

> nodalclear

Exchange and Clearing Transaction Fee Schedule for Nodal Exchange Options

Environmental Options	Exchange Screen Trade	Exchange & Clearing Registration ¹	Clearing Exercise/ Assignment	Exchange Screen Trade	Exchange & Clearing Registration ¹	Clearing Exercise/ Assignment
Carbon Emission Allowances California Carbon Allowances RGGI Carbon Allowances	\$2.00 \$0.75	Fee Per Lot ³ \$2.50 \$1.00	\$2.00 \$2.00	\$0.00200 \$0.00075	\$/t Equivalent \$0.00250 \$0.00100	\$0.00200 \$0.00200
CSAPR SO₂/NO _x Emission Allowances	<u>Fee Per Lot</u> ³			\$/t Equivalent		
NO _X Ozone Season Group 2 Allowances	\$0.75	\$2.50	\$2.00	\$0.03	\$0.10	\$0.08
All other SO ₂ /NO _X Emission Allowances	\$0.75	\$0.75	\$1.00	\$0.03	\$0.03	\$0.04
Renewable Energy Certificates (RECs)	Fee Per Lot ³			\$/MWh Equivalent		
PJM Compliance RECs ⁴ & Texas Compliance RECs	\$0.75	\$1.00	\$1.00	\$0.0075	\$0.0100	\$0.0100
NEPOOL Compliance RECs ⁵	\$1.50	\$1.50	\$1.00	\$0.0150	\$0.0150	\$0.0100
New Jersey Solar RECs & Massachusetts Solar RECs	\$2.00	\$2.50	\$2.50	\$0.2000	\$0.2500	\$0.2500
Pennsylvania Solar AECs & Maryland Solar RECs	\$0.25	\$0.25	\$0.50	\$0.0250	\$0.0250	\$0.0500

Notes

- 1 The Exchange & Clearing Registration Fee is charged 50% each by Nodal Exchange and by Nodal Clear.
- 3 The lot size of the underlying futures contract is defined as 1,000t for Carbon Emission Allowances, 25t for CSAPR SO2/NOx Emission Allowances, 100 MWh for Compliance RECs and 10 MWh for Solar RECs.
- 4 Includes PJM Tri-Qualified Class 1 RECs, New Jersey Compliance Class 1 RECs, Pennsylvania Compliance Tier 1 AECs and Maryland Compliance Tier 1 RECs contracts
- 5 Includes NEPOOL Dual-Qualified Class 1 RECs, Connecticut Compliance Class 1 RECs and Massachusetts Compliance Class 1 RECs contracts