

**SUBMISSION COVER SHEET**

**IMPORTANT:** Check box if Confidential Treatment is requested

Registered Entity Identifier Code (optional): 15-272

Organization: New York Mercantile Exchange, Inc. ("NYMEX")

Filing as a:  DCM  SEF  DCO  SDR

Please note - only ONE choice allowed.

Filing Date (mm/dd/yy): June 12, 2015 Filing Description: Weekly Notification of Amendments Related to Product Terms and Conditions (Week of June 1, 2015)

**SPECIFY FILING TYPE**

Please note only ONE choice allowed per Submission.

**Organization Rules and Rule Amendments**

- |                          |                                     |            |
|--------------------------|-------------------------------------|------------|
| <input type="checkbox"/> | Certification                       | § 40.6(a)  |
| <input type="checkbox"/> | Approval                            | § 40.5(a)  |
| <input type="checkbox"/> | Notification                        | § 40.6(d)  |
| <input type="checkbox"/> | Advance Notice of SIDCO Rule Change | § 40.10(a) |
| <input type="checkbox"/> | SIDCO Emergency Rule Change         | § 40.10(h) |

**Rule Numbers:**

**New Product**

Please note only ONE product per Submission.

- |                          |                                       |            |
|--------------------------|---------------------------------------|------------|
| <input type="checkbox"/> | Certification                         | § 40.2(a)  |
| <input type="checkbox"/> | Certification Security Futures        | § 41.23(a) |
| <input type="checkbox"/> | Certification Swap Class              | § 40.2(d)  |
| <input type="checkbox"/> | Approval                              | § 40.3(a)  |
| <input type="checkbox"/> | Approval Security Futures             | § 41.23(b) |
| <input type="checkbox"/> | Novel Derivative Product Notification | § 40.12(a) |
| <input type="checkbox"/> | Swap Submission                       | § 39.5     |

**Official Product Name:**

**Product Terms and Conditions (product related Rules and Rule Amendments)**

- |                                     |   |                      |
|-------------------------------------|---|----------------------|
| <input type="checkbox"/>            | Certification   | § 40.6(a)            |
| <input type="checkbox"/>            | Certification Made Available to Trade Determination     | § 40.6(a)            |
| <input type="checkbox"/>            | Certification Security Futures                          | § 41.24(a)           |
| <input type="checkbox"/>            | Delisting (No Open Interest)                            | § 40.6(a)            |
| <input type="checkbox"/>            | Approval  | § 40.5(a)            |
| <input type="checkbox"/>            | Approval Made Available to Trade Determination          | § 40.5(a)            |
| <input type="checkbox"/>            | Approval Security Futures                               | § 41.24(c)           |
| <input type="checkbox"/>            | Approval Amendments to enumerated agricultural products | § 40.4(a), § 40.5(a) |
| <input type="checkbox"/>            | "Non-Material Agricultural Rule Change"                 | § 40.4(b)(5)         |
| <input checked="" type="checkbox"/> | Notification  | § 40.6(d)            |

Official Name(s) of Product(s) Affected: See filing.

Rule Numbers: See filing.



Christopher Bowen  
Managing Director and Chief Regulatory Counsel  
Legal Department

June 12, 2015

**VIA ELECTRONIC PORTAL**

Mr. Christopher J. Kirkpatrick  
Office of the Secretariat  
Commodity Futures Trading Commission  
Three Lafayette Centre  
1155 21st Street, N.W.  
Washington, DC 20581

**RE: CFTC Regulation 40.6(d) Notification. New York Mercantile Exchange, Inc. (“NYMEX” or “Exchange”) Weekly Notification of Amendments Related to Product Terms and Conditions.  
NYMEX Submission No. 15-272**

Dear Mr. Kirkpatrick:

Pursuant to Commodity Futures Trading Commission (“CFTC” or “Commission”) Regulation 40.6(d), the Exchange submits this weekly notification of the following amendments related to product terms and conditions made effective during the week of June 1, 2015.

Effective Sunday, May 31, 2015 for trade date Monday, June 1, 2015, the Exchange amended the minimum price increment for four (4) European Union Allowance (EUA) contracts. The minimum price increment changed from €0.01 per EUA to €0.0025 per EUA. The marketplace was notified via Special Executive Report #7356, which is attached hereto as Exhibit A.

