

SUBMISSION COVER SHEET

IMPORTANT: Check box if Confidential Treatment is requested

Registered Entity Identifier Code (optional): 14-283 (2 of 3)

Organization: New York Mercantile Exchange, Inc. ("NYMEX")

Filing as a: DCM SEF DCO SDR

Please note - only ONE choice allowed.

Filing Date (mm/dd/yy): August 11, 2014 **Filing Description:** Delisting of One (1) Natural Gas Contract.

SPECIFY FILING TYPE

Please note only ONE choice allowed per Submission.

Organization Rules and Rule Amendments

- Certification § 40.6(a)
- Approval § 40.5(a)
- Notification § 40.6(d)
- Advance Notice of SIDCO Rule Change § 40.10(a)
- SIDCO Emergency Rule Change § 40.10(h)

Rule Numbers:

New Product

Please note only ONE product per Submission.

- Certification § 40.2(a)
- Certification Security Futures § 41.23(a)
- Certification Swap Class § 40.2(d)
- Approval § 40.3(a)
- Approval Security Futures § 41.23(b)
- Novel Derivative Product Notification § 40.12(a)
- Swap Submission § 39.5

Official Product Name:

Product Terms and Conditions (product related Rules and Rule Amendments)

- Certification § 40.6(a)
- Certification Made Available to Trade Determination § 40.6(a)
- Certification Security Futures § 41.24(a)
- Delisting (No Open Interest) § 40.6(a)
- Approval § 40.5(a)
- Approval Made Available to Trade Determination § 40.5(a)
- Approval Security Futures § 41.24(c)
- Approval Amendments to enumerated agricultural products § 40.4(a), § 40.5(a)
- "Non-Material Agricultural Rule Change" § 40.4(b)(5)
- Notification § 40.6(d)

Official Name(s) of Product(s) Affected: Texas Gas, Zone SL Natural Gas (Platts IFERC) Basis Futures

Rule Numbers: NYMEX Chapter 772

August 11, 2014

VIA ELECTRONIC PORTAL

Ms. Melissa Jurgens
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, N.W.
Washington, D.C. 20581

**Re: CFTC Regulation 40.6(a) Certification. Notification Regarding the Delisting
of One (1) Natural Gas Futures Contract.
NYMEX Submission No. 14-283 (2 of 3)**

Dear Ms. Jurgens,

New York Mercantile Exchange, Inc. (“NYMEX” or “Exchange”) is notifying the Commodity Futures Trading Commission (“CFTC” or “Commission”) that it is self-certifying the delisting of one (1) natural gas futures contract effective immediately, as set out in the table below:

Product Name	Clearing Code	Rulebook Chapter
Texas Gas, Zone SL Natural Gas (Platts IFERC) Basis Futures	TB	772

This contract will be delisted from CME Globex, CME ClearPort and Open Outcry, the venues on which it is currently listed. There is no open interest in this contract.

NYMEX business staff responsible for the delisting of the contract and the NYMEX Legal Department collectively reviewed the designated contract market core principles (“Core Principles”) as set forth in the Commodity Exchange Act (“CEA” or “Act”). During the review, NYMEX staff identified that the delisting of the contract may have some bearing on the following Core Principles:

- Emergency Authority: There is no open interest in this contract, and therefore there will be no market disruption related to its delisting.
- Availability of General Information: Notice will be made of the contract’s delisting, and upon delisting, the terms and conditions of this contract will no longer be available to the marketplace.

Pursuant to Section 5c(c) of the Act and CFTC Rule 40.6(a), the Exchange hereby certifies that the delisting of this contract complies with the Act, including regulations under the Act. There were no substantive opposing views to this proposal.

The Exchange certifies that this submission has been concurrently posted on the Exchange’s website at <http://www.cmegroup.com/market-regulation/rule-filings.html>.

Should you have any questions concerning the above, please contact the undersigned at (212) 299-2200 or via e-mail at Christopher.Bowen@cmegroup.com.

Sincerely,

/s/ Christopher Bowen
Managing Director and Chief Regulatory Counsel

Attachments:

Appendix A – Amendments to NYMEX Position Limit Table (under separate cover)

Appendix B – NYMEX Rulebook Revision

Appendix A

Amendments to NYMEX Chapter 5 Position Limit Table

(Attached under separate cover)

Appendix B

NYMEX Rulebook

(~~strikethrough~~ indicates deletion)

Chapter 772

~~Texas Gas, Zone SL Natural Gas (Platts IFERC) Basis Futures~~

772.1. ~~SCOPE~~

The provisions of these rules shall apply to all futures contracts bought or sold on the Exchange for cash settlement based on the Floating Price.

772.2. ~~FLOATING PRICE~~

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Texas Gas Transmission Corp., Zone SL Index ("Index") published in the table titled "Prices of Spot Gas Delivered to Pipelines" in the first regular issue of the contract month minus the NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contract month.

772.3. ~~CONTRACT QUANTITY AND VALUE~~

The contract quantity shall be 2,500 MMBtu (million British thermal units).

Transaction sizes for trading in any delivery month shall be restricted to whole number multiples of the number of calendar days in that contract month, provided however this restriction on transaction size does not apply to either Exchange of Futures for, or in Connection with Product (EFP) or Exchange of Futures for, or in Connection With Swap Transactions (EFS).

Each contract shall be valued as the contract quantity (2,500 MMBtu) multiplied by the settlement price.

772.4. ~~CONTRACT MONTHS~~

Trading shall be conducted in contracts in such months as shall be determined by the Board of Directors.

772.5. ~~PRICES AND FLUCTUATIONS~~

Prices shall be quoted in U.S. dollars and cents per MMBtu. The minimum price fluctuation shall be \$0.0001 per MMBtu. There shall be no maximum price fluctuation.

772.6. ~~TERMINATION OF TRADING~~

Trading shall cease on the last business day of the month prior to the contract month.

772.7. ~~FINAL SETTLEMENT~~

Delivery under the contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Floating Price. The final settlement price will be the Floating Price calculated for each contract month, provided, however, that in the event that the Floating

Price is not available to the Exchange for any reason, the President or the President's designee, based on the best information available to the Exchange at the time, will determine a final settlement price, which in the judgment of staff, is intended to serve as the best substitute for the Floating Price.

RESERVED

772.8. ~~DISCLAIMER~~

~~Platts, a division of The McGraw-Hill Companies, Inc. ("Platts"), licenses The New York Mercantile Exchange, Inc. ("NYMEX") to use various Platts' price assessments in connection with the trading of the contracts.~~

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