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February 3, 2011

VIA E-MAIL

Mr. David Stawick
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, N.W.
Washington, D.C. 20581

**Re: Rule Certification. Notification of Amendments to Chapter 5, Position Limit, Position Accountability and Reportable Level Table and Header Notes of the NYMEX Rulebook Relating to the Launch of Three (3) New Physically Delivered Natural Gas Contracts
NYMEX Submission No. 11-056**

Dear Mr. Stawick:

The New York Mercantile Exchange, Inc. ("NYMEX") is notifying the Commodity Futures Trading Commission ("CFTC" or "Commission") that it is self-certifying amendments to the Position Limit, Position Accountability and Reportable Level Table and Header Notes located in the Interpretations and Special Notices Section of Chapter 5 of the NYMEX Rulebook in relation to the listing of three (3) new Pine Prairie Energy Center (PPEC) physically delivered natural gas futures contracts. These amendments establish the all month/any one month accountability levels, expiration month position limits, reportable levels, and aggregation allocations for the new contracts.

In addition, NYMEX is self-certifying amendments to the Header Notes in order to clarify that the Expiration Limit for all three Pine Prairie Energy Center (PPEC) Physically Delivered Natural Gas contracts will be assessed on a daily basis. The aggregate of the Daily/ Weekend Futures, BALMO Futures, and Monthly Futures contract shall be assessed against a daily limit of 150 future contracts.

Pursuant to Section 5c(c) of the Commodity Exchange Act ("Act") and CFTC Rule 40.6, NYMEX hereby certifies that the attached rule amendments comply with the Act, including regulations under the Act. There were no substantive opposing views to this proposal. These changes will be made effective on trade date February 7, 2011.

Should you have any questions concerning the above, please contact the undersigned at (212) 299-2207 or Glenn Hofferber, Associate Director, Market Surveillance, at (212) 299-2884, or Ryne Toscano, Supervisor, Market Surveillance, at (212) 299-2879. Please reference our NYMEX Submission No. 11-056 in any related correspondence.

Sincerely,

/s/Felix Khalatnikov
Dir & Assoc General Counsel

Attachment
1054

NOTIFICATION OF AMENDMENTS TO NYMEX RULEBOOK CHAPTER 5 TABLE
 (Bold/underline indicates additions)

<u>Contract Name</u>	<u>Rule Chapter</u>	<u>Commodity Code</u>	<u>All Month Accountability Level</u>	<u>Any One Month Accountability Level</u>	<u>Expiration Month Limit</u>	<u>Reporting Level</u>	<u>Aggregate Into (1)</u>
			Rule 560	Rule 560	Rule 559	Rule 561	
Natural Gas USA							
<u>Pine Prairie Energy Center (PPEC) Physically Delivered Natural Gas Daily/Weekend Futures</u>	227	PPD	150	150	150	1	PPM
<u>Pine Prairie Energy Center (PPEC) Physically Delivered Natural Gas BALMO Futures</u>	228	PPB	150	150	150	1	PPM
<u>Pine Prairie Energy Center (PPEC) Physically Delivered Natural Gas Monthly Futures</u>	229	PPM	150	150	150	1	PPM

POSITION LIMIT, POSITION ACCOUNTABILITY AND REPORTABLE LEVEL TABLE
 Header Notes

9. The Expiration Limit for Pine Prairie Energy Center (PPEC) Physically Delivered Natural Gas will be assessed on a daily basis. The aggregate of the Daily/Weekend Futures, BALMO Futures, and Monthly Futures contract shall be assessed against a daily limit of 150 future contracts.