Effective Tuesday, June 2, 2015 for trade date Wednesday, June 3, 2015, the Exchange expanded the listing of contract months for 45 existing energy futures contracts on the CME Globex trading platform. These contracts will continue to be available for trading on the NYMEX trading floor and for clearing through CME ClearPort with an unchanged listing schedule. The marketplace was notified via Special Executive Report #7372, which is attached hereto as Exhibit B.

Effective Thursday, June 4, 2015 for trade date Friday, June 5, 2015, the Exchange expanded the listing of contract months for 50 existing energy futures contracts on the CME Globex trading platform. These contracts will continue to be available for trading on the NYMEX trading floor and for clearing through CME ClearPort with an unchanged listing schedule. The marketplace was notified via Special Executive Report #7373, which is attached hereto as Exhibit C.

If you require any additional information, please e-mail [CMEGSubmissionInquiry@cmegroup.com](mailto:CMEGSubmissionInquiry@cmegroup.com) or contact the undersigned at (212) 299-2200.

Sincerely,

/s/ Christopher Bowen  
Managing Director and Chief Regulatory Counsel

Attachments: Exhibit A – SER #7356  
Exhibit B – SER #7372  
Exhibit C – SER #7373

## EXHIBIT A



### Special Executive Report

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**DATE:** May 12, 2015  
**SER#:** 7356  
**SUBJECT:** Reduction of Price Increment of Four (4) European Union Allowance (EUA) Contracts

Effective Sunday, May 31, 2015, for trade date Monday, June 1, 2015, New York Mercantile Exchange, Inc. ("NYMEX" or "Exchange") will amend the minimum price increment for the following contracts:

Contract Title	NYMEX Rulebook chapter	Product Code CME Globex	Product Code Floor/ open-outcry	Product Code CME ClearPort
In Delivery Month European Union Allowance (EUA) Futures	1250	EAF	EAF	6T
In Delivery Month European Union Allowance (EUA) Optoin	1251	EAX	EAX	6U
In Delivery Month European Union Allowance (EUA) Serial Option	1252	9G	9G	9G
Daily European Union Allowance (EUA) Futures	1260	EUL	EUL	EUL

The minimum price increment is changing from €0.01 per EUA to €0.0025 per EUA. These products are listed for trading on the NYMEX trading floor, CME Globex, and for submission for clearing through CME ClearPort.

Appendix A provides NYMEX rulebook chapter amendments in blackline format.

The Commodity Futures Trading Commission (CFTC) will be notified of these amendments during the week of June 8, 2015 via the weekly notification procedures set forth in Part 40 of the CFTC Regulations.

For additional information, please contact:

Henrik Hasselknippe [henrik.hasselknippe@cmegroup.com](mailto:henrik.hasselknippe@cmegroup.com) +44 20 3379 3735  
Gregor Spilker [gregor.spilker@cmegroup.com](mailto:gregor.spilker@cmegroup.com) +44 20 3379 3375

## Appendix A

### NYMEX Rulebook

(~~strike~~through indicates deletion, **bold underline** indicates addition)

#### Chapter 1250

##### In Delivery Month European Union Allowance (EUA) Futures

1250102.C. Price Increments

The minimum price fluctuation shall be ~~€0.01 per EUA (€ 10.00 per contract)~~  
**€0.0025 per EUA (€2.50 per contract).**

#### Chapter 1251

##### In Delivery Month European Union Allowance (EUA) Option

1251101.C. Price Increments

The minimum price fluctuation is ~~€0.01 per EUA~~ **€0.0025 per EUA.**

#### Chapter 1252

##### In Delivery Month European Union Allowance (EUA) Serial Option

1252101.C. Price Increments

The minimum price fluctuation is ~~€0.01 per EUA~~ **€0.0025 per EUA.**

#### Chapter 1260

##### Daily European Union Allowance (EUA) Futures

1260102.C. Price Increments

The minimum price fluctuation shall be ~~€0.01 per EUA (€ 10.00 per contract)~~  
**€0.0025 per EUA (€2.50 per contract).**

## EXHIBIT B



### Special Executive Report

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**DATE:** June 1, 2015

**SER#:** 7372

**SUBJECT: Listing of Additional Energy Futures Trading Months on CME Globex Within the Currently Established Trading Cycle**

Effective Tuesday, June 2, 2015 for trade date Wednesday, June 3, 2015, the New York Mercantile Exchange, Inc. ("NYMEX" or "Exchange") will expand the listing of contract months for 45 existing energy futures contracts on the CME Globex trading platform.

