monthly Contract Periods, or as otherwise determined by the Exchange.

Last Trading Day: At the end of the Trading Session on the last Business Day prior to the first calendar day of the Contract Period

Strike Price Intervals: Strike Price Listing Provisions: A minimum of 10 Strike Prices in increments of \$0.25 per MMBtu above and below the at-the-money Strike Price. Strike Price boundaries are adjusted according to futures price movements. User-defined Strike Prices are allowed in \$0.001 increments.

Option Style: European

Exercise Method: Automatic

Exercise procedure: Manual exercise or abandon is not permitted.

Exercise Day: The second Clearing Organization business day following the Last Trading Day

Automatic Exercise Provisions: Options which are "in the money", with respect to Reference Price A, exercise automatically into the Underlying Futures Contract with a contract price equal to the Strike Price.

Options which are "out of the money" expire automatically.

REFERENCE PRICE A: NATURAL GAS-COLUMBIA GULF (MAINLINE)-INSIDE FERC

- a) **Ref Price A - Description:** "NATURAL GAS-COLUMBIA GULF (MAINLINE)-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading

"Monthly Bidweek Spot Gas Prices (\$/MMBtu): Louisiana/Southeast: [~~ANR, La.:~~
~~Index~~]Columbia Gulf, mainline : Index " in the issue of Inside FERC that reports prices effective on that Pricing Date.

- b) **Ref Price A - Pricing Date:** First publication date of the Contract Period
- c) **Ref Price A - Specified Price:** Index
- d) **Ref Price A - Pricing calendar:** Inside FERC
- e) **Ref Price A - Delivery Date:** Contract Period

MIC Code: IFED

Clearing Venue: ICEU

[REMAINDER OF RULEBOOK UNCHANGED]