These contracts will continue to be available for trading on the NYMEX trading floor and for clearing through CME ClearPort with an unchanged listing schedule.

The Commodity Futures Trading Commission (CFTC) will be notified of the amended listing schedule for these contracts during the week of June 8, 2015, via the weekly notification procedures set forth in Part 40 of the CFTC Regulations.

The expanded CME Globex listing schedules will be as follows:

<b>Contract Title</b>	<b>Rulebook Chapter</b>	<b>Clearing Code</b>	<b>CME Globex Code</b>	<b>Current CME Globex Listing Schedule</b>	<b>New CME Globex Listing Schedule</b>
Southern Natural, Louisiana Natural Gas (Platts IFERC) Basis Futures	804	SZ	SZN	36 Consecutive Months	Current year plus next five years
PJM AEP Dayton Hub Day-Ahead LMP Peak Calendar-Month 5 MW Futures	156	D7	D7L	36 Consecutive Months	72 Consecutive Months
Rockies Natural Gas (Platts IFERC) Fixed Price Futures	1280	XR	XR	36 Consecutive Months	Current year plus next five years
ISO New England Mass Hub 5 MW Peak Calendar-Month Day-Ahead LMP Futures	800	U6	AU6	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year.
Algonquin Natural Gas (Platts IFERC) Fixed Price Futures	1013	XAC	XAC	36 Consecutive Months	Current year plus next five years
Palo Verde Day-Ahead Off-Peak Calendar-Month 5 MW Futures	941	OVD	OVL	36 Consecutive Months	All months in the current year plus all months in the next 5 consecutive calendar

Florida Gas, Zone 3 Natural Gas (Platts IFERC) Basis Futures	806	FP	FPN	36 Consecutive Months	Current year plus next five years
NYISO Zone A Day-Ahead Peak Calendar-Month 5 MW Futures	902	K3	K3L	36 Consecutive Months	Current year plus next five years
Transco Zone 1 Natural Gas (Platts IFERC) Fixed Price Futures	1289	XZ1	XZ1	36 Consecutive Months	Current year plus next five years
Texas Eastern Zone M-3 Natural Gas (Platts IFERC) Fixed Price Futures	1214	Z5P	Z5P	36 Consecutive Months	Current year plus next five years
Ventura Natural Gas (Platts IFERC) Basis Futures	631	PF	PF	36 Consecutive Months	Current year plus next five years
Waha Natural Gas (Platts IFERC) Basis Futures	634	NW	NW	36 Consecutive Months	Current year plus next five years
Kern River Natural Gas (Platts IFERC) Fixed Price Futures	1023	DFE	DFE	36 Consecutive Months	Current year plus next five years
Transco Zone 6 Non-N.Y. Natural Gas (Platts IFERC) Basis Futures	1295	TZ6	TZ6	36 Consecutive Months	The current year and the next five years
Dominion, South Point Natural Gas (Platts IFERC) Basis Futures	632	PG	PGN	36 Consecutive Months	Current year plus next five years
NYISO Zone G Day-Ahead Off-Peak Calendar-Month 5 MW Futures	905	D2	D2L	36 Consecutive Months	Current year plus next five years
Tennessee 500 Leg Natural Gas (Platts IFERC) Fixed Price Futures	1216	ZNP	ZNP	36 Consecutive Months	Current year plus next five years
PJM PSEG Zone Peak Calendar-Month Day-Ahead LMP 5 MW Futures	172	L6	AL6	36 Consecutive Months	72 Consecutive Months
PG&E Citygate Natural Gas (Platts IFERC) Fixed Price Futures	1018	XQ	XQ	36 Consecutive Months	Current year plus next five years
Southern Natural, Louisiana Natural Gas (Platts IFERC) Fixed Price Futures	1021	XSC	XSC	36 Consecutive Months	Current year plus next five years
Transco Zone 6 Natural Gas (Platts IFERC) Fixed Price Futures	1296	XZ	XZ	36 Consecutive Months	Current year plus next five years
Florida Gas, Zone 2 Natural Gas (Platts IFERC) Basis Futures	429	8A	8AN	36 Consecutive Months	Current year plus next five years
Chicago Natural Gas (Platts IFERC) Fixed Price Futures	1015	XO	XO	36 Consecutive Months	Current year plus next five years
Transco Zone 1 Natural Gas (Platts IFERC) Basis Futures	435	8E	8EN	36 Consecutive Months	Current year plus next five years
Transco Zone 6 Natural Gas (Platts IFERC) Basis Futures	521	NZ	NZN	36 Consecutive Months	Current year plus next five years
MISO Indiana Hub (formerly Cinergy Hub) 5 MW Peak Calendar-Month Real-Time Futures	802	H3	AH3	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year
SoCal Natural Gas (Platts IFERC) Basis Futures	520	NS	NS	36 Consecutive Months	Current year plus next five years

NGPL Mid-Con Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	813	IW	NIW	24 Consecutive Months	36 Consecutive Months
MichCon Natural Gas (Platts IFERC) Fixed Price Futures	1285	MFS	MFS	36 Consecutive Months	Current year plus next five years
NY Harbor ULSD BALMO Futures	328	1G	A1G	1 Month	One month and the following month for 10 business days prior to the start of the contract month
DME Oman Crude Oil Swap Futures	124	DOO	DOO	1 Month	36 Consecutive Months
Columbia Gulf, Louisiana Natural Gas (Platts IFERC) Basis Futures	638	GL	GL	36 Consecutive Months	Current year plus next five years
Mini Argus Propane (Saudi Aramco) Futures	851	MAS	MAS	1 Month	Every month for 36 Consecutive Months
OneOk, Oklahoma Natural Gas (Platts IFERC) Fixed Price Futures	1016	XKC	XKC	36 Consecutive Months	Current year plus next five years
NYISO Zone J Day-Ahead Off-Peak Calendar-Month 5 MW Futures	553	D4	D4L	36 Consecutive Months	Current year plus next five years
PJM PEPCO Zone Peak Calendar-Month Day-Ahead LMP 5 MW Futures	168	R8	AR8	36 Consecutive Months	72 Consecutive Months
Chicago Ethanol (Platts) Futures	582	CU	CU	18 Consecutive Months	36 Consecutive Months
Enable Natural Gas (Platts IFERC) Basis Futures	807	PW	PW	36 Consecutive Months	Current year plus next five years
Malin Natural Gas (Platts IFERC) Fixed Price Futures	1025	DML	DML	36 Consecutive Months	Current year plus next five years
TETCO ELA Natural Gas (Platts IFERC) Basis Futures	640	TE	TEL	36 Consecutive Months	Current year plus next five years
Chicago Natural Gas (Platts IFERC) Basis Futures	517	NB	NBN	36 Consecutive Months	Current year plus next five years
Houston Ship Channel Natural Gas (Platts IFERC) Basis Futures	518	NH	NHN	36 Consecutive Months	Current year plus next five years
MichCon Natural Gas (Platts IFERC) Basis Futures	619	NF	NFN	36 Consecutive Months	Current year plus next five years
MISO Indiana Hub (formerly Cinergy Hub) Real-Time Off-Peak Calendar-Month 5 MW Futures	803	H4	EJL	36 Consecutive Months	Current year plus next five years
CAISO SP15 EZ Gen Hub 5 MW Off-Peak Calendar-Month Day-Ahead LMP Futures	345	5X	DAX	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year

Questions regarding this notice may be directed to:  
Elizabeth Hui +1 212 299 2623

[Elizabeth.Hui@cmegroup.com](mailto:Elizabeth.Hui@cmegroup.com)

## EXHIBIT C



### Special Executive Report

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**DATE:** June 1, 2015  
**SER#:** 7373  
**SUBJECT:** Listing of Additional Energy Futures Trading Months on CME Globex Within the Currently Established Trading Cycle

Effective Thursday, June 4, 2015 for trade date Friday, June 5, 2015, the New York Mercantile Exchange, Inc. ("NYMEX" or "Exchange") will expand the listing of contract months for 50 existing energy futures contracts on the CME Globex trading platform.

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The expanded CME Globex listing schedules will be as follows:

Contract Title	Rulebook Chapter	Clearing Code	CME Globex Code	Current CME Globex Listing Schedule	New CME Globex Listing Schedule
Florida Gas, Zone 2 Natural Gas (Platts IFERC) Fixed Price Futures	1019	XGC	XGC	36 Consecutive Months	Current year plus next five years
Transco Zone 3 Natural Gas (Platts IFERC) Basis Futures	639	CZ	CZN	36 Consecutive Months	Current year plus next five years
Transco Zone 6 Non-N.Y. Natural Gas (Platts IFERC) Fixed Price Futures	1294	XZ6	XZ6	36 Consecutive Months	Current year plus next five years
CAISO NP15 EZ Gen Hub 5 MW Peak Calendar-Month Real-Time LMP Futures	264	1Y	1Y	36 Consecutive Months	Current year plus next five years
ISO New England Mass Hub Day-Ahead Off-Peak Calendar-Month 5 MW Futures	801	H2	H2L	36 Consecutive Months	Current year plus next five years
PJM Western Hub Real-Time Off-Peak Calendar-Month 5 MW Futures	177	N9	N9L	36 Consecutive Months	Current year plus next five years
Texas Eastern Zone M-3 Natural Gas (Platts IFERC) Basis Futures	621	NX	NX	36 Consecutive Months	Current year plus next five years

PJM Northern Illinois Hub Day-Ahead Off-Peak Calendar-Month 5 MW Futures	153	L3	L3L	36 Consecutive Months	72 Consecutive Months
San Juan Natural Gas (Platts IFERC) Fixed Price Futures	1278	XX	XX	36 Consecutive Months	Current year plus next five years
PJM AEP Dayton Hub Real-Time Off-Peak Calendar-Month 5 MW Futures	897	V3	V3L	36 Consecutive Months	Current year plus next five years
Algonquin City-Gates Natural Gas (Platts IFERC) Basis Futures	876	B4	B4N	36 Consecutive Months	36 consecutive months
Texas Gas, Zone 1 Natural Gas (Platts IFERC) Basis Futures	434	9F	9FN	36 Consecutive Months	Current year plus next five years
Houston Ship Channel Natural Gas (Platts IFERC) Fixed Price Futures	1283	XJ	XJT	36 Consecutive Months	Current year plus next five years
PJM Western Hub Day-Ahead Peak Calendar-Month 5 MW Futures	174	J4	J4L	36 Consecutive Months	72 Consecutive Months
CAISO NP15 EZ Gen Hub 5 MW Off-Peak Calendar-Month Day-Ahead LMP Futures	344	3X	3XW	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year.
Waha Natural Gas (Platts IFERC) Fixed Price Futures	1282	WFS	WFS	36 Consecutive Months	Current year plus next five years
Henry Hub Natural Gas (Platts IFERC) Fixed Price Futures	1279	HHS	HHS	36 Consecutive Months	Current year plus next five years
Tennessee 500 Leg Natural Gas (Platts IFERC) Basis Futures	770	NM	NM	36 Consecutive Months	Current year plus next five years
MISO Indiana Hub (formerly Cinergy Hub) Day-Ahead Off-Peak Calendar-Month 5 MW Futures	893	K2	K2L	36 Consecutive Months	Monthlies for 6 years listed yearly
CAISO SP15 EZ Gen Hub 5 MW Peak Calendar-Month Real-Time LMP Futures	265	1Z	1ZA	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year
Sumas Natural Gas (Platts IFERC) Fixed Price Futures	1029	DVS	DVS	36 Consecutive Months	Current year plus next five years
Tennessee Zone 0 Natural Gas (Platts IFERC) Basis Futures	771	NQ	NQN	36 Consecutive Months	Current year plus next five years
Columbia Gulf, Mainline Natural Gas (Platts IFERC) Basis Futures	428	5Z	5ZN	36 Consecutive Months	Current year plus next five years
PJM Northern Illinois Hub Real-Time Off-Peak Calendar-Month 5 MW Futures	895	B6	B6L	36 Consecutive Months	Current year plus next five years

PJM Western Hub 50 MW Peak Calendar-Month Real-Time LMP Futures	178	4S	A4S	All months through and including December 2015	All months through and including December 2015.
CAISO SP15 EZ Gen Hub 5 MW Off-Peak Calendar-Month Real-Time LMP Futures	267	2E	C2E	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year
ISO New England Mass Hub Day-Ahead Peak Calendar-Month 2.5 MW Futures	756	NI	NIL	36 Consecutive Months. The last listed month will be December 2017	All months through and including December 2017.
Tennessee 800 Leg Natural Gas (Platts IFERC) Fixed Price Futures	1217	ZZ6	ZZ6	36 Consecutive months	Current year plus next five years
Texas Gas, Zone 1 Natural Gas (Platts IFERC) Fixed Price Futures	1215	ZTA	ZTA	36 Consecutive Months	Current year plus next five years
National Balancing Point (NBP) Henry Hub Basis Futures	332	E2	AE2	1 Consecutive Month	17 monthlies listed Mar, Jun, Sep, Dec
NGPL STX Natural Gas (Platts IFERC) Fixed Price Futures	1027	DNS	DNS	36 Consecutive Months	Current year plus next five years
Columbia Gulf, Mainline Natural Gas (Platts IFERC) Fixed Price Futures	1026	DCE	DCE	36 Consecutive Months	Current year plus next five years
Mid-Columbia Day-Ahead Off-Peak Calendar-Month 5 MW Futures	937	OMC	OML	36 Consecutive Months	Current year plus next five years
Palo Verde Day-Ahead Peak Calendar-Month 5 MW Futures	939	PVD	PVL	36 Consecutive Months	All months in the current year plus all months in the next 5 consecutive calendar years.
Trunkline, Louisiana Natural Gas (Platts IFERC) Basis Futures	773	NU	NUN	36 Consecutive Months	Current year plus next five years
Texas Eastern, WLA Natural Gas (Platts IFERC) Basis Futures	433	8B	8BN	36 Consecutive Months	Current year plus next five years
Permian Natural Gas (Platts IFERC) Basis Futures	620	PM	PM	36 Consecutive Months	Current year plus next five years
MISO Indiana Hub (formerly Cinergy Hub) Day-Ahead Peak Calendar-Month 5 MW Futures	859	H5	H5L	36 Consecutive Months	Current year plus next five years
NYISO Zone A Day-Ahead Off-Peak Calendar-Month 5 MW Futures	903	K4	K4L	36 Consecutive Months	Current year plus next five years

NYISO Zone G Day-Ahead Peak Calendar-Month 5 MW Futures	904	T3	T3L	36 Consecutive Months	Current year plus the next 5 years. A new calendar year will be added following the termination of trading in the December contract of the current year.
ANR, Louisiana Natural Gas (Platts IFERC) Fixed Price Futures	1031	DAR	DAR	36 Consecutive Months	Current year plus next five years
Transco Zone 4 Natural Gas (Platts IFERC) Fixed Price Futures	1292	XZ4	XZ4	36 Consecutive Months	Current year plus next five years
Trunkline Louisiana Natural Gas (Platts IFERC) Fixed Price Futures	1022	XTC	XTC	36 Consecutive Months	Current year plus next five years
Ventura Natural Gas (Platts IFERC) Fixed Price Futures	1030	DVA	DVA	36 Consecutive Months	Current year plus next five years
Southern Star, Tx.-Okla.-Kan. Natural Gas (Platts IFERC) Basis Futures	431	8Z	8ZN	36 Consecutive Months	Current year plus next five years
MISO Indiana Hub (formerly Cinergy Hub) Real-Time Peak Calendar-Month 2.5 MW Futures	774	EM	MEL	36 Consecutive Months. The last listed month will be December 2018.	All months through and including December 2018.
Tennessee Zone 0 Natural Gas (Platts IFERC) Fixed Price Futures	1218	ZNT	ZNT	36 Consecutive Months	Current year plus next five years
Panhandle Natural Gas (Platts IFERC) Fixed Price Futures	1281	XH	XH	36 Consecutive Months	Current year plus next five years
Enable Natural Gas (Platts IFERC) Fixed Price Futures	1024	DAC	DAC	36 Consecutive Months	Current year plus next five years
SoCal Natural Gas (Platts IFERC) Fixed Price Futures	507	XN	XN	36 Consecutive Months	Current year plus next five years

Questions regarding this notice may be directed to:

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